

attainment request and maintenance plan.

FOR FURTHER INFORMATION CONTACT:

Mark J. Palermo, Regulation Development Section, Regulation Development Branch (AR-18J), U.S. Environmental Protection Agency, Region 5, 77 West Jackson Boulevard, Chicago, Illinois 60604. Telephone: (312) 886-6082.

SUPPLEMENTARY INFORMATION: On June 15, 1995, the USEPA published a proposed rule (60 FR 31433) to approve a redesignation to attainment request and maintenance plan submitted by the State of Ohio for the CAL ozone nonattainment area, consisting of the Counties of Lorain, Cuyahoga, Lake, Ashtabula, Geauga, Medina, Summit, and Portage. The maintenance plan is designed to help the area meet the ozone air quality standard for the next ten years. The comment period closed on July 17, 1995. On July 19, 1995, the USEPA received a phone message requesting that the public comment period on the proposed rulemaking be extended until 30 to 60 days after Ohio releases the results of its 1994 air toxics monitoring study in order to have adequate time to review the 1994 air toxics monitoring data relating to the city of Cleveland before submitting comments in full. The Ohio study is an intermittent year round monitoring program occurring in certain Ohio cities, such as Cleveland, which samples ambient air concentrations of certain air toxics at monitoring locations in those cities for twenty-four hours every six days. In general, some air toxics compounds are also classified as volatile organic compounds (VOC), which contribute to ground-level ozone formation. The requestor wanted to use the air toxics monitoring data gathered in the city of Cleveland in 1994 relating to VOCs and compare it with VOC emission inventory data used by Ohio to justify the CAL area redesignation request. Results of the Ohio air toxics study has been published from the beginning of the program in 1989 to 1993, and at the time the extension request was made the 1994 study had been completed but not yet published.

To fulfill one of the Clean Air Act's criteria for redesignating ozone nonattainment areas under section 107(d)(3)(E), the State of Ohio included ozone precursor emissions inventory data to demonstrate that levels of VOCs in the CAL area decreased from 1990 to 1993 due to enforceable emissions reductions resulting from the implementation of two federal programs; lower fuel volatility and the Federal Motor Vehicle Control Program.

During that period ozone air pollution levels also decreased in the CAL area as demonstrated by ozone ambient air monitoring data. This data demonstrated that the area met the ozone National Ambient Air Quality Standards (NAAQS) during 1992 through 1994. Preliminary ozone monitoring data for the 1995 ozone season demonstrate that the CAL area continues to maintain compliance with the ambient air quality standards for ozone.

There is no justification to reopen the comment period to allow time to review the 1994 Ohio air toxics study because the study was neither designed nor intended to collect data which could identify the aggregate ozone precursor emissions of VOC from every source in the CAL area for a typical summer day or determine whether these emissions have in fact risen or declined over time. The emission inventory data, submitted in the CAL area redesignation request, on the other hand, serves both these functions. As discussed in the June 15, 1995, Federal Register, the State's data supporting the CAL area redesignation request fully comports with requirements under the Clean Air Act and was appropriately compiled in accordance with USEPA guidance (See 60 FR at 31433). For the reasons discussed above, the request to extend the comment period on the proposed rulemaking has been denied.

Dated: December 15, 1995.

Valdas V. Adamkus,
Regional Administrator.
[FR Doc. 96-1558 Filed 1-26-96; 8:45 am]
BILLING CODE 6560-50-P

40 CFR Part 55

[FRL-5405-3]

Outer Continental Shelf Air Regulations Consistency Update for California

AGENCY: Environmental Protection Agency ("EPA").

ACTION: Notice of proposed rulemaking; consistency update.

SUMMARY: EPA is proposing to update a portion of the Outer Continental Shelf ("OCS") Air Regulations. Requirements applying to OCS sources located within 25 miles of states' seaward boundaries must be updated periodically to remain consistent with the requirements of the corresponding onshore area ("COA"), as mandated by section 328(a)(1) of the Clean Air Act ("the Act"), the Clean Air Act Amendments of 1990. The portion of the OCS air regulations that is being

updated pertains to the requirements for OCS sources for which the Santa Barbara County Air Pollution Control District (Santa Barbara County APCD), South Coast Air Quality Management District (South Coast AQMD) and Ventura County Air Pollution Control District (Ventura County APCD) are the designated COAs. The OCS requirements for the above Districts, contained in the Technical Support Document, are proposed to be incorporated by reference into the Code of Federal Regulations and are listed in the appendix to the OCS air regulations. Proposed changes to the existing requirements are discussed in Supplementary Information.

DATES: Comments on the proposed update must be received on or before February 28, 1996.

ADDRESSES: Comments must be mailed (in duplicate if possible) to: EPA Air Docket (A-5), Attn: Docket No. A-93-16 Section IX, Environmental Protection Agency, Air and Toxics Division, Region 9, 75 Hawthorne St., San Francisco, CA 94105. Docket: Supporting information used in developing the proposed notice and copies of the documents EPA is proposing to incorporate by reference are contained in Docket No. A-93-16 (Section IX). This docket is available for public inspection and copying Monday-Friday during regular business hours at the following locations:

EPA Air Docket (A-5), Attn: Docket No. A-93-16 Section IX, Environmental Protection Agency, Air and Toxics Division, Region 9, 75 Hawthorne St., San Francisco, CA 94105.

EPA Air Docket (LE-131), Attn: Air Docket No. A-93-16 Section IX, Environmental Protection Agency, 401 M Street SW., Room M-1500, Washington, DC 20460.

A reasonable fee may be charged for copying.

FOR FURTHER INFORMATION CONTACT:

Christine Vineyard, Air and Toxics Division (A-5-3), U.S. EPA Region 9, 75 Hawthorne Street, San Francisco, CA 94105, (415) 744-1197.

SUPPLEMENTARY INFORMATION:

Background

On September 4, 1992, EPA promulgated 40 CFR part 55¹, which established requirements to control air

¹ The reader may refer to the Notice of Proposed Rulemaking, December 5, 1991 (FR 63774), and the preamble to the final rule promulgated September 4, 1992 (FR 40792) for further background and information on the OCS regulations.

pollution from OCS sources in order to attain and maintain federal and state ambient air quality standards and to comply with the provisions of part C of title I of the Act. Part 55 applies to all OCS sources offshore of the States except those located in the Gulf of Mexico west of 87.5 degrees longitude. Section 328 of the Act requires that for such sources located within 25 miles of a state's seaward boundary, the requirements shall be the same as would be applicable if the sources were located in the COA. Because the OCS requirements are based on onshore requirements, and onshore requirements may change, section 328(a)(1) requires that EPA update the OCS requirements as necessary to maintain consistency with onshore requirements.

Pursuant to § 55.12 of the OCS rule, consistency reviews will occur: (1) At least annually; (2) upon receipt of a Notice of Intent under § 55.4; or (3) when a state or local agency submits a rule to EPA to be considered for incorporation by reference in part 55. This notice of proposed rulemaking is being promulgated in response to the submittal of rules by three local air pollution control agencies. Public comments received in writing within 30 days of publication of this document will be considered by EPA before publishing a final rulemaking.

Section 328(a) of the Act requires that EPA establish requirements to control air pollution from OCS sources located within 25 miles of states' seaward boundaries that are the same as onshore requirements. To comply with this statutory mandate, EPA must incorporate applicable onshore rules into part 55 as they exist onshore. This limits EPA's flexibility in deciding which requirements will be incorporated into part 55 and prevents EPA from making substantive changes to the requirements it incorporates. As a result, EPA may be incorporating rules into part 55 that do not conform to all of EPA's state implementation plan (SIP) guidance or certain requirements of the Act. Consistency updates may result in the inclusion of state or local rules or regulations into part 55, even though the same rules may ultimately be disapproved for inclusion as part of the SIP. Inclusion in the OCS rule does not imply that a rule meets the requirements of the Act for SIP approval, nor does it imply that the rule will be approved by EPA for inclusion in the SIP.

