

notice requirement to permit an effective date of January 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1451 Filed 1-26-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL96-31-000, et al.]

South Carolina Public Service Authority, et al.; Electric Rate and Corporate Regulation Filings

January 22, 1996.

Take notice that the following filings have been made with the Commission:

1. South Carolina Public Service Authority

[Docket No. EL96-31-000]

Take notice that on January 11, 1996, the South Carolina Public Service Authority (the Authority) tendered for filing a Petition for Declaratory Order to Implement Open Access Transmission Tariffs (the Petition). The Authority submitted with its Petition a Network Integration Service Transmission Tariff and a Point-to-Point Transmission Service Tariff (the Tariffs). The Authority's Tariffs conform with the *Pro Forma* Tariffs issued by the Federal Energy Regulatory Commission (Commission) in its open access transmission proceeding in Docket No. RM95-8-000. In the Petition, the Authority requests that the Commission issue an order stating that, by placing its Tariffs into effect, the Authority has

agreed to provide comparable service on similar terms and conditions over the Authority's Transmission Facilities, and thus satisfies any and all reciprocity requirements included by Public Utilities in their transmission tariffs. The Authority submitted cost information to support its Tariffs.

Comment date: February 20, 1996, in accordance with Standard paragraph E at the end of this notice.

2. Susquehanna Power Company and Delmarva Power and Light Company

[Docket No. EC96-9-000]

Take notice that on January 2, 1996, Susquehanna Power Company (Susquehanna Power) and Delmarva Power and Light Company (Delmarva) tendered for filing a joint Request for Approval of the Transfer of Facilities. The filing related to the transfer of title in certain distribution facilities to Delmarva from Susquehanna Power. A portion of the distribution facilities which are part of the Conowingo Hydroelectric Project (Conowingo Project) on the Susquehanna River are used solely to provide electric service to retail customers outside of the Conowingo Project in Cecil and Harford Counties in Maryland. The retail electric customers are customers of Delmarva. The distribution facilities to be transferred are physically located on the Conowingo Project and are owned by Susquehanna Power Company, but are not used for the Conowingo Project. Delmarva is not involved in the operation of the Conowingo Project, holds no interest in the Conowingo Project, and is not affiliated with ownership or operation of the Conowingo Project. Susquehanna Power and Delmarva are requesting that the Commission approve the transfer under section 203 of the Federal Power Act, 16 U.S.C. § 824(b) and part 33 of the Commission's Rules and Regulations 18 CFR 33.1 *et seq.*, since Delmarva is the utility who should have the control and responsibility for the distribution facilities necessary to serve its customers in Cecil and Harford Counties.

Comment date: February 8, 1996, in accordance with Standard paragraph E at the end of this notice.

3. Baltimore Gas and Electric Company and Potomac Electric Power Company

[Docket No. EC96-10-000]

Take notice that on January 11, 1996, Baltimore Gas and Electric Company (BGE) and Potomac Electric Power Company (PEPCO) (collectively applicant) filed pursuant to section 203 of the Federal Power Act (FPA), 16

U.S.C. § 824b (1988), and part 33 of the Commission's Regulations, 18 CFR part 33, a Joint Application for an order authorizing and approving a proposed merger to combine their systems and to dispose of Applicants' jurisdictional facilities.

Pursuant to an Agreement and Plan of Merger, BGE and PEPCO will merge into a new corporation, to be named Constellation Energy Corporation (Constellation). The utility operations of BGE and PEPCO will be combined into a single utility. The subsidiaries of BGE and PEPCO will become subsidiaries of Constellation. The merger will be effected through an exchange of stock with BGE and PEPCO shareholders exchanging their shares for the right to receive shares in Constellation.

Applicants have submitted the direct testimony of ten witnesses who provide, among other things, a description of the merger, the projected benefits for ratepayers and shareholders, and explanation of how Constellation will provide comparable transmission service and an analysis of the effects of the merger on competition in the relevant markets. In a separate filing, Applicants on behalf of Constellation have submitted pro forma open-access point-to-point transmission and network integration service tariffs.

Copies of the Joint Application have been served on the State Utility Regulatory Commissions of the District of Columbia, Maryland, Pennsylvania and Virginia.

Comment date: February 20, 1996, in accordance with Standard paragraph E at the end of this notice.

4. Associated Power Services, Inc.

[Docket No. ER95-7-006]

On December 14, 1995, Associated Power Services, Inc. filed a notice of change in electing to utilize the three-year reporting option.

Comment date: February 2, 1996, in accordance with Standard paragraph E at the end of this notice.

