

temporal scope of a cumulative effects analysis, and a list of preliminary issues identified by staff.

The Commission will decide, based on the application, and agency and public comments to scoping, whether licensing the Middleville Hydroelectric Project constitutes a major federal action significantly impacting the quality of the human environment. The Commission staff will not hold scoping meetings unless the Commission decides to prepare an environmental impact statement, or the response to SDI warrants holding such meetings.

Individuals, organizations, and agencies with environmental expertise and concerns are encouraged to comment on SDI and assist the staff in defining and clarifying the issues to be addressed.

All filings should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefit of your comments in a timely manner. See 18 CFR 4.34(h). In addition, commenters may submit a copy of their comments on a 3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, WordPerfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format then write them to files on a diskette formatted for MS-DOS machines. All comments should be submitted to the Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, and should show the following captions on the first page: Middleville Hydroelectric Project, FERC No. 11120-002.

Further, interested persons are reminded of the Commission's Rules of Practice and Procedures, requiring parties or interceders (as defined in 18 CFR 385.2010) to file documents on each person whose name is on the official service list for this proceeding. See CFR 4.34(b).

The Commission staff will consider all written comments and may issue a Scoping Document II (SDII). SDII will include a revised list of issues, based on the scoping process.

For further information regarding the scoping process, please contact Ms. Julie Bernt, Federal Energy Regulatory Commission, Office of Hydropower Licensing, 888 First Street NE.,

Washington, D.C. 20426 at (202) 219-2814.

Lois D. Cashell,

Secretary.

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BILLING CODE 6717-01-M

[Docket No. ER95-1096-000]

**PacifiCorp Power Marketing, Inc.;
Notice of Filing**

December 15, 1995.

Take notice that on December 14, 1995, PacifiCorp Power Marketing, Inc., tendered for filing an amendment in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before January 2, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31282 Filed 12-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP95-74-002]

**Texas Eastern Transmission Corp.;
Notice of Petition to Amend**

December 20, 1995.

Take notice that on December 18, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP95-74-002 pursuant to Section 7(c) of the Natural Gas Act a petition to amend the authorization issued June 6, 1995, in Docket No. CP95-74-000, in order to "firm-up" service for two shippers under Rate Schedules FTS-7 and FTS-8 and to delete one shipper from the group of shippers for which additional firm long-term incremental transportation service was previously authorized for another FTS-7/FTS-8 shipper as well as to construct and operate different incremental facilities from those previously authorized, all as more fully set forth in the amendment

on file with the Commission and open to public inspection.

Texas Eastern states that the June 6, 1995, order authorized it to provide firm, additional, long-term, incremental transportation service of natural gas under Rate Schedules FTS-7 and/or FTS-8 of up to a total of 8,776 Dekatherms per day (Dthd) for the Customers as follows:

	FTS-7 DTH/d	FTS-8 DTH/d
NJN	1,449	3
PGW	318	7
Colonial	6,984	15
Total	8,751	25

In order to provide the addition service the order also authorized Texas Eastern to construct and operate facilities consisting of approximately 2.39 miles of 36-inch pipeline looping in two separate segments in the state of Pennsylvania. The specific facilities included:

- 1.0 miles of 36-inch pipeline looping between Texas Eastern's Delmont Compressor Station in Westmoreland County, Pennsylvania and
- 1.39 miles of 36-inch pipeline looping between Texas Eastern's existing Shermans Dale and Grantsville Compressor Stations in Dauphin County, Pennsylvania.

The estimated total cost of the proposed facilities (in 1996 dollar was \$8,203,000.

Finally, Texas Eastern was authorized to adjust the reservation charges applicable to Rate Schedules FTS-7 and FTS-8 to reflect the impact of "rolling in" the costs association with the expanded facilities, although Texas Eastern was required to make a limited Section 4 filing to place the rates into effect.

In the instant amendment, Texas Eastern proposes to modify the facilities required to provide the service and to reflect a change in the group of parties participating in the project. Texas Eastern states that it has been informed by Colonial that it no longer requires the additional service authorized for it. Additionally, Texas Eastern states that it was notified that other Rate Schedules FTS-7 and/or FTS-8 customers, namely Commonwealth Gas Company (commonwealth) and Providence Gas Company (Providence), sought to participate in the project and have since executed long term service agreements. As a result of these requests, Texas Eastern states it has identified changes to existing facilities which can be made with will result in the ability to provide

the requested service at a significantly lower cost and with much less environmental impact. Specifically, Texas Eastern now proposes to implement the following construction activities:

(1) Relay approximately 2.08 miles of Line No. 1 with new 36-inch pipeline, looping Texas Eastern's existing 36-inch Line 2 from approximately Milepost 1056.10 to approximately Milepost 1058.18 in Somerset County, Pennsylvania between the existing Uniontown (Station 21-A) and Bedford (Station 22-A) Compressor Stations; and

(2) Relay approximately 0.86 miles of Line No. 1 with 0.86 miles of new 36-inch pipeline, looping Texas Eastern's existing 36-inch Line No. 2 from approximately Milepost 1110.01 to approximately Milepost 1110.87 in Bedford County, Pennsylvania between the existing Bedford (Station 22-A) and Chambersburg (Station 23) Compressor Stations.

The participating customers and service allocations to each under Rate Schedules FTS-7 and FTS-8, and reflected in the amendment, are as follow:

	FTS-7DTH/d	FTS-8DTH/d
NJN	1,449	3
PGW	318	7
Commonwealth	266	4,227
Providence	538	4,745
Total	2,571	9,032

Based on the annual cost of service for the amended facilities, Texas Eastern, consistent with the determination in Texas Eastern's previous "firm-up proceedings, proposes a revised reservation charge of \$6.925 per dekatherm for Rate Schedule FTS-7 and \$7.206 per dekatherm for Rate Schedule FTS-8.

Texas Eastern estimates that the construction will cost \$7,689,000, a reduction of approximately \$514,000 from the estimated cost of the facilities authorized in the June 6, 1995, order.

Any person desiring to be heard or to make any protest with reference to said petition to amend should or on before January 11, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will

not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the petition to amend is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary

[FR Doc. 95-31282 Filed 12-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-3-29-001]

Transcontinental Gas Pipe Line Corp; Notice of Proposed Changes in FERC Gas Tariff

December 20, 1995.

Take notice that on December 14, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet No. 335. Such tariff sheet is proposed to be effective January 12, 1996.

Transco states that the purpose of the instant filing is to revise currently effective tariff provisions to comply with the November 29, 1995, order in Docket No. TM96-3-29-000, which directed Transco to file, within 15 days of such order, an explanation of when the Annual Charge Adjustment (ACA) charge is applied to storage injections. Specifically, Transco has revised Section 27.1 of the General Terms and Conditions of Transco's Volume No. 1 Tariff to clarify Transco's policy of assessing the ACA charge only once on the same volume of gas when Transco provides service under multiple transaction arrangements.

Transco states that it is serving copies of the instant filing to its customers, State Commissions and interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31283 Filed 12-26-95; 8:45 am]

BILLING CODE 6717-01-M

FEDERAL DEPOSIT INSURANCE CORPORATION

Determination of Insufficiency of Assets to Satisfy All Claims of Certain Financial Institutions in Receivership

AGENCY: Federal Deposit Insurance Corporation.

ACTION: Notice.

SUMMARY: In accordance with the authorities contained in 12 U.S.C. 1821(c), the Federal Deposit Insurance Corporation (FDIC) was duly appointed receiver for the financial institution specified in SUPPLEMENTARY INFORMATION. The FDIC has determined that the proceeds which can be realized from the liquidation of the assets of the below listed receivership estate are insufficient to wholly satisfy the priority claims of depositors against the receivership estates. Therefore, upon satisfaction of secured claims, depositor claims and claims which have priority over depositors under applicable law, no amount will remain or will be recovered sufficient to allow a dividend, distribution or payment to any creditor of lessor priority, including but not limited to, claims of general creditors. Any such claims are hereby determined to be worthless

FOR FURTHER INFORMATION CONTACT: Tina A. Lamoreaux, Counsel, Legal Division, FDIC, 550 17th Street, NW., Room H-11027, Washington, D.C. 20429. Telephone: (202) 736-3134.

SUPPLEMENTARY INFORMATION: Financial Institution in Receivership Determined