

increased from 2,000 to 3,000 interviews.

### III. Request for Comments

Prospective respondents and other interested parties should comment on the proposed extension and revisions. The following general guidelines are provided to assist in the preparation of responses. Please indicate to which form(s) your comments apply.

#### General Issues

EIA is interested in receiving comments from persons regarding:

A. Whether the proposed collection of information is necessary for the proper performance of the functions of the agency, including whether the information will have practical utility. Practical utility is the actual usefulness of information to or for an agency, taking into account its accuracy, adequacy, reliability, timeliness, and the agency's ability to process the information it collects.

B. What enhancements can EIA make to the quality, utility, and clarity of the information to be collected?

#### As a Potential Respondent

A. Are the instructions and definitions clear and sufficient? If not, which instructions require clarification?

B. Can data be submitted in accordance with the due date specified in the instructions?

C. Public reporting burden for this collection is estimated to average:

35 minutes per household for Form EIA-457A (2,000 in-person interviews at 45 minutes each and 4,500 telephone interviews at 30 minutes each),

20 minutes per household for Form EIA-457B,

15 minutes per response for Form EIA-457C,

30 minutes for Form EIA-457D,

30 minutes for Form EIA-457E,

30 minutes for Form EIA-457F, and

30 minutes for Form EIA-457G.

Burden includes the total time, effort, or financial resources expended to generate, maintain, retain, or disclose or provide the information including: (1) Reviewing instruction; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

Please comment on (1) the accuracy of our estimate and (2) how the agency could minimize the burden of the collection of information, including through the use of automated collection techniques or other forms of information technology.

D. What is the estimated cost of completing each this form, including the direct and indirect costs associated with the data collection? The following estimated costs are provided for comment.

\$21 per household for Form EIA-457A,

\$13 per household for Form EIA-457B,

\$9 per response for Form EIA-457C,

\$18 for Form EIA-457D,

\$18 for Form EIA-457E,

\$18 for Form EIA-457F, and

\$18 for Form EIA-457G.

Direct costs should include all costs, such as administrative costs, directly attributable to providing this information.

E. Do you know of any other Federal, State, or local agency that collects similar data? If you do, specify the agency, the data element(s), and the methods of collection.

#### As a Potential User

A. Can you use data at the levels of detail indicated on the form?

B. For what purpose would you use the data? Be specific.

C. Are there alternate sources of data and do you use them? What are their deficiencies and/or strengths?

D. For the most part, information is published by EIA in U.S. customary units, e.g., cubic feet of natural gas, short tons of coal, and barrels of oil. Would you prefer to see EIA publish more information in metric units, e.g., cubic meters, metric tons, and kilograms? If yes, please specify what information (e.g., coal production, natural gas consumption, and crude oil imports), the metric unit(s) of measurement preferred, and in which EIA publication(s) you would like to see such information.

Comments submitted in response to this notice will be summarized and/or included in the request for OMB approval of the form; they also will become a matter of public record.

Statutory Authorities: Section 3506(c)(2)(A) of the Paperwork Reduction Act of 1995 (Pub. L. No. 104-13).

Issued in Washington, D.C. December 21, 1995.

John Gross,

Acting Director, Office of Statistical Standards, Energy Information Administration.

[FR Doc. 95-31565 Filed 12-29-95; 8:45 am]

BILLING CODE 6450-01-P

## Federal Energy Regulatory Commission

[Docket No. RP95-197-007]

### Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

December 26, 1995.

Take notice that on December 19, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff's, Third Revised Volume No. 1 and Original Volume No. 2, which tariff sheets are listed in Appendix A to the filing. The tariff sheets are proposed to be effective as indicated on Appendix A.

Transco states that the purpose of the instant filing is to comply with the Commission's December 4, 1995, order in the referenced proceeding which directed Transco to refile its rates to be effective September 1, 1995 to eliminate from its filed cost of service any ad valorem taxes associated with the gas plant Transco removed in its Motion filing of August 31, 1995 (Motion filing).

In Transco's Motion filing, Transco reflected actual cost of gas plant in service as of August 31, 1995, which costs included an estimate of the actual amounts expected to be closed to gas plant in service during the month of August since such amounts were not known at the time of the filing. In the instant filing, in addition to revising its ad valorem taxes, Transco has revised its gas plant to reflect actual gas plant in service and accumulated reserve for depreciation as of August 31, 1995. In addition to the foregoing, Transco has made corresponding adjustments to ad valorem taxes, operation and maintenance expenses, depreciation expense, return and income taxes. The total cost of service reflected herein represents a \$1.1 MM reduction from the total cost of service underlying Transco's Motion filing.

Transco states that copies of the instant filing are being mailed to customers, State Commissions and other interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC

20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31535 Filed 12-29-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-101-000]**

**Williams Natural Gas Company; Notice of Request Under Blanket Authorization**

December 26, 1995.

Take notice that on December 8, 1995, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-101-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to (1) abandon by sale to Western Resources, Inc. (WRI) approximately 2.3 miles of 8-inch lateral pipeline and two meter settings located in Osage County, Oklahoma and approximately 0.57 miles of 10-inch lateral pipeline located in Washington County, Oklahoma, and (2) to relocate the West Bartlesville town border to the site of WNG's high pressure regulator setting in Osage County, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request

shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31536 Filed 12-29-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-107-000]**

**Southern Natural Gas Company; Notice of Request Under Blanket Authorization**

December 26, 1995.

Take notice that on December 14, 1995, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-107-000 a request pursuant to sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon measurement facilities under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern proposes to abandon its Fayette Meter Station by sale to Sonat Intrastate-Alabama, Inc. It is stated that sales service has already been abandoned but not the facilities. Since service has not been provided since the abandonment of the sales service, abandonment of the facilities is requested herein.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31537 Filed 12-29-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-98-000]**

**National Fuel Gas Supply Corporation; Notice of Request Under Blanket Authorization**

December 26, 1995.

Take notice that on December 5, 1995, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York, 14203, filed in the above docket a request pursuant to Section 157.205 of the Regulations under the Natural Gas Act to construct and operate a sales tap that will render service to American Meter Company (American Meter) under its authorization issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

National proposes to construct and operate a new sales tap in Erie County, Pennsylvania, on National's Line S-55. National indicates that this tap will provide service to American Meter pursuant to National's Rate Schedules IAS, FT and IT. National states that the service provided under Rate Schedule IAS will require a new receipt point so that National can receive gas back from American Meter. This new receipt point will be constructed pursuant to the authority granted at 157.208(a) and will be located on National's Line L, less than 100 feet from the proposed sales tap.

The cost of construction for the sales tap is estimated to be \$60,000, for which National will be reimbursed by American Meter. The cost of the automatically authorized receipt point is estimated to be \$4,000, for which National will be reimbursed by American Meter.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for