5. Idaho Power Company

[Docket No. ER95-1258-000]

Take notice that on January 16, 1996, Idaho Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 5, 1996, in accordance with Standard paragraph E at the end of this notice.

6. USGen Power Services, L.P.

[Docket No. ER95-1625-001]

Take notice that on January 16, 1996, USGen Power Services, L.P. filed a revision to their Rate Schedule FERC

No. 1 as required by the Commission's December 13, 1995, order in Docket No. ER95-1625-000.

Comment date: February 5, 1996, in accordance with Standard paragraph E at the end of this notice.

7. Public Service Company of New Mexico

[Docket No. ER95-1800-000]

Take notice that on January 17, 1996, Public Service Company of New Mexico tendered for filing an amendment in the above-referenced docket.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Jersey Central Power & Light Company

[Docket No. ER96-393-000]

Take notice that on December 27, 1995, Jersey Central Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. IES Utilities Inc.

[Docket No. ER96-663-000]

Take notice that on December 22, 1995, IES Utilities, Inc. tendered for filing proposed changes to its FERC Electric Tariff, Original Volume No. 1.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Duquesne Light Company

[Docket No. ER96-716-000]

Take notice that on December 29, 1995, Duquesne Light Company (DLC), filed a Service Agreement dated December 11, 1995, with North American Energy Conservation under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds North American Energy Conservation as a customer under the Tariff. DLC requests an effective date of December 11, 1995 for the Service Agreement.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Duquesne Light Company

[Docket No. ER96-717-000]

Take notice that on December 29, 1995, Duquesne Light Company (DLC), filed a Service Agreement dated December 15, 1995 with Public Service Electric and Gas under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Public Service Electric and Gas as a customer under the Tariff. DLC requests an effective date of

December 15, 1995 for the Service Agreement.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. American Electric Power Service Corporation

[Docket No. ER96-718-000]

Take notice that on December 29, 1995, American Electric Power Service Corporation (AEPSC), tendered for filing a transmission service agreement between AEPSC and PECO Energy Company.

Copies of the filing were provided to PECO and the affected state regulatory commissions.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. MidAmerican Energy Company

[Docket No. ER96-719-000]

Take notice that on December 29, 1995, MidAmerican Energy Company (MidAmerican), One River Center Place, 106 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, filed an initial Rate Schedule for Power Sales (Rate Schedule) which provides for wholesale sales by MidAmerican at market-based rates. The filing also includes amendments incorporating the Rate Schedule into twenty of MidAmerican's existing interchange agreements with other utilities. These amendments will permit MidAmerican and such other utilities to engage in voluntary transactions under those agreements in accordance with the Rate Schedule.

MidAmerican requests an effective date of February 1, 1996, for the Rate Schedule and amendments to existing interchange agreements and a waiver of the provisions of the Commission's regulations requiring a 60-day notice of the filing.

Copies of the filing were served on the Iowa Utilities Board, the Illinois Commerce Commission, the South Dakota Public Utilities Commission and each of the utilities affected by the amendments to the existing interchange agreements.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Tampa Electric Company

[Docket No. ER96-720-000]

Take notice that on December 29, 1995, Tampa Electric Company (Tampa Electric), tendered for filing a Letter of Commitment providing for the sale of capacity and energy to the Utilities Commission, City of New Smyrna Beach, Florida (New Smyrna).

Tampa Electric proposes that the Letter of Commitment be made effective as of March 1, 1996.

Tampa Electric states that a copy of the filing has been served on New Smyrna and the Florida Public Service Commission.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Tampa Electric Company

[Docket No. ER96-721-000]

Take notice that on December 29, 1995, Tampa Electric Company (Tampa Electric), tendered for filing a contract providing for a short-term sale of capacity and energy to Georgia Power Company (Georgia Power).

Tampa Electric proposed that the contract be made effective as of March 1, 1996.

Copies of the filing have been served on Georgia Power and the Florida and Georgia Public Service Commission.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Public Service Company of Oklahoma, Southwestern Electric Power Company

[Docket No. ER96-722-000]

Take notice that on December 29, 1995, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO), tendered for filing certain amendments to the Interconnection and Power Supply Agreement between PSO and the Oklahoma Municipal Power Authority (OMPA) (OMPA PSA) and a letter agreement relating to the scheduling of power from certain units jointly owned by OMPA and SWEPCO.

PSO and SWEPCO request that the agreements submitted in the filing be accepted to become effective January 1, 1996 and, therefore, request a waiver of the Commission's prior notice filing requirements.

