

[Docket No. RP96-3-001]**Northern Natural Gas Company; Notice of Compliance Filing**

December 28, 1995.

Take notice that on December 20, 1995, Northern Natural Gas Company (Northern), tendered for filing changes in its FERC Gas Tariff, Fifth Revised Volume No. 1. Northern asserts that the purpose of this filing is to comply with the Commission's order issued October 26, 1995, in Docket No. RP96-3-000.

This filing is to establish the revised 1995-1996 SBA Cost Recovery surcharge rate. Therefore, Northern has filed 8th Revised Seventeenth Revised Sheet Nos. 50 and 51 and Twenty-Sixth Revised Sheet No. 53 to revise these surcharges effective January 1, 1996.

Northern states that copies of this filing were served upon the Company's customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestant a party to the proceedings. Copies of this filing are on file with the Commission and are available for inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

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appurtenant facilities, known as the Garden Banks Gathering System, will be located entirely in OCS waters and will consist of a 50-mile, 30-inch diameter pipeline with multiple lateral lines that will deliver gas into the 30-inch pipeline from various committed production blocks. The facts are fully set forth in the petition on which is on file with the Commission and open to public inspection.

SGPC requests that the Commission evaluate the proposed Garden Banks Gathering System under the "current modified primary function test" used by the Commission to apply its jurisdiction over OCS facilities, and not to delay acting on its petition pending the outcome of Commission review of current policies regarding jurisdiction over OSC facilities in the Notice of Inquiry issued in Docket No. RM96-5-000.

Any person desiring to be heard or to make a protest with reference to said petition should, on or before January 18, 1996, file with the Federal Energy Regulatory Commission (888 First Street, NE, Washington, DC 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,
Secretary.

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forth in the application on file with the Commission and open to public inspection.

Southern requests authorization to (1) abandon by sale to the City of LaGrange, Georgia (LaGrange) approximately 34 miles of Southern's Grantville Lateral, commencing in Troup County, Georgia and extending to and including Southern's existing Grantville meter station in Coweta County, Georgia, and two laterals extending from this pipeline, as well as appurtenant facilities including five meter stations and one regulator station and (2) to modify and operate the LaGrange No. 2 meter station at Milepost 33.74 on Southern's Auburn-Grantville Line in Troup County, Georgia. Southern estimates the total cost of these facilities to be \$202,000, which will be reimbursed to Southern by LaGrange.

Southern states that the abandonment will result in reduced operating expenses. The Auburn-Grantville Line, a long small-diameter pipeline with multiple meter stations, extends off of Southern's mainline facilities. Southern states that since the line is over 40 years old, maintenance expenses are relatively high. By the sale to LaGrange, Southern asserts that it will realize future savings on repairs. Southern states that as part of the purchase, LaGrange has agreed to extend the term of and increase contract demand under its firm transportation agreement with Southern, which will benefit Southern's system. Southern states that the proposal will not result in any abandonment of transportation service or change in the quality of such service to Southern's shippers and has been consented to by all of the operators of the delivery points to be affected. Southern states that all existing customers which are served at delivery points on the portion of the line to be sold have agreed to be served at the modified LaGrange No. 2 meter station.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 18, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a

[Docket No. CP96-113-000]**Shell Gas Pipeline Company; Notice of Petition for Declaratory Order**

December 28, 1995.

Take notice that on December 20, 1995, Shell Gas Pipeline Company (SGPC), P.O. Box 576, Houston, Texas 77001, filed a petition for declaratory order in Docket No. CP96-113-000, requesting that the Commission declare that certain facilities SGPC proposes to construct and operate in the Outer Continental Shelf (OCS) would have the primary function of gathering natural gas and would thereby be exempt from the Commission's jurisdiction pursuant to Section 1(b) of the Natural Gas Act. These natural gas pipeline and

[Docket No. CP96-114-000]**Southern Natural Gas Company; Notice of Application**

December 28, 1995.

Take notice that on December 21, 1995, Southern Natural Gas Company (Southern), P.O. 2563, Birmingham, Alabama 35202-2563, filed an application in Docket No. CP96-114-000 pursuant to Sections 7(b) and Section 7(c) of the Natural Gas Act requesting permission and approval to abandon certain pipeline and appurtenant facilities and for a certificate of public convenience and necessity authorizing it to construct, install and operate modifications to certain facilities, all as more fully set