

sciences. In FY 1995, NSF awarded approximately \$3.4 M through the special MMIA competition. Funding in FY 1996 is anticipated at approximately the same level, depending on availability of funds. Proposals submitted for this competition must be postmarked no later than March 11, 1996. For more information on this program, please contact; Dr. Robin Cantor, Directorate for Social, Behavioral, and Economic Sciences, National Science Foundation, 4201 Wilson Blvd., Arlington, VA 22230, PH: (703) 306-1757, FAX: (703) 306-0485, Internet: rcantor@nsf.gov.

National Oceanic and Atmospheric Administration: Within the context of its Economics and Human Dimensions of Climate Fluctuations Program, the Office of Global Programs of the National Oceanic and Atmospheric Administration will support research that identifies and analyzes social and economic impacts associated with seasonal, year-to-year and intradecadal climate variability, improves our understanding of factors that determine human vulnerability to such fluctuations, and identifies options for reducing vulnerability. The program is particularly interested in learning how advanced climate information, as well as an improved understanding of current coping mechanisms, could be used for reducing vulnerability and providing for more efficient adjustment to these variations. Notice of this program is included in the Program Announcement for NOAA's Climate and Global Change Program, which is published each spring in the Federal Register. The deadline for proposals to be considered in Fiscal Year 1997 is expected to be in late summer 1996. For further information, contact: Claudia Nierenberg; Office of Global Programs; National Oceanic and Atmospheric Administration; 1100 Wayne Ave., Suite 1225; Silver Spring, MD 20910; Phone: (301) 427-2089, Ext. 46; Internet: nierenberg@ogp.noaa.gov.

The Catalog of Federal Domestic Assistance Number for this program is 81.049, and the solicitation control number is ERFAP 10 CFR part 605.

John Rodney Clark,

Associate Director for Resource Management,
Office of Energy Research.

[FR Doc. 96-1611 Filed 1-29-96; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5407-3]

Agency Information Collection Activities: New Source Performance Standards (NSPS) for Bulk Gasoline Terminals

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that EPA is planning to submit the following proposed and/or continuing Information Collection Requests (ICRs) to the Office of Management and Budget (OMB). Before submitting the ICRs to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collections as described below.

DATES: Comments must be submitted on or before April 1, 1996.

ADDRESSES: U.S. Environmental Protection Agency, 401 M Street SW., Mail Code 2223A, OECA/OC/METD, Washington, DC 20460. A copy of these ICRs may be obtained without charge from Sandy Farmer (202) 260-2740.

FOR FURTHER INFORMATION CONTACT: Peter Bahor at (202) 564-7029 or Julie Tankersley at (202) 564-7002 for NSPS subpart XX, Bulk Gasoline Terminals. The fax number for either contact is (202) 564-0050.

SUPPLEMENTARY INFORMATION: Affected entities: Entities potentially affected by this action are those which are subject to NSPS subpart XX, Bulk Gasoline Terminals.

Title: NSPS subpart XX, Bulk Gasoline Terminals, OMB number 2060-0006, expires March 31, 1996.

Abstract: Owners or operators of the affected facilities described must make the following one-time-only reports: notification of the date of construction or reconstruction; notification of the anticipated and actual dates of start-up; notification of any physical or operational change to an existing facility which may increase the regulated pollutant emission rate; notification of the date of the initial performance test; and the results of the initial performance test. Owners or operators are also required to maintain records of the occurrence and duration of any start-up, shutdown, or malfunction in the operation of an affected facility. These notifications, reports and records are required, in general, of all sources subject to NSPS.

Monitoring requirements specific to bulk gasoline terminals consist mainly of identifying and documenting vapor tightness for each gasoline tank truck that is loaded at the affected facility, and notifying the owner or operator of each tank truck that is not vapor tight. The owner or operator must also perform a monthly visual inspection for liquid or vapor leaks, and maintain records of these inspections at the facility for a period of two years.

The reporting requirements for this industry currently include only the initial notifications and initial performance test report listed above. All reports are sent to the delegated State or local authority. In the event that there is no such delegated authority, the reports are sent directly to the EPA Regional Office. Notifications are used to inform the Agency or delegated authority when a source becomes subject to the standard. The reviewing authority may then inspect the source to ensure that the pollution control devices are properly installed and operated. Performance test reports are needed as these are the Agency's record of a source's initial capability to comply with the emission standard, and note the operating conditions under which compliance was achieved.

An Agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9.

The EPA would like to solicit comments to:

(i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility;

(ii) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information, including the validity of the methodology and assumptions used;

(iii) enhance the quality, utility, and clarity of the information to be collected; and

(iv) minimize the burden of the collection of information on those who are to respond, including through the use of appropriate automated electronic, mechanical, or other technological collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

Burden Statement: The estimate was based on the assumption that there are 49 sources in existence and there would be three new affected facilities each year. For reporting requirements it is

estimated that it will take one person-hour to read the instructions. The ICR uses 60 burden hours for the initial performance test this includes the burden to write the report of the performance test. It is assumed that 20% of all affected facilities will have to repeat performance tests.

The following is a breakdown used in the ICR. Burden is calculated as two hours each for respondents to gather existing information and write the reports for; notification of construction/modification, notification of anticipated start-up, and notification of initial performance test. The burden is calculated as one hour for respondents to gather existing information and write a report for notification of actual start-up. These are all one time only burdens. These notifications, reports and records are required in general, of all sources subject to NSPS.

