

authorized, among other things, to abandon the firm transportation of 200,000 Mcf per day (Mcf/d) of ANGTS prebuild-related gas for Northern and provide the equivalent firm transportation for PAG-US pursuant to a U.S. Shipper Service Agreement dated October 1, 1993 (1993 Service Agreement). Northern Border further states that the supply of 200,000 Mcf/d together with an additional 100,000 Mcf/d of ANGTS prebuild-related gas associated with the 1989 Service Agreement which Northern was entitled to purchase from PAG-US, was made available for purchase by the LDCs from PAG-US through the reverse auction. PAG-US now sells 300,000 Mcf/d of ANGTS prebuild-related gas to 18 LDCs in the midwest and utilizes both the 1989 and 1993 Service Agreements to deliver these volumes to the LDCs at points of interconnection between the facilities of Northern Border and Northern.

Any person desiring to be heard or to make any protest with reference to said Petition should on or before January 6, 1996, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Linwood A. Watson, Jr.,

*Acting Secretary.*

[FR Doc. 95-31122 Filed 12-21-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-79-000]**

**Northwest Alaskan Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

December 18, 1995.

Take notice that on December 8, 1995, Northwest Alaskan Pipeline Company (Northwest Alaskan) tendered for filing to become part of its FERC Gas Tariff, Original Volume No. 2, the following tariff sheets, to become effective January 1, 1996:

Second Revised Sheet No. 1  
Fourth Revised Sheet No. 400  
Fourth Revised Sheet No. 401

Second Revised Sheet No. 456M  
Second Revised Sheet No. 456N  
Original Sheet No. 456N.01  
Original Sheet No. 456N.02  
Original Sheet No. 456N.03

Northwest Alaskan states that the proposed Rate Schedule X-4 tariff revisions reflect a redetermination in accordance with the existing contract and tariff of the Index Price from which transportation and administrative costs are subtracted to arrive at the Tier I Commodity Charge and provide, in summary, as follows:

(1) A change in the Index Price, from 100 per cent of the average spot gas prices for quantities from the San Juan Basin delivered into interstate pipeline facilities of El Paso Natural Gas Company (the "San Juan Basin Price") to a combination of 95 percent of the San Juan Basin Price and 5 percent of the average spot gas prices for quantities from the Permian Basin delivered into interstate pipeline facilities of El Paso Natural Gas Company (the "Permian Basin Price").

(2) The payment of an Adjustment Amount which reflects the difference in price paid using the existing Index Price (*i.e.*, 100% San Juan Basin Price) and the price which would have been paid using the redetermined Index Price (*i.e.*, San Juan Basin Price and 5% Permian Basin Price) for the period from November 1, 1995, to the effective time of the tariff change.

Northwest Alaskan states that it served the filing on Pacific Interstate Transmission Company, Pan-Alberta Gas (U.S.), Inc., Pan-Alberta Gas Ltd. and the California Public Utility Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31136 Filed 12-21-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. MT96-2-000]**

**Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff**

December 18, 1995.

Take notice that on December 12, 1995, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, to become effective January 12, 1996:

Fourth Revised Sheet No. 239

Third Revised Sheet No. 297

Northwest states that the purpose of this filing is to update its tariff in compliance with the directives of the Commission in 18 CFR 250.16(b)(1), which requires an interstate natural gas pipeline to report any changes which occur to the list of operating personnel and facilities shared by the interstate natural gas pipeline and its marketing or brokering affiliates.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-31130 Filed 12-21-95; 8:45 am]

BILLING CODE 6717-01-M