EPA Evaluation and Proposed Action

In updating 40 CFR part 55, EPA reviewed the state and local rules submitted for inclusion in part 55 to ensure that they are rationally related to

the attainment or maintenance of federal or state ambient air quality standards or part C of title I of the Act, that they are not designed expressly to prevent exploration and development of the OCS and that they are applicable to OCS sources. 40 CFR 55.1. EPA has also evaluated the rules to ensure they are not arbitrary or capricious. 40 CFR 55.12 (e). In addition, EPA has excluded administrative or procedural rules², and requirements that regulate toxics which are not related to the attainment and maintenance of federal and state ambient air quality standards.

A. After review of the rules submitted by Santa Barbara County APCD against the criteria set forth above in 40 CFR part 55, EPA is proposing to make the following rules applicable to OCS sources for which the Santa Barbara County APCD is designated as the COA.

The following rules were submitted as revisions to existing requirements:

Rule 323—Architectural Coatings (Adopted 3/16/95)

Rule 330—Surface Coating of Metal Parts and Products (Adopted 4/21/95)

The following rule was submitted to be added as a new requirement:

Rule 344—Petroleum Sumps, Pits, and Well Cellars (Adopted 11/10/94)

B. After review of the rules submitted by South Coast AQMD against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make the following rules applicable to OCS sources for which the South Coast AQMD is designated as the COA.

The following rules were submitted as revisions to existing requirements:

Rule 1107—Coating of Metal Parts and Products (Adopted 5/12/95)

Rule 1121—Control of Nitrogen Oxides from Residential-Type, Natural-Gas-Fired Water Heaters (Adopted 3/10/95)

Rule 2002—Allocations for Oxides of Nitrogen (NO_x) and Oxides of Sulfur (SO_x) Emissions (Adopted 3/10/95)

Appendix A—Protocol for Rule 2012—Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO_x) Emissions (Adopted 3/10/95)

Appendix A—Protocol for Rule 2015—Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions (Adopted 3/10/95)

XXXI—Acid Rain Permit Program (Adopted 2/10/95)

² After delegation, each COA will use its administrative and procedural rules as onshore. In those instances where EPA does not delegate authority to implement and enforce part 55, EPA will use its own administrative and procedural requirements to implement the substantive requirements. 40 CFR 55.14(c)(4).

The following rule was submitted to be added as a new requirement:

Rule 1171—Solvent Cleaning Operations (Adopted 5/12/95)

The following rule was submitted but will not be included:

Rule 1115—Motor Vehicle Assembly Line Coating Operations (Adopted 5/12/95)

C. After review of the rules submitted by Ventura County APCD against the criteria set forth above and in 40 CFR part 55, EPA is proposing to make the following rules applicable to OCS sources for which Ventura County APCD is designated as the COA.

The following rules were submitted as revisions to existing requirements:

Rule 10—Permits Required (Adopted 6/13/95)

Rule 42—Permit Fees (Adopted 7/11/95)

Rule 74.15.1—Boilers, Steam Generators and Process Heaters (1–5MM BTUs) (Adopted 6/13/95)

The following rules were revised with a Title Change:

Rule 11—Definition for Regulation II (Adopted 6/13/95) (Old Rule 11 name—Application Contents)

Rule 12—Application for Permits (Adopted 6/13/95) (Old Rule 12 name—Statement by Application Preparer)

Rule 13—Action on Applications for an Authority to Construct (Adopted 6/13/95) (Old Rule 13 name—Statement by Applicant)

Rule 14—Action on Applications for a Permit to Operate (Adopted 6/13/95) (Old Rule 14 name—Trial Test Runs)

Rule 16—BACT Certification (Adopted 6/13/95) (Old Rule 16 name—Permit Contents)

The following rule was submitted to be added as a new requirement:

Rule 220—General Conformity (Adopted 5/9/95)

The following rule was submitted but will not be included:

Rule 221—Transportation Conformity (Adopted 9/12/95)

Rule 15—Standards for Permit Issuance (Adopted 6/13/95)

The following rules have been removed:

Appendix II—A Information Required for Applications to the Air Pollution Control District

Rule 18—Permit to Operate Application

Rule 21—Expiration of Applications and Permits

Executive Order 12291 (Regulatory Impact Analysis)

The Office of Management and Budget has exempted this rule from the

requirements of Section 3 of Executive Order 12291. This exemption continues in effect under Executive Order 12866 which superseded Executive Order 12291 on September 30, 1993.

Regulatory Flexibility Act

The Regulatory Flexibility Act of 1980 requires each federal agency to perform a Regulatory Flexibility Analysis for all rules that are likely to have a "significant impact on a substantial number of small entities." Small entities include small businesses, organizations, and governmental jurisdictions.

As was stated in the final regulation, the OCS rule does not apply to any small entities, and the structure of the rule averts direct impacts and mitigates indirect impacts on small entities. This consistency update merely incorporates onshore requirements into the OCS rule to maintain consistency with onshore regulations as required by section 328 of the Act and does not alter the structure of the rule.

The EPA certifies that this notice of proposed rulemaking will not have a significant impact on a substantial number of small entities.

List of Subjects in 40 CFR Part 55

Environmental protection, Administrative practice and procedures, Air pollution control, Hydrocarbons, Intergovernmental relations, Nitrogen dioxide, Nitrogen oxides, Outer Continental Shelf, Ozone, Particulate matter, Permits, Reporting and Recordkeeping requirements, Sulfur oxides.

Dated: January 16, 1996.

Felicia Marcus,

Regional Administrator.

Title 40 of the Code of Federal Regulations, part 55, is proposed to be amended as follows:

PART 55—[AMENDED]

1. The authority citation for part 55 continues to read as follows:

Authority: Section 328 of the Clean Air Act (42 U.S.C. 7401 *et seq.*) as amended by Public Law 101-549.

2. Section 55.14 is proposed to be amended by revising paragraphs (e)(3)(ii) (F), (G), and (H) to read as follows:

§ 55.14 Requirements that apply to OCS sources located within 25 miles of states seaward boundaries, by state.

* * * * *

(e) * * *

(3) * * *

(ii) * * *

(F) *Santa Barbara County Air Pollution Control District Requirements Applicable to OCS Sources.*

(G) *South Coast Air Quality Management District Requirements Applicable to OCS Sources* (Part I and Part II).

(H) *Ventura County Air Pollution Control District Requirements Applicable to OCS Sources.*

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3. Appendix A to CFR Part 55 is amended by revising paragraphs (b) (6), (7), and (8) under the heading "California" to read as follows:

Appendix A to 40 CFR Part 55—Listing of State and Local Requirements Incorporated by Reference Into Part 55, by State

* * * * *

California

* * * * *

(b) * * *

(6) The following requirements are contained in *Santa Barbara County Air Pollution Control District Requirements Applicable to OCS Sources*:

Rule 102—Definitions (Adopted 7/30/91)

Rule 103—Severability (Adopted 10/23/78)

Rule 201—Permits Required (Adopted 7/2/79)

Rule 202—Exemptions to Rule 201 (Adopted 3/10/92)

Rule 203—Transfer (Adopted 10/23/78)

Rule 204—Applications (Adopted 10/23/78)

Rule 205—Standards for Granting Applications (Adopted 7/30/91)

Rule 206—Conditional Approval of Authority to Construct or Permit to Operate (Adopted 10/15/91)

Rule 207—Denial of Application (Adopted 10/23/78)

Rule 210—Fees (Adopted 5/7/91)

Rule 212—Emission Statements (Adopted 10/20/92)

Rule 301—Circumvention (Adopted 10/23/78)

Rule 302—Visible Emissions (Adopted 10/23/78)

Rule 304—Particulate Matter—Northern Zone (Adopted 10/23/78)

Rule 305—Particulate Matter Concentration—Southern Zone (Adopted 10/23/78)

Rule 306—Dust and fumes—Northern Zone (Adopted 10/23/78)

Rule 307—Particulate Matter Emission Weight Rate—Southern Zone (Adopted 10/23/78)

Rule 308—Incinerator Burning (Adopted 10/23/78)

Rule 309—Specific Contaminants (Adopted 10/23/78)

Rule 310—Odorous Organic Sulfides (Adopted 10/23/78)

Rule 311—Sulfur Content of Fuels (Adopted 10/23/78)

Rule 312—Open Fires (Adopted 10/2/90)

Rule 316—Storage and Transfer of Gasoline (Adopted 12/14/93)

Rule 317—Organic Solvents (Adopted 10/23/78)

Rule 318—Vacuum Producing Devices or Systems—Southern Zone (Adopted 10/23/78)

Rule 321—Control of Degreasing Operations (Adopted 7/10/90)

Rule 322—Metal Surface Coating Thinner and Reducer (Adopted 10/23/78)

Rule 323—Architectural Coatings (Adopted 3/16/95)

Rule 324—Disposal and Evaporation of Solvents (Adopted 10/23/78)

Rule 325—Crude Oil Production and Separation (Adopted 1/25/94)

Rule 326—Storage of Reactive Organic Liquid Compounds (Adopted 12/14/93)

Rule 327—Organic Liquid Cargo Tank Vessel Loading (Adopted 12/16/85)

Rule 328—Continuous Emission Monitoring (Adopted 10/23/78)

Rule 330—Surface Coating of Miscellaneous Metal Parts and Products (Adopted 4/21/95)

Rule 331—Fugitive Emissions Inspection and Maintenance (Adopted 12/10/91)

Rule 332—Petroleum Refinery Vacuum Producing Systems, Wastewater Separators and Process Turnarounds (Adopted 6/11/79)

Rule 333—Control of Emissions from Reciprocating Internal Combustion Engines (Adopted 12/10/91)

Rule 342—Control of Oxides of Nitrogen (NO_x from Boilers, Steam Generators and Process Heaters) (Adopted 03/10/92)

Rule 343—Petroleum Storage Tank Degassing (Adopted 12/14/93)

Rule 344—Petroleum Sumps, Pits, and Well Cellars (Adopted 11/10/94)

Rule 359—Flares and Thermal Oxidizers (6/28/94)

Rule 505—Breakdown Conditions Sections A., B.1, and D. only (Adopted 10/23/78)

Rule 603—Emergency Episode Plans (Adopted 6/15/81)

Rule 702—General Conformity (Adopted 10/20/94)

(7) The following requirements are contained in *South Coast Air Quality Management District Requirements Applicable to OCS Sources*:

Rule 102—Definition of Terms (Adopted 11/4/88)

Rule 103—Definition of Geographical Areas (Adopted 1/9/76)

Rule 104—Reporting of Source Test Data and Analyses (Adopted 1/9/76)

Rule 108—Alternative Emission Control Plans (Adopted 4/6/90)

Rule 109—Recordkeeping for Volatile Organic Compound Emissions (Adopted 3/6/92)

Rule 201—Permit to Construct (Adopted 1/5/90)

Rule 201.1—Permit Conditions in Federally Issued Permits to Construct (Adopted 1/5/90)

Rule 202—Temporary Permit to Operate (Adopted 5/7/76)

Rule 203—Permit to Operate (Adopted 1/5/90)

Rule 204—Permit Conditions (Adopted 3/6/92)

Rule 205—Expiration of Permits to Construct (Adopted 1/5/90)

Rule 206—Posting of Permit to Operate (Adopted 1/5/90)

