

work with the Board to seek a common understanding of an acceptable approach to this subpart.

4. Subpart 4 calls for the Department to promulgate requirements and associated instructions (Orders/Standards) which provide direction and guidance for the process defined in subpart 1, including responsibility for carrying it out. It also recommends that these requirements and associated instructions be made a contract term. We accept these portions of the Recommendation.

The Department cannot accept that portion of subpart 4 that would impose as a "model" for this process a specific Departmental Order relating to Operational Readiness Reviews. This "model," which has proven quite effective for start-up and re-start of high hazard nuclear facilities, may simply prove to be inappropriate for all activities covered by this subpart.

5. The Department accepts subpart 5 of Recommendation 95-2 and will continue to take measures to ensure that we have or will acquire the technical expertise to implement effectively our integrated safety management process.

The Department's initiatives and programs to improve safety management are at various stages of maturation, implementation and institutionalization. We are mindful of our responsibility to keep the Board apprised of the direction and progress of these undertakings and are appreciative of the time and attention that Board Members and staff already have devoted to reviewing and consulting with Departmental management and staff on several of the initiatives and programs.

It is our intent to work closely with the Board and any individuals identified by the Board as the Department prepares its plan to develop this integrated safety management process. We also look forward to further discussions with the Board to determine how we may best accomplish our mutual objectives and responsibilities in these matters.

Sincerely,

Hazel R. O'Leary

[FR Doc. 96-902 Filed 1-18-96; 4:01 pm]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. TM96-2-97-001]

Chandeleur Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

January 17, 1996.

Take notice that on January 4, 1996, Chandeleur Pipe Line Company (Chandeleur) tendered for filing proposed changes in its FERC Gas Tariff, Second Revised Volume No. 1, Sheet Nos. 5, 8 and 14.

Chandeleur states that it is proposing to change its Fuel and Line Loss provision in its FT and IT Rate

Schedules from allocation of actual Fuel and Line Loss to a fixed retention percentage based on allocated receipt volumes. This percentage will be retained by Chandeleur each month to cover the actual Fuel and Line Loss. Any differences between the actual Fuel and Line Loss, and the retained volumes will be made up by an annual change/recalculation in the retention percentage. The 1996 Fuel and Line Loss percentage is set at 0.5% on allocated receipt volumes.

Chandeleur states that copies of the filing were served upon the company's jurisdictional customers and state regulatory commissions.

Chandeleur has proposed an effective date for the revised tariff sheets of January 1, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 to the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-786 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-408-000 and RP95-408-001]

Columbia Gas Transmission Corp.; Notice of Informal Settlement Conference

January 17, 1996.

Take notice that an informal settlement conference will be convened in this proceeding on Wednesday, January 24, 1996, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the above referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Thomas J. Burgess at 208-2058, David R.

Cain at 208-0917 or Anja M. Clark at 208-2034.

Lois D. Cashell,

Secretary.

[FR Doc. 96-781 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-112-000]

Columbia Gas Transmission Corp.; Notice of Proposed Changes in FERC Gas Tariff

January 17, 1996.

Take notice that on January 5, 1996, Columbia Gas Transmission Corporation (Columbia) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheet bearing a proposed effective date of February 1, 1996.

Fourth Revised Sheet No. 395

Columbia states that the purpose of this filing is to revise Section 20 (Discounting) of the General Terms and Conditions (GTC) of Columbia's FERC Gas Tariff, Second Revised Volume No. 1 (Tariff), which provides for the appropriate apportionment of discounts consistent with the Commission's policy on the order of apportionment of discounts to base rates and transition cost components of rates. Columbia states that it is revising Section 20.2 to refer to the Stranded Facilities Charge (SFC) in GTC Section 46 of its Tariff, which was part of Columbia's general Section 4 rate filing on August 1, 1995 in Docket No. RP95-408 currently set for hearing.

Columbia states that GTC Section 46 and the SFC provide for Columbia's recovery of costs associated with stranded gathering and products extraction facilities as a result of implementation of Order No. 636. As with the other transition cost items currently listed in GTC Section 20.2, pursuant to this filing the SFC component will be discounted after base rate and non-transition cost components. GTC Section 46 and the SFC will become effective on February 1, 1996, subject to refund and hearing. Consequently, Columbia states that it is appropriate that this tariff revision also be made effective on February 1, 1996, and Columbia respectfully requests a waiver of Section 154.207 of the Commission's regulations in order to permit this tariff sheet to become effective on that date.

Columbia states that copies of its filing have been mailed to all firm customers, affected state commissions and interruptible customers that have made a standing request for service of filings.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing is on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-782 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TQ96-3-23-000]

Eastern Shore Natural Gas Co.; Notice of Proposed Changes in FERC Gas Tariff

January 17, 1996.

Take notice that on January 3, 1996, Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised tariff sheets in the above captioned docket as part of its FERC Gas Tariff, First Revised Volume No. 1, with a proposed effective date of February 1, 1996.

ESNG states that the revised tariff sheets included herein are being filed pursuant to Sections 21, 23 and 24 of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional rates. The sales rates set forth herein reflect an overall increase of \$0.0077 per dt in the Demand Charge and an overall decrease of \$0.4493 per dt in the Commodity Charge, as measured against the following ESNG instant filings; Docket No. TQ96-2-23-000, et al. (Out-Of-Cycle Quarterly PGA filed to be effective 1/1/96), Docket No. TA96-1-23-000, et al. (Annual PGA filing), and Docket No. TM96-4-23-000, et al. (Tracking filing with various effective dates).

ESNG further submits a "tracking" filing to track storage rate changes made by Transcontinental Gas Pipe Corporation and Columbia Gas Transmission Corporation.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, D.C. 20426, in accordance with Rule 211 and Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-787 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-113-000]

Northern Border Pipeline Co.; Notice of Proposed Changes in FERC Gas Tariff

January 17, 1996.

Take notice that on January 11, 1996, Northern Border Pipeline Company (Northern Border) tendered for filing to become part of Northern Border Pipeline Company's FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective January 1, 1996:

Sixth Revised Sheet Number 156
Seventh Revised Sheet Number 157

Northern Border states that the purpose of this filing is to revise the Maximum Rate and Minimum Revenue Credit under Rate Schedule IT-1. The proposed Maximum Rate and Minimum Revenue Credit are being revised to incorporate the Commission determination in its order denying rehearing issued December 7, 1995 in Docket No. AC93-116-001.

Northern Border states that the herein proposed changes do not result in a change in Northern Border's total revenue requirement due to its cost of service form of tariff.

Northern Border proposes to decrease the Maximum Rate from 4.213 cents per 100 Dekatherm-Miles to 4.203 cents per 100 Dekatherm-Miles and to decrease the Minimum Revenue Credit from 2.091 cents per 100 Dekatherm-Miles to 2.088 cents per 100 Dekatherm-Miles. The revised Maximum Rate and Minimum Revenue Credit are being filed in accordance with Northern Border's Tariff provisions under Rate Schedule IT-1.

Northern Border states that copies of this filing have been sent to all of Northern Border's contracted shippers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E. Washington, D.C. 20426, in accordance with Sections 214 and 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.214, 385.211. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file and available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-783 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-64-000]

South Georgia Natural Gas Co.; Notice on Technical Conference

January 17, 1996.

On December 29, 1995, the Commission issued an order¹ in the captioned docket requiring, among other things, a technical conference on South Georgia Natural Gas Company's proposed increase in its transportation rates to recover the additional costs of post-employment benefits, other than pensions, included in that filing. The conference will be held 1:00 p.m., January 30, 1996, at 888 First Street NE., Washington, D.C., in a room to be designated at that time.

Any questions concerning the conference should be directed to John M. Robinson (202) 208-0808, or Frank Sparber (202) 208-0335.

Lois D. Cashell,
Secretary.

[FR Doc. 96-785 Filed 1-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-134-000]

Transcontinental Gas Pipe Line Corp.; Notice of Application

January 17, 1996.

Take notice that on January 11, 1996, Transcontinental Gas Pipe Line Corporation (Transco), Post Office Box 1396, Houston, Texas 77251 filed an

¹ South Georgia Natural Gas Company, 73 FERC ¶ 61,388 (1995).