

DOE is to provide a backup capability to supply a baseline production level of 10 to 30 percent of current United States demand for Mo-99. The near term goal also includes establishing the capability to supply 100 percent of the United States demand for Mo-99 should the existing Canadian source be unavailable. The baseline capability would maintain the capabilities of the facilities and staff needed to respond on short notice to supply the entire United States demand if necessary.

It is the Department's position that, in the long-term, the domestic production of Mo-99 should be conducted by the private sector. The Department encourages the development of private sources in the United States for the production of Mo-99, and would phase out production if a private source begins to produce Mo-99 reliably. The long-term domestic production of Mo-99 by private sources is not within the scope of this EIS.

The Draft EIS analyzes the environmental consequences of alternative ways to accomplish the proposed action. The Department's preferred alternative would be to modify and operate the Annular Core Research Reactor and associated hot cell facility at Sandia National Laboratories/New Mexico and the Chemistry and Metallurgy Research facility at Los Alamos National Laboratory to produce Mo-99 and related medical isotopes. The Draft EIS also analyzes the environmental impacts of producing Mo-99 using the Omega West reactor at Los Alamos National Laboratory, the Power Burst Facility at Idaho National Engineering Laboratory, and the Oak Ridge Research Reactor at Oak Ridge National Laboratory, as well as the impacts of not establishing a Mo-99 production source (the No Action alternative).

DOE has distributed copies of the Draft EIS to appropriate Congressional members and committees, the States of Idaho, New Mexico, and Tennessee, American Indian tribal governments, local county governments, other federal agencies, and other interested parties. Additional copies are available as indicated above.

Signed in Washington, D.C., this 18th day of December, 1995, for the United States Department of Energy.

Ray A. Hunter,

*Deputy Director, Office of Nuclear Energy, Science and Technology.*

[FR Doc. 95-31186 Filed 12-21-95; 8:45 am]

BILLING CODE 6450-01-P

**Federal Energy Regulatory Commission and the Puerto Rico Planning Board**

**EcoEléctrica, L.P.; Notice of Comment Period Extension**

December 15, 1995.

Due to comments received on the Draft Environmental Impact Statement/Preliminary Environmental Impact Statement for the proposed EcoEléctrica LNG Import Terminal and Cogeneration Project in Guayanilla, Puerto Rico, the comment period is extended from December 26, 1995 to January 23, 1996.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 95-31123 Filed 12-21-95; 8:45 am]

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**[Project No. 2413-026 Georgia]**

**Georgia Power Company; Notice of Availability of Environmental Assessment**

December 18, 1995.

An environmental assessment (EA) is available for public review. The EA is for an application to amend the license for the Wallace Project. The application is to exchange approximately 500 acres of project lands for approximately 500 acres of non-project lands located on the shores of Lake Oconee. The EA finds that approval of the application would not constitute a major Federal action significantly affecting the quality of the human environment. The Wallace Project is located on the Oconee River in Greene and Putnam Counties, Georgia.

The EA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the EA are available for review at the Commission's Reference and Information Center, Room 2-A, 888 First Street, NE., Washington, DC 20426. Copies can also be obtained by calling the project manager listed below.

Please submit any comments within 20 days of the date of this notice. Comments should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Please affix the project number to all comments. For further information, please contact the project manager, Jon Cofrancesco at (202) 219-0079.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-31190 Filed 12-21-95; 8:45 am]

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[Project Nos. 2433-004-MI/WI, 2357-003-MI/WI, 2394-006-MI/WI, 2536-009-MI/WI]

**Wisconsin Public Service Corporation, et al.; Notice of Intent to Hold Public Meetings in Marinette, Wisconsin to Discuss the Draft Environmental Impact Statement (DEIS) for the Proposed Relicensing of the Grand Rapids, Chalk Hill, White Rapids, and Little Quinnesec Hydroelectric Projects**

December 18, 1995.

On November 22, 1995, the Commission staff mailed the DEIS to the Environmental Protection Agency, resource and land management agencies, and interested organizations and individuals. This document evaluates the environmental consequences of the proposed relicensing of the Grand Rapids, White Rapids, Chalk Hill, and Little Quinnesec Hydroelectric Projects. The projects are located on the lower Menominee River in Menominee and Dickinson Counties, Michigan and Marinette County, Wisconsin.

Two public meetings will be recorded by a court reporter and are scheduled to be held at 1 p.m. and 7 p.m. on Thursday, January 4, 1996, at the Best Western Riverfront Inn, 1821 Riverside Avenue, Marinette, Wisconsin. You are invited to attend either or both public meetings.

At the meetings, Commission Staff will summarize major DEIS findings and recommendations. Resource agency personnel and other interested persons will have an opportunity to submit oral and written comments on the DEIS for the Commission's public record. Written comments on the DEIS may also be sent to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. Comments must be received on or before January 16, 1995. All correspondence should include the project name and number on the first page of the correspondence.

The DEIS considers recommendations of government agencies, nongovernmental organizations, affected Indian tribes, the public, the license applicants, and the Commission's staff. It evaluates natural and social resource benefits, the economic costs, and the project-specific and cumulative environmental impacts associated with relicensing the projects.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-31132 Filed 12-21-95; 8:45 am]

BILLING CODE 6717-01-M

### Notice of Application Tendered for Filing With the Commission

December 18, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Major License.
- b. Project No.: 11282-001.
- c. Date Filed: November 21, 1995.
- d. Applicant: Summit Hydropower.
- e. Name of Project: Gainer Dam.
- f. Location: On the North Branch Pawtuxet River, Town of Scituate, Providence County, Rhode Island.
- g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).
- h. Applicant Contact: Mr. Duncan S. Broatch, 92 Rocky Hill Road, Woodstock, CT 06281, (203) 974-1620.
- i. FERC Contact: Charles T. Raabe (dt) (202) 219-2811.
- j. Deadline Date: Within 60 days of the date filed shown in paragraph (c).
- k. Description of Project: The existing inoperative project would consist of: (1) a 3,500-foot-long, 109-foot-high earthen dam having a 450-foot-long, overflow-type spillway at its right (southwest) abutment; (2) a reservoir, known as the Scituate Reservoir, having a 3,400-acre surface area and a 112,270 acre-foot gross storage capacity at spillway crest elevation 283 feet MSL; (3) an intake structure; (4) a powerhouse containing a rehabilitated 1,500-kW generating unit operated at an 82-foot-net head and at a flow of 300 cfs and a new 70-kW generating unit operated at an 82-foot-net head and at a flow of 14 cfs; (5) a 400-foot-long tailrace tunnel and a 700-foot-long excavated tailrace; (6) a 500-foot-long underground, 2.3-kV transmission line; (7) a 2.3/23.-kV substation (8) a 1.5-mile-long 23.-kV transmission line; and (5) appurtenant facilities.

The primary purpose for the existing facilities, owned by the Providence Water Supply Board (PWSB), is water supply for the City of Providence. Applicant estimates that the project average annual generation would be 2,968,000 kWh.

1. With this notice, we are initiating consultation with the *State Historic Preservation Officer (SHPO)*, as required by § 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR, at § 880.4.

m. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's Regulations, if any resource agency, SHPO, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the

application on its merits, the resource agency, SHPO, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31133 Filed 12-21-95; 8:45 am]

BILLING CODE 6717-01-M

### [Docket No. ES96-15-000]

#### Aroostook Valley Electric Company; Notice of Application

December 18, 1995.

Take notice that on December 7, 1995, Aroostook Valley Electric Company, filed an application, under 204 of the Federal Power Act, seeking authorization to issue and renew on or before December 31, 1997 short-term notes, pursuant to bank lines of credit and individual negotiated bank offers of short-term funds, in each case maturing one year or less after the date of issuance, in an aggregate principal amount not to exceed \$5 million outstanding at any one time.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before January 5, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31128 Filed 12-21-95; 8:45 am]

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### [Docket No. QF84-377-006]

#### Colstrip Energy Limited Partnership; Notice of Application for Commission Recertification of Qualifying Status of a Small Power Production Facility

December 18, 1995.

On December 11, 1995, Colstrip Energy Limited Partnership (Applicant), of 1087 W. River Street, Suite 200, Boise, Idaho 83702, submitted for filing an application for recertification of a facility as a qualifying small power

production facility pursuant to § 292.207(b) of the Commission's Regulations. The instant request for recertification is due to the use of an additional type of waste coal. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the small power production facility, which is located approximately 7 miles North of the city of Colstrip in Rosebud County, Montana, was previously recertified as a qualifying cogeneration facility, *AEM CORP.—Colstrip Energy Limited Partnership*, 44 FERC ¶ 62,275 (1988).

Any person desiring to be heard or objecting to the granting of qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed within 30 days after the date of publication of this notice in the Federal Register and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31134 Filed 12-21-95; 8:45 am]

BILLING CODE 6717-01-M

### [Docket No. RP95-408-000 and RP95-408-001]

#### Columbia Gas Transmission Corp.; Notice of Informal Settlement Conference

December 18, 1995.

Take notice than an informal settlement conference will be convened in this proceeding on Tuesday, January 9, 1996, and Wednesday, January 10, 1996, at 10:00 a.m., respectively, at the offices of the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, for the purpose of exploring the possible settlement of the above-referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the