PSO and SWEPCO state that a copy of the filing has been served on OMPA and the Oklahoma Corporation Commission.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Public Service Company of New Mexico

[Docket No. ER96-723-000]

Take notice that on December 29, 1995, Public Service Company of New Mexico (PNM), tendered for filing Modification Number 6 (Modification 6) to Contract DE-ACO4-85AL27436 (Electric Service Agreement) between PNM and the United States Department of Energy (DOE).

Modification 6 provides for two changes to the existing rate schedule: (i) It extends the Electric Service Agreement for a period of time not to exceed one year from the current termination date of December 31, 1995; and (ii) it updates certain requirements of the Federal Acquisition Regulations pertaining to subcontracts.

PNM requests waiver of the Commission's notice requirements in order to allow Modification 6 to be implemented as of January 1, 1996.

Copies of this notice have been mailed to DOE, Incorporated County of Los Alamos, New Mexico and the New Mexico Public Utility Commission.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Oklahoma Gas and Electric Company

[Docket No. ER96-724-000]

Take notice that on December 29, 1995, Oklahoma Gas and Electric Company, tendered for filing a notice of cancellation of the Letter Agreement with AES Power, Inc. (AESPI) for the sale of capacity and energy.

Copies of this filing have been sent to AESPI, the Oklahoma Corporation Commission, and the Arkansas Public Service Commission.

Comment date: February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Pacific Gas and Electric Company

[Docket No. ER96-725-000]

Take notice that on December 29, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing a rate for distribution service to be provided to PG&E to Destec Power Services, Inc (DPS) under the Control Area and Transmission Service Agreement between PG&E and DPS, PG&E Rate Schedule FERC No. 185.

PG&E has requested certain waivers. Copies of this filing were served upon DPS and the California Public Utilities Commission.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Great Bay Power Corporation

[Docket No. ER96-726-000]

Take notice that on December 29, 1995, Great Bay Power Corporation (Great Bay) tendered for filing revisions to its Tariff for Short-Term Sales, under which it sells capacity and/or energy from its ownership interest in Seabrook Unit No. 1 and/or purchased power. The currently effective Tariff was accepted for filing by the Commission on

November 11, 1993, in Docket No. ER93-924-000. Great Bay requests an effective date for the revisions of February 27, 1996.

Great Bay states copies of the filing were served on existing customers and on the New Hampshire Public Utilities Commission.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Maine Public Service Company

[Docket No. ER96-727-000]

Take notice that Maine Public Service Company (MPS), on December 29, 1995, tendered for filing a proposed Interconnection Agreement with Houlton Water Company.

Copies of the Section 205 filing were served upon MPS' jurisdictional customer under this agreement and the Maine Department of Public Utilities.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Great Bay Power Corporation

[Docket No. ER96-728-000]

Take notice that on December 29, 1995, Great Bay Power Corporation (Great Bay) tendered for filing two service agreements between Fitchburg Gas and Electric Light Company and Great Bay and UNITIL Power Corp. and Great Bay for service under Great Bay's Tariff for Short Term Sales. This Tariff was accepted for filing by the Commission on November 11, 1993, in Docket No. ER93-924-000. The service agreements are proposed to be effective January 1, 1996.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. New York State Electric & Gas Corporation

[Docket No. ER96-729-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on December 29, 1995, tendered for filing, as an initial rate schedule, an agreement with PECO Energy Company (PECO). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to PECO and PECO will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on December 30, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver

of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and PECO.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. The Cincinnati Gas & Electric Company and PSI Energy, Inc.

[Docket No. ER96-730-000]

Take notice that on December 29, 1995, The Cincinnati Gas & Electric Company and PSI Energy, Inc. filed with the Commission a notice of acceptance of the status as signatory parties to the Western System Power Pool Agreement. The filing companies request that their membership be made effective as of January 1, 1996.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Ohio Edison Company and Pennsylvania Power Company

[Docket No. ER96-731-000]

Take notice that on December 29, 1995, Ohio Edison Company tendered for filing on behalf of itself and Pennsylvania Power Company, an Agreement for System Power Transactions with Morgan Stanley Capital Group, Inc. This initial rate schedule will enable the parties to purchase and sell capacity and energy in accordance with the terms of the Agreement.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Connecticut Yankee Atomic Power Company

[Docket No. ER96-732-000]

Take notice that on December 29, 1995, Connecticut Yankee Atomic Power Company (Connecticut Yankee) filed materials that it states are to comply with the Commission's Statement of Policy issued on December 17, 1993 in Docket No. PL93-1-000. The Statement of Policy required companies to implement the accrual method of accounting for post-employment benefits other than pensions for company employees, as described in the Statement of Financial Accounting Standards No. 106 (SFAS 106), and to reflect that change in a filing with the Commission within three years of implementation of this accounting method. Connecticut Yankee implemented SFAS 106 on January 1, 1993, and has had no rate case since that date.