- Rule 207—Altering or Falsifying of Permit (Adopted 1/9/76)
- Rule 208—Permit for Open Burning (Adopted 1/5/90)
- Rule 209—Transfer and Voiding of Permits (Adopted 1/5/90)
- Rule 210—Applications (Adopted 1/5/90)
- Rule 212—Standards for Approving Permits (8/12/94) except (c)(3) and (e)
- Rule 214—Denial of Permits (Adopted 1/5/90)
- Rule 217—Provisions for Sampling and Testing Facilities (Adopted 1/5/90)
- Rule 218—Stack Monitoring (Adopted 8/7/81)
- Rule 219—Equipment Not Requiring a Written Permit Pursuant to Regulation II (Adopted 8/12/94)
- Rule 220—Exemption—Net Increase in Emissions (Adopted 8/7/81)
- Rule 221—Plans (Adopted 1/4/85)
- Rule 301—Permit Fees (Adopted 6/10/94) except (e)(3) and Table IV
- Rule 304—Equipment, Materials, and Ambient Air Analyses (Adopted 6/10/94)
- Rule 304.1—Analyses Fees (Adopted 6/10/94)
- Rule 305—Fees for Acid Deposition (Adopted 10/4/91)
- Rule 306—Plan Fees (Adopted 6/10/94)
- Rule 309—Fees for Regulation XVI (Adopted 6/10/94)
- Rule 401—Visible Emissions (Adopted 4/7/89)
- Rule 403—Fugitive Dust (Adopted 7/9/93)
- Rule 404—Particulate Matter—Concentration (Adopted 2/7/86)
- Rule 405—Solid Particulate Matter—Weight (Adopted 2/7/86)
- Rule 407—Liquid and Gaseous Air Contaminants (Adopted 4/2/82)
- Rule 408—Circumvention (Adopted 5/7/76)
- Rule 409—Combustion Contaminants (Adopted 8/7/81)
- Rule 429—Start-Up and Shutdown Provisions for Oxides of Nitrogen (Adopted 12/21/90)
- Rule 430—Breakdown Provisions, (a) and (e) only. (Adopted 5/5/78)
- Rule 431.1—Sulfur Content of Gaseous Fuels (Adopted 10/2/92)
- Rule 431.2—Sulfur Content of Liquid Fuels (Adopted 5/4/90)
- Rule 431.3—Sulfur Content of Fossil Fuels (Adopted 5/7/76)
- Rule 441—Research Operations (Adopted 5/7/76)
- Rule 442—Usage of Solvents (Adopted 3/5/82)
- Rule 444—Open Fires (Adopted 10/2/87)
- Rule 463—Storage of Organic Liquids (Adopted 3/11/94)
- Rule 465—Vacuum Producing Devices or Systems (Adopted 11/1/91)
- Rule 468—Sulfur Recovery Units (Adopted 10/8/76)
- Rule 473—Disposal of Solid and Liquid Wastes (Adopted 5/7/76)
- Rule 474—Fuel Burning Equipment—Oxides of Nitrogen (Adopted 12/4/81)
- Rule 475—Electric Power Generating Equipment (Adopted 8/7/78)
- Rule 476—Steam Generating Equipment (Adopted 10/8/76)
- Rule 480—Natural Gas Fired Control Devices (Adopted 10/7/77)
- Addendum to Regulation IV (Effective 1977)
- Rule 701—General (Adopted 7/9/82)
- Rule 702—Definitions (Adopted 7/11/80)
- Rule 704—Episode Declaration (Adopted 7/9/82)
- Rule 707—Radio—Communication System (Adopted 7/11/80)
- Rule 708—Plans (Adopted 7/9/82)
- Rule 708.1—Stationary Sources Required to File Plans (Adopted 4/4/80)
- Rule 708.2—Content of Stationary Source Curtailment Plans (Adopted 4/4/80)
- Rule 708.4—Procedural Requirements for Plans (Adopted 7/11/80)
- Rule 709—First Stage Episode Actions (Adopted 7/11/80)
- Rule 710—Second Stage Episode Actions (Adopted 7/11/80)
- Rule 711—Third Stage Episode Actions (Adopted 7/11/80)
- Rule 712—Sulfate Episode Actions (Adopted 7/11/80)
- Rule 715—Burning of Fossil Fuel on Episode Days (Adopted 8/24/77)
- Regulation IX—New Source Performance Standards (Adopted 4/8/94)
- Rule 1106—Marine Coatings Operations (Adopted 1/13/95)
- Rule 1107—Coating of Metal Parts and Products (Adopted 5/12/95)
- Rule 1109—Emissions of Oxides of Nitrogen for Boilers and Process Heaters in Petroleum Refineries (Adopted 8/5/88)
- Rule 1110—Emissions from Stationary Internal Combustion Engines (Demonstration) (Adopted 11/6/81)
- Rule 1110.1—Emissions from Stationary Internal Combustion Engines (Adopted 10/4/85)
- Rule 1110.2—Emissions from Gaseous and Liquid-Fueled Internal Combustion Engines (Adopted 12/9/94)
- Rule 1113—Architectural Coatings (Adopted 9/6/91)
- Rule 1116.1—Lightering Vessel Operations—Sulfur Content of Bunker Fuel (Adopted 10/20/78)
- Rule 1121—Control of Nitrogen Oxides from Residential-Type Natural Gas-Fired Water Heaters (Adopted 3/10/95)
- Rule 1122—Solvent Cleaners (Degreasers) (Adopted 4/5/91)
- Rule 1123—Refinery Process Turnarounds (Adopted 12/7/90)
- Rule 1129—Aerosol Coatings (Adopted 11/2/90)
- Rule 1134—Emissions of Oxides of Nitrogen from Stationary Gas Turbines (Adopted 8/4/89)
- Rule 1136—Wood Products Coatings (Adopted 8/12/94)
- Rule 1140—Abrasive Blasting (Adopted 8/2/85)
- Rule 1142—Marine Tank Vessel Operations (Adopted 7/19/91)
- Rule 1146—Emissions of Oxides of Nitrogen from Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters (Adopted 5/13/94)
- Rule 1146.1—Emission of Oxides of Nitrogen from Small Industrial, Institutional, and Commercial Boilers, Steam Generators, and Process Heaters (Adopted 5/13/94)
- Rule 1148—Thermally Enhanced Oil Recovery Wells (Adopted 11/5/82)
- Rule 1149—Storage Tank Degassing (Adopted 4/1/88)
- Rule 1168—Control of Volatile Organic Compound Emissions from Adhesive Application (Adopted 12/10/93)
- Rule 1171—Solvent Cleaning Operations (Adopted 5/12/95)
- Rule 1173—Fugitive Emissions of Volatile Organic Compounds (Adopted 5/13/94)
- Rule 1176—Sumps and Wastewater Separators (Adopted 5/13/94)
- Rule 1301—General (Adopted 6/28/90)
- Rule 1302—Definitions (Adopted 5/3/91)
- Rule 1303—Requirements (Adopted 5/3/91)
- Rule 1304—Exemptions (Adopted 9/11/92)
- Rule 1306—Emission Calculations (Adopted 5/3/91)
- Rule 1313—Permits to Operate (Adopted 6/28/90)
- Rule 1403—Asbestos Emissions from Demolition/Renovation Activities (Adopted 4/8/94)
- Rule 1610—Old-Vehicle Scrapping (Adopted 1/14/94)
- Rule 1701—General (Adopted 1/6/89)
- Rule 1702—Definitions (Adopted 1/6/89)
- Rule 1703—PSD Analysis (Adopted 10/7/88)
- Rule 1704—Exemptions (Adopted 1/6/89)
- Rule 1706—Emission Calculations (Adopted 1/6/89)
- Rule 1713—Source Obligation (Adopted 10/7/88)
- Regulation XVII Appendix (effective 1977)
- Rule 1901—General Conformity (Adopted 9/9/94)
- Rule 2000—General (Adopted 10/15/93)
- Rule 2001—Applicability (Adopted 10/15/93)
- Rule 2002—Allocations for oxides of nitrogen (NO_x) and oxides of sulfur (SO_x) (Adopted 3/10/95)
- Rule 2004—Requirements (Adopted 10/15/93) except (l) (2 and 3)
- Rule 2005—New Source Review for RECLAIM (Adopted 10/15/93) except (i)
- Rule 2006—Permits (Adopted 10/15/93)
- Rule 2007—Trading Requirements (Adopted 10/15/93)
- Rule 2008—Mobiles Source Credits (Adopted 10/15/93)
- Rule 2010—Administrative Remedies and Sanctions (Adopted 10/15/93)
- Rule 2011—Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Sulfur (SO_x) Emissions (Adopted 10/15/93)
- Appendix A—Volume IV—(Protocol for oxides of sulfur) (Adopted 3/10/95)
- Rule 2012—Requirements for Monitoring, Reporting, and Recordkeeping for Oxides of Nitrogen (NO_x) Emissions (Adopted 10/15/93)
- Appendix A—Volume V—(Protocol for oxides of nitrogen) (Adopted 3/10/95)
- Rule 2015—Backstop Provisions (Adopted 10/15/93) except (b)(1)(G) and (b)(3)(B)
- XXXI—Acid Rain Permit Program (Adopted 2/10/95)
- (8) The following requirements are contained in *Ventura County Air Pollution Control District Requirements Applicable to OCS Sources*:
- Rule 2—Definitions (Adopted 12/15/92)
- Rule 5—Effective Date (Adopted 5/23/72)

