DEPARTMENT OF DEFENSE

Office of the Secretary

Defense Science Board; Meeting

**ACTION:** Notice of Advisory Committee Meetings.

**SUMMARY:** The Defense Science Board will meet in closed session on February 7–8, May 1–2, and October 9–10, 1996 at the Pentagon, Arlington, Virginia.

The mission of the Defense Science Board is to advise the Secretary of Defense and the Under Secretary of Defense for Acquisition & Technology on scientific and technical matters as they affect the perceived needs of the Department of Defense. At these meetings the Science Board will discuss interim findings and tentative recommendations resulting from ongoing Task Force activities. The Board will also discuss plans for future consideration of scientific and technical aspects of specific strategies, tactics, and policies as they may affect the U.S. national defense posture.

In accordance with Section 10(d) of the Federal Advisory Committee Act, P.L. No. 92–463, as amended (5 U.S.C. App. II, (1988)), it has been determined that these Defense Science Board meetings, concern matters listed in 5 U.S.C. § 552(b)(1) (1988), and that accordingly these meetings will be closed to the public.

Dated: January 22, 1996.

L. M. Bynum,
Alternate OSD Federal Register Liaison Officer, Department of Defense.

**BILLING CODE 5000–04–M**

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**Defense Science Board Task Force on Image-Based Automatic Target Recognition; Meeting**

**ACTION:** Notice of Advisory Committee Meetings.

**SUMMARY:** The Defense Science Board Task Force on Image-Based Automatic Target Recognition will meet in closed session on February 14–15, 1996 at the Pentagon, Arlington, Virginia.

The mission of the Defense Science Board is to advise the Secretary of Defense through the Under Secretary of Defense for Acquisition and Technology on scientific and technical matters as they affect the perceived needs of the Department of Defense. At these meetings the Task Force will engage in a broad review of strategic mobility under a range of scenarios. The review should include the joint and service processes for planning, executing, protecting, and sustaining force deployments. It should also include the resources and activities that provide command and control, communications and information systems in support of strategic mobility.

In accordance with Section 10(d) of the Federal Advisory Committee Act, P.L. No. 92–463, as amended (5 U.S.C. App. II, (1988)), it has been determined that these DSB Task Force meetings concern matters listed in 5 U.S.C. § 552(b)(1) (1988), and that accordingly these meetings will be closed to the public.

Dated: January 22, 1996.

L. M. Bynum,
Alternate OSD Federal Register Liaison Officer, Department of Defense.

**BILLING CODE 5000–04–M**

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. CP96–142–000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

January 22, 1996.

Take notice that on January 17, 1996, Columbia Gas Transmission Corporation, 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP96–142–000 a request pursuant to Sections 157.205 and 157.211 of the Commission’s Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate facilities necessary to establish four

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additional delivery points to existing customers for firm transportation service, under Columbia’s blanket certificate issued in Docket No. CP83-76–000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the Commission and open to public inspection.

Columbia proposes to construct and operate four delivery points, one residential for Columbia Gas of Ohio, and three residential for Mountaineer Gas Company, in estimated annual quantities of 150 dth and 450 dths, respectively. The quantities to be provided through the new delivery points will be within Columbia’s authorized level of services, therefore, as stated by Columbia, there is no impact on Columbia’s existing design day and annual obligations to the customers.

Columbia also estimates the cost to install the new taps to be approximately $150 per tap.

Any person or the Commission’s staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell, Secretary.

[FR Doc. 96–1283 Filed 1–25–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP96–139–000]

Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

January 22, 1996.

Take notice that on January 16, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251–1188, filed a request with the Commission in Docket No. CP96–139–000 pursuant to Sections 157.205 and 157.212 of the Commission’s Regulations under the Natural Gas Act (NGA) for authorization to construct a new delivery tap, authorized in blanket certificate issued in Docket No. CP82–553–000, all as more fully set forth in the request on file with the Commission and open to public inspection.

FGT proposes to construct a new delivery tap in Leon County, Florida for West Florida Natural Gas (WFNG). The delivery point will be added to the existing FTS–1 Service Agreement between FGT and the State of Florida, Department of Corrections to allow deliveries of natural gas to the new meter station. FGT states that WFNG reimburse it for all construction costs relating to the electronic flow measurement equipment, which is estimated to be $13,129. FGT further states that WFNG would construct and operate the WFNG–Leon County Gate meter station and approximately seven miles of 4-inch pipeline connecting to the Wakulla Prison for the State of Florida.

Any person or the Commission’s staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell, Secretary.

[FR Doc. 96–1284 Filed 1–25–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP96–146–000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

January 22, 1996.

Take notice that on January 16, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96–146–000 a request pursuant to Sections 157.205 and 157.211 of the Commission’s Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate facilities in Logan County, Arkansas under NGT’s blanket certificate issued in Docket No. CP82–384–000, et al., pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT proposes to construct and operate a 2-inch tap and 1-inch first-cut regulator to deliver gas to NorAm Energy Corp. (ARKLA). The estimated volumes to be delivered are approximately 900 MM Btu annually and 4 MM Btu on a peak day. ARKLA agrees to reimburse NGT for the cost of the tap and first-cut regulator.

Any person or the Commission’s staff may, within 45 days after issuance of the instance notice by the Commission, file pursuant to Rule 214 of the Commission’s Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell, Secretary.

[FR Doc. 96–1284 Filed 1–25–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. GT96–43–000]

Northwest Pipeline Corporation; Notice of Proposed Changes in Service Agreement

January 22, 1996.

Take notice that on January 16, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing and acceptance a replacement Rate Schedule T–1 service agreement with Northwest and Pacific Interstate Transmission Company (PITCO) dated July 24, 1995, to become effective February 1, 1996.

Northwest states that this service agreement reflects the conversion from Mcf to MM Btu for PITCO’s contract demand, as more fully explained in Northwest’s August 31, 1995 filing in Docket No. RP95–409. It supersedes the service agreement with PITCO dated January 18, 1988.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections