

the requested service at a significantly lower cost and with much less environmental impact. Specifically, Texas Eastern now proposes to implement the following construction activities:

(1) Relay approximately 2.08 miles of Line No. 1 with new 36-inch pipeline, looping Texas Eastern's existing 36-inch Line 2 from approximately Milepost 1056.10 to approximately Milepost 1058.18 in Somerset County, Pennsylvania between the existing Uniontown (Station 21-A) and Bedford (Station 22-A) Compressor Stations; and

(2) Relay approximately 0.86 miles of Line No. 1 with 0.86 miles of new 36-inch pipeline, looping Texas Eastern's existing 36-inch Line No. 2 from approximately Milepost 1110.01 to approximately Milepost 1110.87 in Bedford County, Pennsylvania between the existing Bedford (Station 22-A) and Chambersburg (Station 23) Compressor Stations.

The participating customers and service allocations to each under Rate Schedules FTS-7 and FTS-8, and reflected in the amendment, are as follow:

	FTS-7DTH/d	FTS-8DTH/d
NJN .....	1,449	3
PGW .....	318	7
Commonwealth .....	266	4,227
Providence .....	538	4,745
Total .....	2,571	9,032

Based on the annual cost of service for the amended facilities, Texas Eastern, consistent with the determination in Texas Eastern's previous "firm-up proceedings, proposes a revised reservation charge of \$6.925 per dekatherm for Rate Schedule FTS-7 and \$7.206 per dekatherm for Rate Schedule FTS-8.

Texas Eastern estimates that the construction will cost \$7,689,000, a reduction of approximately \$514,000 from the estimated cost of the facilities authorized in the June 6, 1995, order.

Any person desiring to be heard or to make any protest with reference to said petition to amend should or on before January 11, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will

not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the petition to amend is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Texas Eastern to appear or be represented at the hearing.

Lois D. Cashell,

Secretary

[FR Doc. 95-31282 Filed 12-26-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-3-29-001]

**Transcontinental Gas Pipe Line Corp; Notice of Proposed Changes in FERC Gas Tariff**

December 20, 1995.

Take notice that on December 14, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, First Revised Sheet No. 335. Such tariff sheet is proposed to be effective January 12, 1996.

Transco states that the purpose of the instant filing is to revise currently effective tariff provisions to comply with the November 29, 1995, order in Docket No. TM96-3-29-000, which directed Transco to file, within 15 days of such order, an explanation of when the Annual Charge Adjustment (ACA) charge is applied to storage injections. Specifically, Transco has revised Section 27.1 of the General Terms and Conditions of Transco's Volume No. 1 Tariff to clarify Transco's policy of assessing the ACA charge only once on the same volume of gas when Transco provides service under multiple transaction arrangements.

Transco states that it is serving copies of the instant filing to its customers, State Commissions and interested parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-31283 Filed 12-26-95; 8:45 am]

BILLING CODE 6717-01-M

**FEDERAL DEPOSIT INSURANCE CORPORATION**

**Determination of Insufficiency of Assets to Satisfy All Claims of Certain Financial Institutions in Receivership**

AGENCY: Federal Deposit Insurance Corporation.

ACTION: Notice.

SUMMARY: In accordance with the authorities contained in 12 U.S.C. 1821(c), the Federal Deposit Insurance Corporation (FDIC) was duly appointed receiver for the financial institution specified in SUPPLEMENTARY INFORMATION. The FDIC has determined that the proceeds which can be realized from the liquidation of the assets of the below listed receivership estate are insufficient to wholly satisfy the priority claims of depositors against the receivership estates. Therefore, upon satisfaction of secured claims, depositor claims and claims which have priority over depositors under applicable law, no amount will remain or will be recovered sufficient to allow a dividend, distribution or payment to any creditor of lesser priority, including but not limited to, claims of general creditors. Any such claims are hereby determined to be worthless

FOR FURTHER INFORMATION CONTACT: Tina A. Lamoreaux, Counsel, Legal Division, FDIC, 550 17th Street, NW., Room H-11027, Washington, D.C. 20429. Telephone: (202) 736-3134.

