

rates for each applicable zone and rate schedule based upon the projected annual electric power costs required for the operation of transmission compressor stations with electric motor prime movers and to also reflect the EPC Surcharge which is designed to clear the

balance in the Deferred EPC Account as of October 31, 1995. Texas Eastern states that these revised tariff sheets are being filed to reflect changes in Texas Eastern's projected expenditures for electric power for the twelve month period beginning February 1, 1996. Texas Eastern states

that the rate reductions proposed to the primary firm capacity reservation charges, usage rates and 100% load factor average costs for full Access Area Boundary service from the Access Area Zone, East Louisiana, to the three market area zones are as follows:

Zone	Reservation	Usage	100% LF
Market 1 .....	\$(0.035)/dth	\$(.009)/dth	\$(.0021)/dth
Market 2 .....	(0.108)/dth	(.0026)/dth	(.0062)/dth
Market 3 .....	(0.159)/dth	(.0038)/dth	(.0090)/dth

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern and current interruptible shippers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with sections 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-305 Filed 1-9-96; 8:45 am]  
BILLING CODE 6717-01-M

Transco states that, on December 15, 1995, it refunded 90 percent (\$10,861,125.28 including interest of \$288,967.38) of the excess interruptible transportation/gathering revenues to applicable firm transportation Buyers based on each respective Buyers' fixed cost contribution as a percentage of the total fixed cost contribution of each Buyers during the refund period.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before January 11, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-321 Filed 1-9-96; 8:45 am]  
BILLING CODE 6717-01-M

First Revised Sheet No. 20  
First Revised Sheet No. 21  
Second Revised Sheet No. 22

WIC proposes simplifying its Form of Transportation Service Agreement ("Agreement") applicable to Rate Schedule FT by: (1) Transferring to Rate Schedule FT certain provisions from the Agreement; (2) removing certain provisions of the Agreement that are referenced in other locations of the Tariff; and (3) adding clarifying notes to the exhibits of the Agreement. WIC states the proposed revisions do not make any substantive change to the current Agreement or the Tariff.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-312 Filed 1-9-96; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. GT96-41-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Refund Report**

January 4, 1996.

Take notice that on December 18, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing with the Federal Energy Regulatory Commission a Refund Report pursuant to Section 29 of the General Terms and Conditions of its FERC Gas Tariff, Third Revised Volume 1, in order to show the calculation of excess interruptible transportation/gathering revenues for the period November 1994 through August 1995.

[Docket No. RP96-103-000]

**Wyoming Interstate Company, Ltd.; Notice of Application**

January 4, 1996.

Take notice that on December 29, 1995, Wyoming Interstate Company, Ltd. (WIC), tendered for to become part of its FERC Gas Tariff, Second Revised Volume No. 2 filing the following revised tariff sheets, to be effective February 1, 1996:

- First Revised Sheet No. 13
- First Revised Sheet No. 14
- First Revised Sheet No. 15
- Second Revised Sheet No. 16
- First Revised Sheet No. 17
- First Revised Sheet No. 18
- Second Revised Sheet No. 19

**Office of Energy Research**

**Fusion Energy Advisory Committee; Notice of Open Meeting**

**AGENCY:** Department of Energy.

**ACTION:** Notice of open meeting.

**SUMMARY:** Pursuant to the provisions of the Federal Advisory Committee Act (Public Law 92-463, 86 Stat. 770), notice is given of a meeting of the Fusion Energy Advisory Committee.

**DATES:** Thursday, January 18, 1996, 9:00 a.m. to 6:00 p.m.; and Friday, January 19, 1996, 9:00 a.m. to 4:00 p.m.

**ADDRESSES:** Omni Shoreham Hotel, 2500 Calvert St., N.W., Washington, DC 20008.

**FOR FURTHER INFORMATION CONTACT:** Albert L. Opdenaker, III, Executive Assistant, Office of Fusion Energy, ER-50, GTN, U.S. Department of Energy, Washington, D.C. 20585, Telephone: 301-903-4941.

**SUPPLEMENTARY INFORMATION:**

Purpose of the Meeting

The Committee will receive a report from its Strategic Planning Subcommittee containing recommendations on how to restructure the fusion program. The full committee will then prepare its report to the Department on this subject.

