

recover Gas Supply Realignment Costs, Order No. 500/528 Costs, overriding royalties, and all Producer Contract Rejection Costs in the Bankruptcy Proceedings. The tariff sheets being filed herein set forth the indicated \$0.01/Dth surcharge applicable to Rate Schedule ITS to be applied against ITS quantities until a total amount of \$1 million has been collected, plus FERC Interest on the uncollected amounts which shall accrue commencing February 1, 1996. Columbia will true up recoveries from its interruptible customers for these amounts upon collection of the total amount recoverable by Columbia.

Therefore, Columbia is submitting for filing herein, Section 42 Recovery of Article X Costs to its FERC Gas Tariff, Second Revised Volume No. 1, to provide for the recovery and true up of the above described costs.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-82 Filed 1-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER94-1188-008]

### **LG&E Power Marketing Inc.; Notice of Filing**

December 28, 1995.

Take notice that on December 18, 1995, LG&E Power Marketing Inc. filed a Notice of a Change in Status.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before

January 12, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-127 Filed 1-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-89-000]

### **Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Tariff**

December 28, 1995.

Take notice that on December 21, 1995, Mississippi River Transmission Corporation (MRT) tendered for filing the following tariff sheets to Third Revised Volume No. 1 of its FERC Gas Tariff (Tariff):

Fifteenth Revised Sheet No. 5

Fifteenth Revised Sheet No. 6

MRT states that the purpose of this filing is to adjust its rates to reflect additional Gas Supply Realignment Costs (GSRC) of \$352,789, plus applicable interest, pursuant to Section 16.3 of the General Terms and Conditions of MRT's Tariff. MRT states that its filing includes the "Price Differential" cost of continuing to perform under certain gas supply contracts during the months of July through September 1995 and GSRC Buyout/Buydown costs incurred during the period June 23, 1995 through November 20, 1995. MRT states that its filing also reflects the removal of GSRC surcharges attributable to its Initial GSRC Recovery Period which ends on December 31, 1995.

MRT requests an effective date of January 1, 1996 for these tariff sheets. MRT states that copies of its filing are available for inspection at its business offices, located in St. Louis, Missouri, and have been mailed to all of its affected customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to be heard or protest said filing should file a motion to intervene or protests with the Federal Energy Regulatory Commission, 888 First Street, Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such motions and

protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-83 Filed 1-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-326-006 and RP95-242-007]

### **Natural Gas Pipeline Company of America; Notice of Compliance Filing**

December 28, 1995.

Take notice that on December 20, 1995, Natural Gas Pipeline Company of America (Natural) tendered for filing proposed changes in its FERC Gas Tariff, Sixth Revised Volume No. 1, to become effective December 1, 1995.

Natural states that the purpose of this filing is to comply with the Commission's "Order Accepting Tariff Sheets, Subject to Conditions, and Granting Abandonment" issued November 30, 1995 in Docket No. RP95-326-001, *et al.*

Natural requests whatever waivers may be necessary to permit the tariff sheets as submitted to become effective December 1, 1995.

Natural states that copies of the filing are being mailed to all parties on the restricted service list in the referenced dockets.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cash,

*Secretary.*

[FR Doc. 96-86 Filed 1-3-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-3-001]****Northern Natural Gas Company; Notice of Compliance Filing**

December 28, 1995.

Take notice that on December 20, 1995, Northern Natural Gas Company (Northern), tendered for filing changes in its FERC Gas Tariff, Fifth Revised Volume No. 1. Northern asserts that the purpose of this filing is to comply with the Commission's order issued October 26, 1995, in Docket No. RP96-3-000.

This filing is to establish the revised 1995-1996 SBA Cost Recovery surcharge rate. Therefore, Northern has filed 8th Revised Seventeenth Revised Sheet Nos. 50 and 51 and Twenty-Sixth Revised Sheet No. 53 to revise these surcharges effective January 1, 1996.

Northern states that copies of this filing were served upon the Company's customers and interested state commissions.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, DC 20426, in accordance with section 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestant a party to the proceedings. Copies of this filing are on file with the Commission and are available for inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-85 Filed 1-3-96; 8:45 am]

BILLING CODE 6717-01-M

appurtenant facilities, known as the Garden Banks Gathering System, will be located entirely in OCS waters and will consist of a 50-mile, 30-inch diameter pipeline with multiple lateral lines that will deliver gas into the 30-inch pipeline from various committed production blocks. The facts are fully set forth in the petition on which is on file with the Commission and open to public inspection.

SGPC requests that the Commission evaluate the proposed Garden Banks Gathering System under the "current modified primary function test" used by the Commission to apply its jurisdiction over OCS facilities, and not to delay acting on its petition pending the outcome of Commission review of current policies regarding jurisdiction over OSC facilities in the Notice of Inquiry issued in Docket No. RM96-5-000.

Any person desiring to be heard or to make a protest with reference to said petition should, on or before January 18, 1996, file with the Federal Energy Regulatory Commission (888 First Street, NE, Washington, DC 20426) a motion to intervene or protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-88 Filed 1-3-96; 8:45 am]

BILLING CODE 6717-01-M

forth in the application on file with the Commission and open to public inspection.

Southern requests authorization to (1) abandon by sale to the City of LaGrange, Georgia (LaGrange) approximately 34 miles of Southern's Grantville Lateral, commencing in Troup County, Georgia and extending to and including Southern's existing Grantville meter station in Coweta County, Georgia, and two laterals extending from this pipeline, as well as appurtenant facilities including five meter stations and one regulator station and (2) to modify and operate the LaGrange No. 2 meter station at Milepost 33.74 on Southern's Auburn-Grantville Line in Troup County, Georgia. Southern estimates the total cost of these facilities to be \$202,000, which will be reimbursed to Southern by LaGrange.

Southern states that the abandonment will result in reduced operating expenses. The Auburn-Grantville Line, a long small-diameter pipeline with multiple meter stations, extends off of Southern's mainline facilities. Southern states that since the line is over 40 years old, maintenance expenses are relatively high. By the sale to LaGrange, Southern asserts that it will realize future savings on repairs. Southern states that as part of the purchase, LaGrange has agreed to extend the term of and increase contract demand under its firm transportation agreement with Southern, which will benefit Southern's system. Southern states that the proposal will not result in any abandonment of transportation service or change in the quality of such service to Southern's shippers and has been consented to by all of the operators of the delivery points to be affected. Southern states that all existing customers which are served at delivery points on the portion of the line to be sold have agreed to be served at the modified LaGrange No. 2 meter station.

Any person desiring to be heard or to make any protest with reference to said application should on or before January 18, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a

**[Docket No. CP96-113-000]****Shell Gas Pipeline Company; Notice of Petition for Declaratory Order**

December 28, 1995.

Take notice that on December 20, 1995, Shell Gas Pipeline Company (SGPC), P.O. Box 576, Houston, Texas 77001, filed a petition for declaratory order in Docket No. CP96-113-000, requesting that the Commission declare that certain facilities SGPC proposes to construct and operate in the Outer Continental Shelf (OCS) would have the primary function of gathering natural gas and would thereby be exempt from the Commission's jurisdiction pursuant to Section 1(b) of the Natural Gas Act. These natural gas pipeline and

**[Docket No. CP96-114-000]****Southern Natural Gas Company; Notice of Application**

December 28, 1995.

Take notice that on December 21, 1995, Southern Natural Gas Company (Southern), P.O. 2563, Birmingham, Alabama 35202-2563, filed an application in Docket No. CP96-114-000 pursuant to Sections 7(b) and Section 7(c) of the Natural Gas Act requesting permission and approval to abandon certain pipeline and appurtenant facilities and for a certificate of public convenience and necessity authorizing it to construct, install and operate modifications to certain facilities, all as more fully set