SUPPLEMENTARY INFORMATION: Financial Institution in Receivership Determined

to Have Insufficient Assets to Satisfy All Claims

Northside Bank, #4269 San Antonio, Texas

Dated: December 20, 1995.

Federal Deposit Insurance Corporation.

Robert E. Feldman,

*Deputy Executive Secretary.*

[FR Doc. 95-31262 Filed 12-26-95; 8:45 am]

BILLING CODE 6714-01-M

## FEDERAL RESERVE SYSTEM

### **Carol M. Axness, et al.; Change in Bank Control Notices; Acquisitions of Shares of Banks or Bank Holding Companies**

The notificants listed below have applied under the Change in Bank Control Act (12 U.S.C. 1817(j)) and § 225.41 of the Board's Regulation Y (12 CFR 225.41) to acquire a bank or bank holding company. The factors that are considered in acting on the notices are set forth in paragraph 7 of the Act (12 U.S.C. 1817(j)(7)).

The notices are available for immediate inspection at the Federal Reserve Bank indicated. Once the notices have been accepted for processing, they will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank indicated for that notice or to the offices of the Board of Governors. Comments must be received not later than January 10, 1996.

A. Federal Reserve Bank of Minneapolis (James M. Lyon, Vice President) 250 Marquette Avenue, Minneapolis, Minnesota 55480:

1. *Carl M. Axness*, Blair, Wisconsin; to acquire a total of 25.81 percent; *Paul W. Dettloff*, Arcadia, Wisconsin, to acquire an additional 25.15 percent, for a total of 48.38 percent; and *Dennis J. Stephenson*, Blair, Wisconsin, to acquire a total of 25.81 percent, of the voting shares of *H. R. Financial, Inc.*, Blair, Wisconsin, and thereby indirectly acquire *Union Bank of Blair*, Blair, Wisconsin.

B. Federal Reserve Bank of Kansas City (John E. Yorke, Senior Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

1. *A.B. Bayouth and/or Suad Bayouth*, Skiatook, Oklahoma; to acquire an additional 45.20 percent, for a total of 56.7 percent; *James M. Patrick and/or Margaretta Patrick*, Okarche, Oklahoma, to acquire a total of 4.5 percent; *The Rudolph J. Wolf Revocable Trust*, *Rudolph J. Wolf*, Trustee, Skiatook, Oklahoma, to acquire a total of 4.5 percent; *Matthew J. Kane, Jr.*, Pawhuska,

Oklahoma, to acquire an additional .4 percent, for a total of 5.4 percent; *Carolyn Kane*, Pawhuska, Oklahoma, to acquire an additional 4.3 percent, for a total of 5.4 percent; *Nezra Koury*, and *Elaine Shartouni Abdo*, and/or *Elie Shartuni Abdo*, all of Tulsa, Oklahoma, to acquire an additional 2.2 percent, for a total of 7.4 percent of the voting shares of *Skiatook Bancshares, Inc.*, Skiatook, Oklahoma, and thereby indirectly acquire *The Exchange Bank*, Skiatook, Oklahoma.

In addition, *John Kane*, Pawhuska, Oklahoma, has also applied to retain a total of 1.0 percent of the voting shares of *Skiatook Bancshares, Inc.*, Skiatook, Oklahoma, and thereby indirectly retain *The Exchange Bank*, Skiatook, Oklahoma.