Connecticut Yankee states that there is no change in rates or charges as a

result of this filing. Connecticut Yankee further states that copies of the filing were served on its purchasers and the state public utility commissions in each state in which the purchasers distribute or sell electricity at retail.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Florida Power Corporation

[Docket No. ER96-733-000]

Take notice that on December 28, 1995, Florida Power Corporation (Florida Power) tendered for filing an amendment to the agreement under which it provides partial requirements resale service to the Utilities Commission, City of New Smyrna Beach, Florida (New Smyrna). The amendment establishes New Smyrna's contract demands for the period beginning January 1, 1996 and ending February 29, 2000, as follows:

1996 Contract Demand (Jan.-Feb.)—30 MW

1996 Contract Demand (Mar.-Dec.)—24 MW

1997 Contract Demand—24 MW

1998 Contract Demand—24 MW

1999 Contract Demand—24 MW

2000 Contract Demand—24 MW

The amendment also provides that Florida Power will provide to New Smyrna and that New Smyrna will purchase six megawatt of stratified peaking service under Florida Power's sales tariff filed in Docket No. ER96-89-000. The period of the purchase is to begin at 12:01 on March 1, 1996 and end at Midnight on February 29, 2000 unless extended by mutual agreement. New Smyrna is entitled to substitute base and/or intermediate service purchased under the tariff for the peaking service. The prices for the service are negotiated prices in accordance with the tariff. An executed tariff service agreement is included with the filing.

The Company requests that this filing be allowed to become effective on March 1, 1996.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Energy Marketing Services, Inc.

[Docket No. ER96-734-000]

Take notice that on December 22, 1995, Energy Marketing Services, Inc. tendered for filing an application for Blanket Authorization, Certain Waivers and an Order Accepting Rate Schedule.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. Kentucky Utilities Company

[Docket No. ER96-735-000]

Take notice that on December 28, 1995, Kentucky Utilities Company (KU) tendered for filing information on transactions that occurred during December 1, 1995, through December 15, 1995, pursuant to the Power Services Tariff accepted by the Commission in

[Docket No. ER95-854-000]

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. American Electric Power Service Corporation

[Docket No. ER96-736-000]

Take notice that American Electric Power Service Corporation (AEPSC), on December 29, 1995, tendered for filing (1) a transmission service agreement, dated December 26, 1995 (TSA) between Columbus Southern Power Company (CSP) and American Municipal Power-Ohio, Inc. (AMP-Ohio), and (2) 3 supplemented agreements with municipal utilities (Cities) served by CSP under CSP's municipal resale service tariff.

A copy of the filing was served upon the Cities, AMP-Ohio, and the Public Utility Commission of Ohio.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

31. American Electric Power Service Corporation

[Docket No. ER96-737-000]

Take notice that American Electric Power Service Corporation (AEPSC), on December 29, 1995, tendered for filing (1) a transmission service agreement, dated December 26, 1995 (TSA) between Ohio Power Company (OPCO) and American Municipal Power-Ohio, Inc. (AMP-Ohio), and (2) 15 supplemental agreements with municipal utilities (Cities) served by OPCO under OPCO's Municipal Resale Service Tariff.

A copy of the filing was served upon the Cities, AMP-Ohio, and the Public Utility Commission of Ohio.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

32. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER96-738-000]

Take notice that on December 29, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company-Wisconsin (NSP-W) jointly tendered and request

the Commission to accept two Transmission Service Agreements which provide for Limited and Interruptible Transmission Service to Industrial Energy Applications, Inc.

NSP requests that the Commission accept for filing the Transmission Service Agreements effective as of December 1, 1995. NSP requests a waiver of the Commission's notice requirements pursuant to Part 35 so the Agreements may be accepted for filing effective on the date requested.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

33. New Hampshire Public Service Company

[Docket No. ER96-739-000]

Take notice that on December 28, 1996, New Hampshire Public Service Company (PSNH) tendered for filing an information statement concerning PSNH's fuel purchased power adjustments clause charges and credits under the captioned rate schedule filings.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

34. Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies)

[Docket No. ER96-740-000]

Take notice that on December 22, 1995, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (the APS Companies) filed a Supplement No. 7 to add eight (8) Customers to the Standard Generation Service Rate Schedule under which the APS Companies offer standard generation and emergency service to these Customers on an hourly, daily, weekly, monthly or yearly basis. The following new Customers are added by this filing: Aquila Power Corporation Cenergy, Inc., Heartland Energy Services, MidCon Power Services Corp., Morgan Stanley Capital Group Inc., Phibro Inc., Sonat Power Marketing In., and Tenneco Energy Marketing Company. The APS Companies request a waiver of notice requirements to make service available as of November 28, 1995.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation

Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

35. MidAmerican Energy Company
[Docket No. ER96-741-000]

Take notice that on December 29, 1995, MidAmerican Energy Company tendered for filing a Notice of Succession in the above-referenced docket.

