

diameter to facilitate the utilization of intelligent pigs.

Columbia Gas states that, as part of this program, Columbia Gas proposes to replace approximately 1.4 miles of 12, 16 and 20-inch pipeline with approximately 1.4 miles of 20-inch pipeline and 0.002 miles of 12-inch pipeline in its Pavonia Storage Field. In addition, Columbia Gas also proposes to construct a bi-directional pig launcher and receiver on its Line SL-2444 and replace or remove various appurtenances, including but not limited to valves and drips.

Columbia Gas estimates a total construction cost of \$2,284,000, and indicates that the costs will be financed with funds generated from internal sources.

Comment date: January 25, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Columbia Gas Transmission Corporation

[Docket No. CP96-127-000]

Take notice that on December 29, 1995, Columbia Gas Transmission Corporation (Columbia), Post Office Box 1273, Charleston, West Virginia, 25325-1273, filed in Docket No. CP96-127-000 an abbreviated application pursuant to Sections 7(c) and 7(b) of the Natural Gas Act (NGA), as amended, for a certificate of public convenience and necessity authorizing the construction and operation of certain natural gas facilities, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Columbia requests NGA Sections 7(c) and 7(b) authorization for the following:

The construction and operation of approximately 7.0 miles of storage pipelines and appurtenant facilities consisting of approximately 0.5 miles of 12-inch pipeline, 1.0 miles of 10-inch pipeline, 0.8 miles of 8-inch pipeline, 2.6 miles of 6-inch pipeline, and 2.1 miles of 4-inch pipeline. Columbia indicates that the abandonment of the facilities being replaced consists of approximately 7.5 miles of existing storage pipeline and appurtenances within the Lanham (X-2) Storage Field located in Kanawha and Putnam Counties, West Virginia.

Columbia states that it does not request authorization for any new or additional service. Columbia indicates that the segments of pipeline to be replaced have become physically deteriorated to the extent that replacement is deemed advisable. It is further indicated that the estimated cost of the proposed construction is \$5,000,000.

Comment date: January 25, 1996, in accordance with Standard Paragraph F at the end of this notice.

5. Mississippi River Transmission Corporation

[Docket No. CP96-129-000]

Take notice that on December 29, 1995, Mississippi River Transmission Corporation (MRT), 9900 Clayton Road, St. Louis, Missouri 63124, filed in Docket No. CP96-129-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to add four delivery points to serve Arkla, a division of NorAm Energy Corporation under MRT's blanket certificate issued in Docket No. CP82-489-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

MRT proposes to add four 2-inch delivery taps and appurtenant facilities to serve Arkla along MRT's 12-inch Newport Loop in Jackson County, Arkansas. The taps would be located at Mile Posts 203.1, 206.2, 208.0 and 209.8 of MRT's Newport Loop. MRT estimates that the total cost of the proposed facilities will be \$20,000, which would be reimbursed by Arkla. MRT states that Arkla would install and own a metering and regulating station and appurtenant facilities at each of the four locations. MRT estimates that it would deliver up to 825 MMBtu of natural gas per day and 30,010 MMBtu on an annual basis at the four delivery points. MRT states that the volumes that would be delivered would be within Arkla's certificated entitlements.

Comment date: February 20, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing

therein must file a motion to intervene in accordance with the Commission's Rules. Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-514 Filed 1-18-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-392-000]

Energy West Power Company, LLC; Notice of Issuance of Order

January 11, 1996.

On November 17, 1995, Energy West Power Company, LLC (EWPC) submitted for filing a rate schedule under which EWPC will engage in wholesale electric power and energy transactions as a marketer. EWPC also requested waiver of various Commission regulations. In particular, EWPC requested that the Commission grant blanket approval under 18 CFR Part 34

of all future issuances of securities and assumptions of liability by EWPC.

On December 28, 1995, pursuant to delegated authority, the Director, Division of Applications, Officer of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by EWPC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, EWPC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of EWPC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 29, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426

Lois D. Cashell,
Secretary.

[FR Doc. 96-538 Filed 1-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-182-000]

Enerserve, L.C.; Notice of Issuance of Order

January 11, 1996.

On October 27, 1995, as amended November 27, 1995, Enerserve, L.C. (Enerserve) submitted for filing a rate schedule under which Enerserve will engage in wholesale electric power and energy transactions as a marketer. Enerserve also requested waiver of various Commission regulations. In particular, Enerserve requested that the Commission grant blanket approval under 18 CFR Part 34 of all future

issuances of securities and assumptions of liability by Enerserve.

On December 28, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Enerserve should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Enerserve is authorized to issue securities and assume obligations or liabilities as a guarantor, endorser, surety, or otherwise in respect of any security or another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Enerserve's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is January 29, 1996. Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-537 Filed 1-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-326-000 and RP95-242-000]

Natural Gas Pipeline Company of America; Notice of Informal Settlement Conference

January 11, 1996.

Take notice that an informal settlement conference will be convened in these proceedings on Thursday, January 18, 1996, at 10 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, for the purpose of exploring the possible settlement of the above-referenced dockets.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's Regulations (18 CFR 385.214).

For additional information, please contact David R. Cain (202) 208-0917 or John P. Roddy (202) 208-0053.

Lois D. Cashell,

Secretary.

[FR Doc. 96-536 Filed 1-18-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-130-000]

NorAm Gas Transmission Company; Notice of Request Under Blanket Authorization

January 11, 1996.

Take notice that on December 29, 1995, NorAm Gas Transmission Company (NorAm), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-130-000 a request pursuant to Section 7 of the Natural Gas Act, as amended, and Sections 157.205, 157.212, and 157.216(b) for authorization to abandon certain facilities in Arkansas, and to construct and operate certain facilities in Arkansas in accordance with the authority granted to NorAm in its blanket certificate issued in Docket No. CP82-384-000 and CP82-384-001 pursuant to 18 CFR Part 157, Subpart F of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open for public inspection.

NorAm specifically proposes to abandon one 2-inch U-Shape meter station located on NorAm's Line AM-145 in Arkansas and replace it with one 3-inch L-Shape meter station to be located in Jefferson County, Arkansas. NorAm states that no service will be abandoned. NorAm states that these facilities are necessary to accommodate a request from Arkla for increased volumes. NorAm estimated the volumes to be delivered through these facilities are approximately 876,000 MMBtu annually and 4,800 MMBtu daily. NorAm states that the estimated cost of construction is \$45,943 and Arkla will reimburse NorAm \$30,560.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice