

such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of Columbia's filings are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-240 Filed 1-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-94-000]

**Columbia Gas Transmission Corp.;
Notice of Proposed Changes in FERC
Gas Tariff**

January 3, 1996.

Take notice that on December 26, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective February 1, 1996.

Title Page

First Revised Sheet No. 99A

First Revised Sheet No. 99B

This filing comprises Columbia's supplemental close out filing with respect to its Account No. 191 pursuant to Section 39 of the General Terms and Conditions (GTC) of its FERC Gas Tariff, Second Revised Volume No. 1. GTC Section 39, "Account No. 191 Reconciliation Mechanism," provides for Columbia's refund to or recovery from certain customers of any over recovered or under recovered balance in Columbia's Account No. 191 as a result of implementing Order No. 636. This filing also satisfies the reporting requirement contained in GTC Section 39.5 and prior Commission orders, that Columbia submit a report detailing its Account No. 191 balance, reflecting adjustments from March 1, 1995 through December 31, 1995. As discussed therein, this filing comprises a net credit to the Account No. 191 of \$847,459.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. Pursuant to Section 154.210 of the Commission's regulations, all such motion or protests must be filed not later than 12 days after the date of the filing noted above.

Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-241 Filed 1-8-96; 8:45 am]

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[Docket No. RP90-107-027]

**Columbia Gulf Transmission
Company; Notice of Refund Report**

January 3, 1996.

Take notice that on December 29, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing with the Federal Energy Regulatory Commission (Commission) its Refund Report made to comply with the Commission's order dated April 16, 1992, the April 17, 1995, Offer of Settlement filed in Docket Nos. RP90-107, et al. (Customer Settlement) as approved by the Commission on June 15, 1995, in Columbia Gulf Transmission Co., 71 FERC ¶ 61,377 (1995).

Columbia Gulf states that the report shows that on November 28, 1995, Columbia Gulf made a lump sum refund to its customers pertaining to the above referenced proceeding for the period November 30, 1990 through November 30, 1991, in the amount of \$3,242,420.00. Article III of the Customer Settlement provided for the partial payment of refund in Columbia Gulf Docket No. RP90-107 within 30 days after the date of an initial order of United States Bankruptcy Court for the District of Delaware (Bankruptcy Court) approving such partial payment. The Bankruptcy Court issued an order approving a partial payment on August 4, 1995. Columbia Gulf states that partial payment was paid on August 28, 1995, and was the subject of a prior refund report. In accordance with the Customer Settlement, on November 28, 1995, Columbia Gulf refunded to Supporting Parties under the Customer Settlement their respective shares of the remaining principal amount of \$2,350,478 of the Docket No. RP90-107 refund plus interest of \$891,942 calculated in accordance with 18 CFR 154.501.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with the Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before January 10, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of Columbia Gulf's filings are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary

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[Docket No. TQ96-2-23-000]

**Eastern Shore Natural Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

January 3, 1996.

Take notice that on December 27, 1995, Eastern Shore Natural Gas Company (ESNG) tendered for filing certain revised tariff sheets in the above captioned docket as part of its FERC Gas Tariff, First Revised Volume No. 1, with a proposed effective date of January 1, 1996.

Eastern Shore states that the revised tariff sheets included herein are being filed pursuant to Section 21 of the General Terms and Conditions of ESNG's Gas Tariff to reflect changes in ESNG's jurisdictional rates. The sales rates set forth herein reflect an increase of \$0.5390 per dt in the Commodity Charge, as measured against ESNG's Out-Of-Cycle Quarterly Purchased Gas Adjustment filing, Docket No. TQ96-1-23-000, et al., filed on December 1, 1995.

The commodity purchased gas cost adjustment reflects ESNG's projected cost of gas for the month of January 1, 1996 through January 31, 1996, and has been calculated using its best estimate on available gas supplies to meet ESNG's anticipated purchase requirements. The increased gas costs in this filing are a result of higher prices being paid to producers/suppliers under ESNG's market-responsive gas supply contracts.

ESNG respectfully requests waiver of the Commission's thirty (30) day notice requirement so as to permit it to place the subject rates into effect on January 1, 1996, as proposed. ESNG is unable to meet the thirty (30) day notice requirements due to the fact that the normal purchasing of gas supplies from producers/suppliers is negotiated five