

found to be approximately $2L_a$; in one case the as-found leakage was less than $3L_a$; one case approached $10L_a$; and in one case the leakage was found to be approximately $21L_a$. For about half of the failed ILRTs, the as-found leakage was not quantified. These data show that, for those ILRTs for which leakage was quantified, the leakage values are small in comparison to the leakage value at which the risk to the public starts to increase over the value of risk corresponding to L_a (approximately $200L_a$, as discussed in NUREG-1493). Therefore, based on these considerations, it is unlikely that an extension of another cycle for the performance of the Appendix J, Type A test at LGS Unit 1 would result in significant degradation of the overall containment integrity. As a result, the application of the regulation in these particular circumstances is not necessary to achieve the underlying purpose of the rule.

Based on generic and plant-specific data, the NRC staff finds the basis for the licensee's proposed exemption to allow a one-time exemption to permit a schedule extension of an additional one cycle, to the seventh refueling outage, for the performance of the Appendix J, Type A test, provided the general containment inspection is performed in the sixth refueling outage, to be acceptable.

Pursuant to 10 CFR 51.32, the Commission has determined that granting this exemption will have no significant effect on the quality of the human environment (60 FR 57604).

This exemption is effective upon issuance, shall supersede the exemption dated February 16, 1994 and shall expire at the completion of the 1998 refueling outage.

Dated at Rockville, Maryland this 25th day of January 1996.

For the Nuclear Regulatory Commission.
Steven A. Varga,

*Director, Division of Reactor Projects—I/II,
Office of Nuclear Reactor Regulation.*

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[Docket No. 50-352]

Philadelphia Electric Company; Issuance of Amendment to Facility Operating License

The U.S. Nuclear Regulatory Commission (Commission) has issued Amendment No. 107 to Facility Operating License No. NPF-39 issued to Philadelphia Electric Company, which revised the Technical Specifications (TSs) operation of the Limerick

Generating Station, Unit 1, located in Montgomery County, Pennsylvania. The amendment is effective as of the date of issuance. The amendment modified the TSs to permit an increase in the allowable leak rate for main steam isolation valves (MSIV), and delete the MSIV leakage control system (LCS). The main steam drain lines and the main condenser would be utilized as an alternate MSIV leakage treatment system.

The application for the amendments complies with the standards and requirements of the Atomic Energy Act of 1954, as amended (the Act), and the Commission's rules and regulations. The Commission has made appropriate findings as required by the Act and the Commission's rules and regulations in 10 CFR Chapter I, which are set forth in the license amendment.

Notice of Consideration of Issuance of Amendments and Opportunity for Hearing in connection with this action was published in the Federal Register on September 26, 1994 (59 FR 49089). No request for a hearing or petition for leave to intervene was filed following this notice.

The Commission has prepared an Environmental Assessment related to the action and has determined not to prepare an environmental impact statement. Based upon the environmental assessment, the Commission has concluded that the issuance of the amendment will not have a significant effect on the quality of the human environment (60 FR 7226).

For further details with respect to the action see (1) the application for amendments dated January 14, 1994, and supplemented by letters dated August 1, October 25, December 13, December 22, 1994 (two submittals), and February 7, 1995 (2) Amendment No. 107 to License No. NPF-39, (3) the Commission's related Safety Evaluation, and (4) the Commission's Environmental Assessment. All of these items are available for public inspection at the Commission's Public Document Room, the Gelman Building, 2120 L Street NW., Washington, DC, and at the local public document room located at the Pottstown Public library, 500 High Street, Pottstown, PA.

Dated at Rockville, Maryland, this 25th day of January 1996.

For the Nuclear Regulatory Commission.
Frank Rinaldi,

*Project Manager, Project Directorate I-2,
Division of Reactor Projects—I/II, Office of
Nuclear Reactor Regulation.*

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SECURITIES AND EXCHANGE COMMISSION

[Release No. 34-36762; File No. SR-BSE-96-01]

Self-Regulatory Organizations; Notice of Filing and Immediate Effectiveness of Proposed Rule Change by the Boston Stock Exchange, Inc. Relating to Amendments to Its Transaction Fee Schedule

January 24, 1996.

Pursuant to Section 19(b)(1) of the Securities Exchange Act of 1934 ("Act"), 15 U.S.C. 78s(b)(1), notice is hereby given that on January 22, 1996, the Boston Stock Exchange, Inc. ("BSE" or "Exchange") filed with the Securities and Exchange Commission ("Commission") the proposed rule change as described in Items I, II, and III below, which Items have been prepared by the self-regulatory organization. The Commission is publishing this notice to solicit comments on the proposed rule change from interested persons.

I. Self-Regulatory Organization's Statement of the Substance of the Proposed Rule Change

The BSE seeks to amend its fee schedule pertaining to transaction fees.

II. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

In its filing with the Commission, the self-regulatory organization included statements concerning the purpose of and basis for the proposed rule change and discussed any comments it received on the proposed rule change. The text of these statements may be examined at the places specified in Item IV below. The self-regulatory organization has prepared summaries, set forth in Sections A, B, and C below, of the most significant aspects of such statements.

A. Self-Regulatory Organization's Statement of the Purpose of, and Statutory Basis for, the Proposed Rule Change

1. Purpose

The purpose of the proposed rule change is to amend the Exchange's Transaction Fee Schedule in order to respond to the needs of the Exchange's constituents with respect to overall competitive market conditions and customer satisfaction. The Exchange plans to discontinue, effective on February 1, 1996, its BEACON subscriber credit of \$.25 per trade. In conjunction with the elimination of this