Comment date: February 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

36. New York Power Pool
[Docket No. ER96-762-000]

Take notice that the Member Systems of the New York Power Pool (NYPP), on January 5, 1996, tendered for filing a rate schedule for coordination service with Enron Power Marketing, Inc. (EPMI). The rate schedule would enable the Member Systems of NYPP to enter into purchases and sales of specified services, including economy energy transactions, with EPMI. Included with the filing was a certificate of concurrence signed by EPMI. NYPP accordingly, requested waiver of the Commission's notice requirements for good cause shown.

In addition, on January 11, 1996 NYPP filed an amendment to its January 5, 1996, filing in this docket.

Copies of these filings were served on EPMI and the New York State Public Service Commission.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

37. Citizens Utilities Company
[Docket No. ES96-17-000]

Take notice that on January 16, 1996, Citizens Utilities Company (Citizens), filed an application, under Rule 204 of the Federal Power Act, seeking authorization to issue (a) Up to \$800 million principal amount of unsecured promissory notes outstanding at any one time, (b) up to \$800 million aggregate principal amount of debt securities with a final maturity or maturities of not less than 9 months nor more than 50 years, and (c) 73 million shares of Citizens' Common Stock (subject to adjustment for stock splits, stock dividends, recapitalizations and similar changes after the date of this application), and \$400 million liquidation value of Citizens' Preferred Stock, subject to an overall limitation, at any one time, of the securities to be issued under (a), (b), and (c) of \$800 million.

Comment date: February 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

38. El Paso Electric Company
[Docket No. FA91-57-001]

Take notice that on May 2, 1995, El Paso Electric Company tendered for filing its refund report in the above-referenced docket.

Comment date: February 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

39. Citizens Utilities Company
[Docket No. TX96-3-000]

Take notice that on January 11, 1996, Citizens Utilities Company tendered for filing a Second Application for an order pursuant to sections 211 and 212 of the Federal Power Act for transmission service from Swanton Village, Vermont.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

40. Suffolk County Electrical Agency
[Docket No. TX96-4-000]

Take notice that on January 17, 1996, the Suffolk Electrical Agency (SCEA) filed with the Federal Energy Regulatory Commission an application requesting that the Commission order the Long Island Lighting Company (LILCo) to provide transmission services pursuant to section 211 of the Federal Power Act, as amended by the Energy Policy Act of 1992 (16 U.S.C. 824j).

SCEA is a municipal power agency created by Suffolk County, New York, and authorized to provide electric service to inhabitants of the County. The applicant alleges that LILCo has refused to provide the firm network transmission service requested by the SCEA, thereby utilizing its transmission dominance to foreclose competition in bulk power markets.

The Applicant is requesting that LILCo provide 30 MW of firm network transmission service (200 MW to effectuate SCEA's provision of Residential Service and 100 MW to effectuate SCEA's provision of Economic Incentive Service), that LILCo make available all necessary ancillary services, and that LILCo make the service available commencing on June 1, 1996, or the earliest possible date thereafter, for a duration of at least ten years.

A copy of the filing was served on LILCo.

Comment date: February 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1526 Filed 1-26-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 2609, New York]

International Paper Company and Curtis/Palmer Hydroelectric Company, L.P.; Notice of Agency Scoping Meeting Pursuant to the National Environmental Policy Act of 1969 for an Applicant Prepared Environmental Assessment

January 22, 1996.

Pursuant to the Energy Policy Act of 1992, and as part of the license application, the International Paper Company and Curtis/Palmer Hydroelectric Company, L.P. (hereinafter referred to as International Paper) intends to prepare an Environmental Assessment (EA) to file with the Federal Energy Regulatory Commission for the Curtis/Palmer Falls Hydroelectric Project. Two public Scoping meetings were held on January 12, 1996. However, due to inclement weather and federal government furloughs, another scoping session geared to agency concerns will be held, pursuant to the National Environmental Policy Act of 1969, to identify the scope of environmental issues that should be analyzed in the EA. At the agency scoping meeting, International Paper will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) solicit from the meeting participants all available information, especially quantified data, on the issues