C. Federal Reserve Bank of Dallas (Genie D. Short, Vice President) 2200 North Pearl Street, Dallas, Texas 75201-2272:

1. *Robert Dirks*, George West, Texas; to acquire an additional 4.1 percent, for a total of 12.17 percent; *Paul Dirks*, Live Oak County, Texas, to acquire an additional 1.71 percent, for a total of 5.08 percent; and *Marcia Wallace*, Wimberly, Texas, to acquire an additional .84 percent, for a total of 2.51 percent, of the voting shares of *Charlotte Bancshares, Inc.*, Charlotte, Texas, and thereby indirectly acquire *The Country Bank*, Charlotte, Texas.

Board of Governors of the Federal Reserve System, December 20, 1995.

*Jennifer J. Johnson*,

*Deputy Secretary of the Board.*

[FR Doc. 95-31303 Filed 12-26-95; 8:45 am]

BILLING CODE 6210-01-F

### **Banknorth Group, Inc., et al.; Formations of; Acquisitions by; and Mergers of Bank Holding Companies**

The companies listed in this notice have applied for the Board's approval under section 3 of the Bank Holding Company Act (12 U.S.C. 1842) and § 225.14 of the Board's Regulation Y (12 CFR 225.14) to become a bank holding company or to acquire a bank or bank holding company. The factors that are considered in acting on the applications are set forth in section 3(c) of the Act (12 U.S.C. 1842(c)).

Each application is available for immediate inspection at the Federal Reserve Bank indicated. Once the application has been accepted for processing, it will also be available for inspection at the offices of the Board of Governors. Interested persons may express their views in writing to the Reserve Bank or to the offices of the Board of Governors. Any comment on

an application that requests a hearing must include a statement of why a written presentation would not suffice in lieu of a hearing, identifying specifically any questions of fact that are in dispute and summarizing the evidence that would be presented at a hearing.

Unless otherwise noted, comments regarding each of these applications must be received not later than January 19, 1996.

A. Federal Reserve Bank of Boston (Robert M. Brady, Vice President) 600 Atlantic Avenue, Boston, Massachusetts 02106:

1. *Banknorth Group, Inc.*, Burlington, Vermont; to acquire 100 percent of the voting shares of *First Massachusetts Bank, N.A.*, Worcester, Massachusetts (in organization).

2. *Beacon Bancorp*, Taunton, Massachusetts; to become a bank holding company by acquiring 100 percent of the voting shares of *Bristol County Savings Bank*, Taunton, Massachusetts.

B. Federal Reserve Bank of Cleveland (John J. Wixted, Jr., Vice President) 1455 East Sixth Street, Cleveland, Ohio 44101:

1. *First Southern Bancorp, Inc.*, Stanford, Kentucky; to acquire 100 percent of the voting shares of *Casey County Bancorp, Inc.*, Liberty, Kentucky, and thereby indirectly acquire *Casey County Bank*, Liberty, Kentucky.

2. *Pittsburgh Home Financial Corp.*, Pittsburgh, Pennsylvania; to become a bank holding company by acquiring 100 percent of the voting shares of *Pittsburgh Home Savings Bank*, Pittsburgh, Pennsylvania.

C. Federal Reserve Bank of Chicago (James A. Bluemle, Vice President) 230 South LaSalle Street, Chicago, Illinois 60690:

1. *Harbor Springs Financial Corporation*, Harbor Springs, Michigan, to acquire 100 percent of the voting shares of *Select Bank*, Grand Rapids, Michigan (in organization).

D. Federal Reserve Bank of St. Louis (Randall C. Sumner, Vice President) 411 Locust Street, St. Louis, Missouri 63166:

1. *CNB Bancshares, Inc.*, Evansville, Indiana; to acquire 100 percent of the voting shares of *DuQuoin Bancorp, Inc.*, DuQuoin, Illinois, and thereby indirectly acquire *DuQuoin National Bank*, DuQuoin, Illinois.

E. Federal Reserve Bank of Kansas City (John E. Yorke, Senior Vice President) 925 Grand Avenue, Kansas City, Missouri 64198:

1. *Bancshares of Nichols Hills, Inc.*, Ponca City, Oklahoma; to become a bank holding company by acquiring 100