The Interchange Agreement provides for the following service between CINERGY and Tallahassee.

1. Exhibit A—Power Sales by Tallahassee
2. Exhibit B—Power Sales by CINERGY

CINERGY and Tallahassee have requested an effective date of January 1, 1996.

Copies of the filing were served on the City of Tallahassee, the Florida Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: January 2 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95–31279 Filed 12–26–95; 8:45 am]

BILLING CODE 6717–01–P

[Docket No. RP96–82–000]

Algonquin Gas Transmission Co.; Notice of Proposed Changes In FERC Gas Tariff

December 20, 1995.

Take notice that on December 14, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, with a proposed effective date of January 15, 1996:

Twenty-fifth Revised Sheet No. 20A

Original Sheet No. 99E

Algonquin states that the purpose of this filing is to flow through a refund from National Fuel Gas Supply Corporation related to its Account Nos. 191 and 186, as filed in National Fuel's Docket No. RP95–373–002.

Algonquin states that copies of this filing were mailed to all firm customers of Algonquin and interested states commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95–31286 Filed 12–26–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. CP96–103–000]

ANR Pipeline Company; Notice of Request Under Blanket Authorization

December 20, 1995.

Take notice that on December 15, 1995, ANR Pipeline Company (ANR), 500 Renaissance Center, Detroit, Michigan 48243, filed in Docket No. CP96–103–000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to add, construct, and operate a turbine meter at an existing interconnection with Wisconsin Power & Light Company (WPL) for delivery of natural gas to WPL in Fond du Lac County, Wisconsin, under the blanket certificate issued in Docket No. CP82–682–000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

ANR states that the proposed facilities consist of an 8-inch turbine meter and approximately 10 feet of 8-inch pipe. ANR estimates that the facilities would cost approximately $170,000. ANR indicates that the proposed facilities would increase the capacity of the metering station from 3,800 Mcf per hour to 5,300 Mcf per hour. ANR also indicates that the volumes to be delivered at the modified facility would be within the certificated entitlements of WPL.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95–31289 Filed 12–26–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP96–84–000]

Columbia Gulf Transmission Co.; Notice of Filing

December 20, 1995.

Take notice that on December 14, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing the following report.

Pursuant to Section 34 (Crediting of Excess Revenues) of the General Terms and Conditions (GTC) of Columbia Gulf's FERC Gas Tariff, Second Revised Volume No. 1, Columbia Gulf calculated revenues applicable to Rate Schedules ITS–1 and ITS–2 (Applicable Rate Schedules) for the twelve-month period ended October 31, 1995. Based upon the calculations, the revenues generated were not sufficient to result in any Excess Revenues of crediting.

Columbia Gulf is also filing a negative adjustment applicable to the Excess Revenues previously calculated and credited to customers' bills for the twelve-month period ended October 31, 1994, for which it filed its report pursuant to Section 34 on December 14, 1994, in Docket No. RP95–92. This adjustment, which reduces the amount of Excess Revenues credited in 1994, reflects billing adjustments applicable to the services under the Applicable Rate Schedules for that period, which adjustments were made during the twelve-month period ended October 31, 1995. The total adjustment reduces 1994 Excess Revenues by a total of