Tentative Agenda

*Thursday, January 18, 1996, and Friday, January 19, 1996*

- Presentation of the Strategic Planning Subcommittee Report
- Discussion of the Subcommittee Report
- Preparation of FEAC Report to DOE
- Public Comments (10-minute rule)

Public Participation

The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Members of the public who wish to make oral statements pertaining to agenda items should contact Albert Opdenaker at the address or telephone number listed above. Requests to make oral statements must be received 5 days prior to the meeting; reasonable provision will be made to include the statement in the agenda. The Chairperson of the Committee is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Minutes

The minutes of this meeting will be available for public review and copying within 30 days at the Freedom of Information Public Reading Room, I-190, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C., between 9:00 a.m. and 4:00 p.m., Monday through Friday, except Federal holidays.

Issued at Washington, D.C. on January 5, 1996.

Rachel Murphy Samuel,  
*Acting Deputy Advisory Committee  
Management Officer.*

[FR Doc. 96-385 Filed 1-9-96; 8:45 am]

BILLING CODE 6450-01-P

**Office of Fossil Energy.**

**[Docket No. FE C&E 95-02—Certification Notice—148]**

**Blue Mountain Power, L.P.; Notice of Filing of Coal Capability Powerplant and Industrial Fuel Use Act**

**AGENCY:** Office of Fossil Energy, Department of Energy  
**ACTION:** Notice of filing.

**SUMMARY:** On December 18, 1995, Blue Mountain Power, L.P., submitted a coal capability self-certification pursuant to section 201 of the Powerplant and Industrial Fuel Use Act of 1978, as amended.

**ADDRESSES:** Copies of self-certification filings are available for public inspection, upon request, in the Office of Fuels Programs, Fossil Energy, Room 3F-056, FE-52, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585.

**FOR FURTHER INFORMATION CONTACT:** Ellen Russell at (202) 586-9624.

**SUPPLEMENTARY INFORMATION:** Title II of the Powerplant and Industrial Fuel Use Act of 1978 (FUA), as amended (42 U.S.C. 8301 *et seq.*), provides that no new baseload electric powerplant may be constructed or operated without the capability to use coal or another alternate fuel as a primary energy source. In order to meet the requirement of coal capability, the owner or operator of such facilities proposing to use natural gas or petroleum as its primary energy source shall certify, pursuant to FUA section 201(d), to the Secretary of Energy prior to construction, or prior to operation as a base load powerplant, that such powerplant has the capability to use coal or another alternate fuel. Such certification establishes compliance with section 201(a) as of the date filed with the Department of Energy. The Secretary is required to publish a notice in the Federal Register that a certification has been filed. The following owner/operator of a proposed new baseload powerplant has filed a self-certification in accordance with section 201(d).

**Owner:** Blue Mountain Power, L.P.  
**Operator:** Destec Operating Company.  
**Location:** Richland Township, in Bucks County adjacent to Quakertown, PA.

**Plant Configuration:** Combined cycle.  
**Capacity:** 150 megawatts.  
**Fuel:** Natural gas.  
**Purchasing Entities:** Metropolitan Edison.

**In-Service Dates:** Late 1997.

Issued in Washington, D.C., December 29, 1995.

Anthony J. Como,

*Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.*

[FR Doc. 96-387 Filed 1-9-96; 8:45 am]

BILLING CODE 6450-01-P

**FEDERAL RESERVE SYSTEM**

**Associated Banc-Corp., et al.; Formations of; Acquisitions by; and Mergers of Bank Holding Companies**

The companies listed in this notice have applied for the Board's approval under section 3 of the Bank Holding Company Act (12 U.S.C. 1842) and § 225.14 of the Board's Regulation Y (12 CFR 225.14) to become a bank holding company or to acquire a bank or bank holding company. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank or to the offices of the Board of Governors. Any comment on an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Unless otherwise noted, comments regarding each of these applications must be received not later than February 2, 1996.

A. Federal Reserve Bank of Chicago (James A. Bluemle, Vice President) 230 South LaSalle Street, Chicago, Illinois 60690:

1. *Associated Banc-Corp.*, Green Bay, Wisconsin, and *Associated Banc-Shares, Inc.*, Madison, Wisconsin; to acquire, by merger, 100 percent of the voting shares of *Greater Columbia Bancshares, Inc.*, Portage, Wisconsin, and thereby indirectly acquire *The First National Bank of Portage, Portage, Wisconsin.*

2. *First Capital Bankshares, Inc.*, Peoria, Illinois, a *de novo* bank; to become a bank holding company by