- Rule 6—Severability (Adopted 11/21/78)
 Rule 7—Zone Boundaries (Adopted 6/14/77)
 Rule 10—Permits Required (Adopted 6/13/95)
 Rule 11—Definition for Regulation II (Adopted 6/13/95)
 Rule 12—Application for Permits (Adopted 6/13/95)
 Rule 13—Action on Applications for an Authority to Construct (Adopted 6/13/95)
 Rule 14—Action on Applications for a Permit to Operate (Adopted 6/13/95)
 Rule 15.1—Sampling and Testing Facilities (Adopted 10/12/93)
 Rule 16—BACT Certification (Adopted 6/13/95)
 Rule 19—Posting of Permits (Adopted 5/23/72)
 Rule 20—Transfer of Permit (Adopted 5/23/72)
 Rule 23—Exemptions from Permits (Adopted 12/13/94)
 Rule 24—Source Recordkeeping, Reporting, and Emission Statements (Adopted 9/15/92)
 Rule 26—New Source Review (Adopted 10/22/91)
 Rule 26.1—New Source Review—Definitions (Adopted 10/22/91)
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40 CFR Part 61

[FRL–5408–2]

National Emissions Standards for Radionuclide Emissions From Facilities Licensed by the Nuclear Regulatory Commission and Federal Facilities Not Covered by Subpart H

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of public hearing.

SUMMARY: The Office of Radiation and Indoor Air, Radiation Protection Division will be holding a public hearing for the notice to reopen the comment period for the proposed rule to rescind 40 CFR 61, subpart I for Nuclear Regulatory Commission (NRC) and Agreement State licensees other than nuclear power reactors; and will also be extending the comment period on that notice for Subpart I.

Due to the government shutdown last month and the unusual circumstances of the extended furlough, EPA's January 9th public hearing has been rescheduled. We are also extending the comment period from January 20th to allow the public additional time to review NRC's proposed constraint level rule which was published in the Federal Register on December 13, 1995.

Due to the uncertainty created by the lack of appropriated funds and the Agency's operating under Continuing Resolutions, we are requesting those who plan to attend and participate in the public hearing on February 29th to contact Eleanor Thornton at (202) 233-9773 or Gale Bonanno at (202) 233-9219 so they can be advised of any necessary schedule changes which might occur.