

this notice, a determination is made in accordance with 35 U.S.C. 209(c), that the license grant is in the public interest.

Issued in Washington, DC, on December 13, 1995.

Agnes P. Dover,

*Deputy General Counsel.*

[FR Doc. 95-30963 Filed 12-19-95; 8:45 am]

BILLING CODE 6450-01-P

### Invention Available for License

**AGENCY:** Department of Energy, Office of General Counsel.

**ACTION:** Notice.

**SUMMARY:** The U.S. Department of Energy announces that U.S. Patent No. 4,942,339, entitled "Intense Steady State Electron Beam Generator" is available for license, in accordance with 35 U.S.C. 207-209.

A copy of the patent may be obtained, for a modest fee, from the U.S. Patent and Trademark Office, Washington, D.C. 20231.

**FOR FURTHER INFORMATION:** Robert J. Marchick, Office of the Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, 1000 Independence Avenue, S.W., Washington, D.C. 20585; Telephone (202) 586-2802.

**SUPPLEMENTARY INFORMATION:** 35 U.S.C. 207 authorizes licensing of Government-owned inventions. Implementing regulations are contained in 37 CFR part 404. 37 CFR 404.7(a)(1) authorizes exclusive licensing of Government-owned inventions under certain circumstances, provided that notice of the invention's availability for license has been announced in the Federal Register.

Issued in Washington, DC, on December 13, 1995.

Agnes P. Dover,

*Deputy General Counsel for Technology Transfer and Procurement.*

[FR Doc. 95-30964 Filed 12-19-95; 8:45 am]

BILLING CODE 6450-01-P

### Federal Energy Regulatory Commission

[Docket No. EG96-22-000, et al.]

#### Electric Rate and Corporate Regulation Filings; Pepperell Operations, Inc., et al.

December 12, 1995.

Take notice that the following filings have been made with the Commission:

#### 1. Pepperell Operations, Inc.

[Docket No. EG96-22-000]

Take notice that on December 5, 1995, Pepperell Operations, Inc., a corporation organized and existing under the laws of the State of Illinois, with its address at 1130 Lake Cook Road, Suite 300, Buffalo Grove, Illinois 60089 (the Applicant), filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator (EWG) status pursuant to Part 365 of the Commission's regulations.

The Applicant will be engaged directly and exclusively in the business of (A) operating an eligible facility located in Pepperell, Massachusetts and (B) based on agency relationships with facility owners, selling electric energy at wholesale. The Pepperell Plant consists of a nominal 38 MW combined-cycle cogeneration facility utilizing natural gas as its primary fuel and No. 2 fuel oil as a backup fuel.

*Comment date:* January 2, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

#### 2. Westar Electric Marketing, Inc.

[Docket No. ER96-458-000]

Take notice that on November 30, 1995, Westar Electric Marketing, Inc., tendered for filing amendments to its filing in the above referenced docket.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 3. Western Resources, Inc.

[Docket No. ER96-459-000]

Take notice that on December 5, 1996, Western Resources, Inc. tendered for filing amendments to its filing in the above referenced docket.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 4. Central Vermont Public Service Corporation

[Docket No. ER96-488-000]

Take notice that on November 30, 1995, Central Vermont Public Service Corporation (CVPS), tendered for filing the Forecast 1996 Cost Report required under Article 2.3 on Second Revised Sheet No. 18 of FERC Electric Tariff, Original Volume No. 3, of CVPS under which CVPS provides transmission and distribution service to the following Customers:

Vermont Electric Cooperative, Inc.  
Lyndonville Electric Department  
Village of Ludlow Electric Light Department

Village of Johnson Water and Light Department

Village of Hyde Part Water and Light Department

Rochester Electric Light and Power Company

Woodsville Fire District Water and Light Department

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 5. Ohio Power Company

[Docket No. ER96-489-000]

Take notice that on November 30, 1995, American Electric Power Service Corporation (AEPSC), tendered for filing two transmission service agreements, dated November 20, 1995 (TSAs). The TSAs provide for transmission service to be made available to CPP pursuant to AEPSC FERC Electric Tariff Original Volume No. 1. An effective date of January 1, 1996, was requested for both agreements.

