FOR FURTHER INFORMATION CONTACT: Zola M. Jackson, Power Marketing Manager, Sierra Nevada Customer Service Regional Office, Western Area Power Administration, 114 Parkshore Drive, Folsom, California 95630-4710, (916) 353-4421.

SUPPLEMENTARY INFORMATION:

Background
The NDA Act was signed into public law on November 30, 1993. The Procedures, published in 59 FR 61604, on December 1, 1994, explain the process developed by Western to implement the NDA Act. The Procedures identify power classified as NDA Act Power and the types of services and contracts offered. Also set forth under the Procedures are the general eligibility criteria to be applied to all applicants requesting an allocation of NDA Act Power. The Procedures also address the process to be used by applicants when applying for NDA Act Power, which includes demonstration that certain economic development criteria are being met for closed military bases.

Section 2929 of the NDA Act provides that, for a 10-year period beginning on November 30, 1993, the electric power allocations provided as of November 30, 1993, by Western from the Central Valley Project (CVP) to military installations in the State of California that have been closed or approved for closure pursuant to the Defense Base Closure and Realignment Act of 1990 (Title XXIX of Pub. L. 101-510; 104 Stat. 1808) (1990 Act) shall be reserved for sale through long-term contracts to preference entities that agree to use such power to promote economic development at a military installation that is closed or approved for closure pursuant to the 1990 Act. To the extent power reserved by the NDA Act is not disposed of through long-term contracts, it shall be made available on a temporary basis beginning November 30, 1993, for a 10-year period to military installations in the State of California through short-term contracts. By implementing the Procedures, Western established the criteria to allocate the power made available as a result of the NDA Act.

As of the date of this publication, McClellan Air Force Base, a military installation with a CVP contract rate of 17.0 MW is available for allocation under 59 FR 61604, that 17.0 MW is available for allocation as NDA Act Power to entities qualifying pursuant to the final NDA Act Procedures on a first-come, first-served basis beginning 30 days after publication of this Federal Register.

Interested parties may contact Western at the address and telephone listed in this Federal Register for more information.

<table>
<thead>
<tr>
<th>Military installation</th>
<th>Long-term firm power</th>
<th>Type III withdrawable</th>
<th>Total</th>
</tr>
</thead>
<tbody>
<tr>
<td>McClellan Air Force Base, McClellan AFB, CA ......</td>
<td>15.094</td>
<td>1.906</td>
<td>17.0</td>
</tr>
<tr>
<td><strong>TOTAL</strong></td>
<td><strong>15.094</strong></td>
<td><strong>1.906</strong></td>
<td><strong>17.0</strong></td>
</tr>
</tbody>
</table>

Regulatory Procedure Requirements

Environmental Compliance: The National Environmental Policy Act (NEPA) of 1969, 42 U.S.C. 4321 et seq., and implementing regulations issued by the Council on Environmental Quality, 40 C.F.R. 1500 et seq., and the Department of Energy, 10 C.F.R. 1021, require that the environmental effects of agency decisions be studied and considered by decision makers. Studies were made to determine whether there were significant impacts to the environment as a result of the original allocation of the power to the military installations. These studies and analyses were included in the Revised Environmental Assessment for the Sacramento Area Office, Western Area Power Administration, 1994 Power Marketing Plan (DOE/EA-0467, Revised August, 1992) and related Finding of No Significant Impact. Pursuant to Western’s proposal to implement the requirements of Section 2929 of the National Defense Authorization Act, Western determined that the preparation of an environmental impact statement was not required and issued a FONSI on April 12, 1995. This current announcement of available NDA Act Power, under the Procedures, involves the same 529 MW of Power previously analyzed and addressed in the 1994 Power Marketing Plan EA, as well as the April 12, 1995, FONSI and therefore will require no further NEPA documentation.


J. M. Shafer, Administrator.