

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing is on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-782 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TQ96-3-23-000]

**Eastern Shore Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff**

January 17, 1996.

Take notice that on January 3, 1996, Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised tariff sheets in the above captioned docket as part of its FERC Gas Tariff, First Revised Volume No. 1, with a proposed effective date of February 1, 1996.

ESNG states that the revised tariff sheets included herein are being filed pursuant to Sections 21, 23 and 24 of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional rates. The sales rates set forth herein reflect an overall increase of \$0.0077 per dt in the Demand Charge and an overall decrease of \$0.4493 per dt in the Commodity Charge, as measured against the following ESNG instant filings; Docket No. TQ96-2-23-000, et al. (Out-Of-Cycle Quarterly PGA filed to be effective 1/1/96), Docket No. TA96-1-23-000, et al. (Annual PGA filing), and Docket No. TM96-4-23-000, et al. (Tracking filing with various effective dates).

ESNG further submits a "tracking" filing to track storage rate changes made by Transcontinental Gas Pipe Corporation and Columbia Gas Transmission Corporation.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-787 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-113-000]

**Northern Border Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff**

January 17, 1996.

Take notice that on January 11, 1996, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of Northern Border Pipeline Company's FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective January 1, 1996:

Sixth Revised Sheet Number 156  
Seventh Revised Sheet Number 157

Northern Border states that the purpose of this filing is to revise the Maximum Rate and Minimum Revenue Credit under Rate Schedule IT-1. The proposed Maximum Rate and Minimum Revenue Credit are being revised to incorporate the Commission determination in its order denying rehearing issued December 7, 1995 in Docket No. AC93-116-001.

Northern Border states that the herein proposed changes do not result in a change in Northern Border's total revenue requirement due to its cost of service form of tariff.

Northern Border proposes to decrease the Maximum Rate from 4.213 cents per 100 Dekatherm-Miles to 4.203 cents per 100 Dekatherm-Miles and to decrease the Minimum Revenue Credit from 2.091 cents per 100 Dekatherm-Miles to 2.088 cents per 100 Dekatherm-Miles. The revised Maximum Rate and Minimum Revenue Credit are being filed in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1.

Northern Border states that copies of this filing have been sent to all of Northern Border's contracted shippers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, 385.211. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file and available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-783 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-64-000]

**South Georgia Natural Gas Co.; Notice on Technical Conference**

January 17, 1996.

On December 29, 1995, the Commission issued an order<sup>1</sup> in the captioned docket requiring, among other things, a technical conference on South Georgia Natural Gas Company's proposed increase in its transportation rates to recover the additional costs of post-employment benefits, other than pensions, included in that filing. The conference will be held 1:00 p.m., January 30, 1996, at 888 First Street NE., Washington, D.C., in a room to be designated at that time.

Any questions concerning the conference should be directed to John M. Robinson (202) 208-0808, or Frank Sparber (202) 208-0335.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-785 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-134-000]

**Transcontinental Gas Pipe Line Corp.; Notice of Application**

January 17, 1996.

Take notice that on January 11, 1996, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251 filed an

<sup>1</sup> South Georgia Natural Gas Company, 73 FERC ¶ 61,388 (1995).

application in Docket No. CP96-134-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, for a certificate of public convenience and necessity authorizing the construction and operation of taps on Transco's mainline system in Guilford County, North Carolina to connect with inlet and outlet pipelines to be constructed by Pine Needle LNG Company, LLC (Pine Needle) as part of its liquefied natural gas (LNG) storage proposal filed in Docket No. CP96-52-000. Further details on Transco's proposal are contained in the application which is on file with the Commission and open to public inspection.

Specifically, Transco proposes to install two 10-inch taps which will be used for deliveries of gas from Transco's system into Pine Needle's 10-inch inlet pipeline, and three 20-inch taps which will be used for receipts of gas into Transco's system from Pine Needle's 24-inch outlet pipeline. The taps will be located at milepost 1356.95 on Transco's mainline system. Transco says Pine Needle will reimburse Transco for the cost of the taps which Transco estimates at \$707,679.

Any person desiring to be heard or to make a protest with reference to said application should on or before January 24, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All Protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedures, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If motion for

leave to intervene is timely filed or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transco to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-784 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket Nos. RP93-109-000- and RP95-136-000]**

**Williams Natural Gas Co.; Notice of Informal Settlement Conference**

January 17, 1996.

Take notice that an informal settlement conference will be convened in these proceedings on Tuesday, February 6, 1996, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the issues in these proceedings.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Arnold H. Meltz at (202) 208-2161 or Donald A. Heydt at (202) 208-0740.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-780 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-62-000]**

**Williston Basin Interstate Pipeline Co.; Notice of Application**

January 16, 1996.

Take notice that on December 29, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP96-62-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to modify the operating nature of its Glen Ullin Compressor Station in Glen Ullin, North Dakota, all as more fully set forth in the application on file with the Commission and open to public inspection.

Williston Basin seeks authorization to use the Glen Ullin Compressor Station for mainline compression of natural gas,

either east or west from the compressor station, in addition to its existing use as compression into Northern Border Pipeline Company's pipeline. As stated by Williston Basin, this modification will allow the operational efficiency and flexibility of the system to be enhanced.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 26, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Williston Basin to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-779 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

**ENVIRONMENTAL PROTECTION AGENCY**

**[FRL-5401-4]**

**Open Meeting of the Federal Facilities Environmental Restoration Dialogue Committee**

**AGENCY:** Environmental Protection Agency.