Recordkeeping is the only ongoing burden associated with this ICR. The recordkeeping burden—time to enter information—records of start-up, shutdown, malfunction, or any periods during which the monitoring system is inoperative is estimated to be one and one half hours 50 times per year or about one occurrence per week.

The burden to enter records of tank identification numbers is 0.1 of an hour with the assumption it takes six minutes to enter each tank truck identification number. It is estimated there will be approximately 2,100 truck loadings per year based on six tank trucks each day multiplied by 350 days per year. It is estimated that leak detection records from monthly inspection of control equipment is one person-hour every two years.

This estimate includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Dated: January 24, 1996.

Elaine G. Stanley,

Director, Office of Compliance.

[FR Doc. 96-1708 Filed 1-29-96; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5407-6]

Standards of Performance for New Stationary Sources, Supplemental Delegation of Authority to Alabama

AGENCY: Environmental Protection Agency (EPA).

ACTION: Informational notice.

SUMMARY: On June 10, 1991, and August 14, 1995, the Alabama Department of Environmental Management (ADEM) requested that EPA delegate authority for implementation and enforcement of additional categories of New Source Performance Standards (NSPS). Since EPA's review of Alabama's pertinent laws, rules, and regulations showed them to be adequate and effective procedures for the implementation and enforcement of these Federal standards, EPA has made the delegation as requested.

EFFECTIVE DATE: The effective date of these delegations of authority are June 10, 1991, and November 29, 1995.

ADDRESSES: Copies of the request for delegation of authority and EPA's letter of delegation are available for public inspection during normal business hours at the following locations:

Environmental Protection Agency,
Region IV, Air Programs Branch, 345
Courtland Street, Atlanta, Georgia
30365.

Alabama Department of Environmental
Management, 1751 Congressman W.
L. Dickinson Drive, Montgomery,
Alabama 36109.

Effective immediately, all requests, applications, reports and other correspondence required pursuant to the newly delegated standards should not be submitted to the Region 4 office, but should instead be submitted to the following address: Alabama Department of Environmental Management, 1751 Congressman W. L. Dickinson Drive, Montgomery, Alabama 36109.

FOR FURTHER INFORMATION CONTACT: Kimberly Bingham, Regulatory Planning and Development Section, Air Programs Branch, United States Environmental Protection Agency, Region 4, 345 Courtland Street N.E., Atlanta, Georgia 30365, (404) 347-3555, x4195.

SUPPLEMENTARY INFORMATION: Section 301, in conjunction with Sections 110 and 111(c)(1) of the Clean Air Act as amended November 15, 1990, authorizes EPA to delegate authority to implement and enforce the standards set out in 40 CFR Part 60, New Source Performance Standards (NSPS).

On August 5, 1976, EPA initially delegated the authority for implementation and enforcement of the

NSPS programs to the State of Alabama. On June 10, 1991, and August 14, 1995, Alabama requested a delegation of authority for implementation and enforcement of the following NSPS categories found in 40 CFR Part 60.

40 CFR Part 60

1. Standard of Performance for Sewage Treatment Plants, as specified in 40 CFR part 60, Subpart O, as amended by 59 FR 5107, February 3, 1994, as adopted March 16, 1995. Section 61.174(a) within Subpart O cannot be delegated.

2. Standard of Performance for Automobile and Light-Duty Truck Surface Coating Operations, as specified in 40 CFR part 60, Subpart MM, as amended by 59 FR 51383 October 11, 1994, as adopted March 16, 1995.

3. Standard of Performance for Volatile Organic Compound (VOC) Emissions from the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Reactor Processes, as amended by 58 FR 45948 (August 31, 1993), as specified in 40 CFR part 60, Subpart RRR, and as adopted March 16, 1995. Section 60.703(e) of Subpart RRR cannot be delegated.

4. Volatile Organic Compound Emissions from the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Air Oxidation Unit Processes, as amended by 55 FR 26912 (June 29, 1990) and 55 FR (September 7, 1990), as specified in 40 CFR part 60, Subpart III. Section 60.613(e) of Subpart III cannot be delegated.

5. Standard of Performance for Volatile Organic Compound (VOC) Emissions from the Synthetic Organic Chemical Manufacturing Industry (SOCMI) Distillation Operations, as amended by 55 FR 26931 (June 29, 1990) and 55 FR 36932 (September 7, 1990), as specified in 40 CFR part 60, Subpart NNN. Section 60.663(e) of Subpart NNN cannot be delegated.

6. Standard of Performance for Small Industrial-Commercial-Institutional Steam Generating Units, as amended by 55 FR 37674 (September 12, 1990), as specified in 40 CFR part 60, Subpart Dc. Section 60.48c(a)(4) cannot be delegated.

7. Standard of Performance for Petroleum Refineries, as amended by 55 FR 40171 (October 2, 1990), as specified in 40 CFR part 60, Subpart J. Sections 60.105(a)(13)(iii) and 60.106(i)(12) cannot be delegated.

After a thorough review of the request, the Regional Administrator determined that such a delegation was appropriate for this source category with the conditions set forth in the original delegation letter of August 5, 1976 and