

the requested service at a significantly lower cost and with much less environmental impact. Specifically, Texas Eastern now proposes to implement the following construction activities:

(1) Relay approximately 2.08 miles of Line No. 1 with new 36-inch pipeline, looping Texas Eastern's existing 36-inch Line 2 from approximately Milepost 1056.10 to approximately Milepost 1058.18 in Somerset County, Pennsylvania between the existing Uniontown (Station 21-A) and Bedford (Station 22-A) Compressor Stations; and

(2) Relay approximately 0.86 miles of Line No. 1 with 0.86 miles of new 36-inch pipeline, looping Texas Eastern's existing 36-inch Line No. 2 from approximately Milepost 1110.01 to approximately Milepost 1110.87 in Bedford County, Pennsylvania between the existing Bedford (Station 22-A) and Chambersburg (Station 23) Compressor Stations.

The participating customers and service allocations to each under Rate Schedules FTS-7 and FTS-8, and reflected in the amendment, are as follow:

	FTS-7DTH/d	FTS-8DTH/d
NJN .....	1,449	3
PGW .....	318	7
Commonwealth .....	266	4,227
Providence .....	538	4,745
Total .....	2,571	9,032

Based on the annual cost of service for the amended facilities, Texas Eastern, consistent with the determination in Texas Eastern's previous "firm-up" proceedings, proposes a revised reservation charge of \$6.925 per dekatherm for Rate Schedule FTS-7 and \$7.206 per dekatherm for Rate Schedule FTS-8.

Texas Eastern estimates that the construction will cost \$7,689,000, a reduction of approximately \$514,000 from the estimated cost of the facilities authorized in the June 6, 1995, order.

Any person desiring to be heard or to make any protest with reference to said petition to amend should or on before January 11, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will

not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the petition to amend is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary

[FR Doc. 95-31282 Filed 12-26-95; 8:45 am]

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[Docket No. TM96-3-29-001]

**Transcontinental Gas Pipe Line Corp; Notice of Proposed Changes in FERC Gas Tariff**

December 20, 1995.

Take notice that on December 14, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet No. 335. Such tariff sheet is proposed to be effective January 12, 1996.

Transco states that the purpose of the instant filing is to revise currently effective tariff provisions to comply with the November 29, 1995, order in Docket No. TM96-3-29-000, which directed Transco to file, within 15 days of such order, an explanation of when the Annual Charge Adjustment (ACA) charge is applied to storage injections. Specifically, Transco has revised Section 27.1 of the General Terms and Conditions of Transco's Volume No. 1 Tariff to clarify Transco's policy of assessing the ACA charge only once on the same volume of gas when Transco provides service under multiple transaction arrangements.

Transco states that it is serving copies of the instant filing to its customers, State Commissions and interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

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**FEDERAL DEPOSIT INSURANCE CORPORATION**

**Determination of Insufficiency of Assets to Satisfy All Claims of Certain Financial Institutions in Receivership**

AGENCY: Federal Deposit Insurance Corporation.

ACTION: Notice.

SUMMARY: In accordance with the authorities contained in 12 U.S.C. 1821(c), the Federal Deposit Insurance Corporation (FDIC) was duly appointed receiver for the financial institution specified in SUPPLEMENTARY INFORMATION. The FDIC has determined that the proceeds which can be realized from the liquidation of the assets of the below listed receivership estate are insufficient to wholly satisfy the priority claims of depositors against the receivership estates. Therefore, upon satisfaction of secured claims, depositor claims and claims which have priority over depositors under applicable law, no amount will remain or will be recovered sufficient to allow a dividend, distribution or payment to any creditor of lesser priority, including but not limited to, claims of general creditors. Any such claims are hereby determined to be worthless

FOR FURTHER INFORMATION CONTACT: Tina A. Lamoreaux, Counsel, Legal Division, FDIC, 550 17th Street, NW., Room H-11027, Washington, D.C. 20429. Telephone: (202) 736-3134.

SUPPLEMENTARY INFORMATION: Financial Institution in Receivership Determined