A copy of the filing was served upon CPP and the Public Utility Commission of Ohio.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 6. Central Vermont Public Service Corporation

[Docket No. ER96-490-000]

Take notice that on November 30, 1995, Central Vermont Public Service Corporation (CVPS), tendered for filing the Forecast 1996 Cost Report in accordance with Article IV, Section A(2) of the North Hartland Transmission Service Contract (Contract) between Central Vermont Public Service Corporation (CVPS or Company) and the Vermont Electric Generation and Transmission Cooperative, Inc. (VG&T) under which CVPS transmits the output of the VG&T's 4.0 MW hydroelectric generating facility located in North Hartland, Vermont via a 12.5 kV circuit owned and maintained by CVPS to CVPS's substation in Quechee, Vermont. The North Hartland Transmission Service Contract was filed with the Commission on September 6, 1984 in Docket No. ER84-674-000 and was designated as Rate Schedule FERC No. 121.

Article IV, Section A(2) of the Contract requires CVPS to submit the forecast cost report applicable to a service year by December 1 of the preceding year.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 7. New England Power Company

[Docket No. ER96-491-000]

Take notice that on November 30, 1996, New England Power Company (NEP), submitted for filing an amendment to the March 15, 1982 service agreement for transmission service to Taunton Municipal Lighting Plant entered into under NEP's FERC Electric Tariff, Original Volume No. 3.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 8. Central Illinois Public Service Company

[Docket No. ER96-492-000]

Take notice that on November 30, 1995, Central Illinois Public Service Company (CIPS), submitted two Service Agreements, dated November 14, 1995, establishing Missouri Public Service (Missouri) and WestPlains Energy-Kansas (WestPlains) as customers under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff) and a Service Agreement, dated November 15, 1995, establishing Aquila Power Corporation (Aquila) as a CST-1 customer.

CIPS requests effective dates of November 14, 1995 for the service agreements with Missouri and WestPlains and the revised Index of Customers and of November 15, 1995, for the service agreement with Aquila. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Aquila, Missouri, WestPlains and the Illinois Commerce Commission.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 9. Southern Company Services, Inc.

[Docket No. ER96-494-000]

Take notice that on November 30, 1995, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed two (2) service agreements between SCS, as agent of the Southern Companies, and i) Industrial Energy Applications, Inc. and ii) Citizens Lehman Power Sales for non-firm transmission service under the Point-to-Point Transmission Service Tariff of Southern Companies.

*Comment date:* December 26, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 10. Southern Energy Marketing, Inc.

[Docket No. ER96-497-000]

Take notice that on December 1, 1995, Southern Energy Marketing, Inc. (Southern Energy) tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that Southern Energy has satisfied the requirements for WSPP membership. Accordingly, Southern Energy requests that the Commission amend the WSPP Agreement to include it as a member.

Southern Energy requests waiver of the 60-day prior notice requirement to permit in membership in the WSPP to become effective as of November 27, 1995.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 11. Virginia Electric and Power Company

[Docket No. ER96-498-000]

Take notice that on December 1, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing Modification No. 26 dated November 30, 1995 to the Interconnection Agreement dated February 1, 1948 between Virginia Power and Appalachian Power Company (Appalachian). The Commission has previously designated the 1948 Agreement as Virginia Power's Rate Schedule FERC No. 7 and Appalachian's Rate Schedule FERC No. 16. Virginia Power also has tendered for filing certain agreements addressing data acquisition facilities and taxes that are related to Modification No. 26.

Modification No. 26 provides for a new point of interconnection between Virginia Power and Appalachian.

Copies of the filing were service upon the Virginia State Corporation Commission, the North Carolina Utilities Commission, the Public Service Commission of West Virginia and Appalachian Power Company.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 12. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-499-000]

Take notice that on December 1, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for Industrial Energy Application (IEA).

Con Edison states that a copy of this filing has been served by mail upon IEA.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 13. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-500-000]

Take notice that on December 1, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for Louis Dreyfus Electric Power, Inc. (LDEP).

Con Edison states that a copy of this filing has been served by mail upon LDEP.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 14. UtiliCorp United Inc.

[Docket No. ER96-502-000]

Take notice that on December 1, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with *PECO Energy Company*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to *PECO Energy Company* pursuant to the tariff.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 15. UtiliCorp United Inc.

[Docket No. ER96-503-000]

Take notice that on December 1, 1995, UtiliCorp United Inc., tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *PECO Energy Company*. The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *PECO Energy Company* pursuant to the tariff.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 16. UtiliCorp United Inc.

[Docket No. ER96-504-000]

Take notice that on December 1, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division,

WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *PECO Energy Company*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *PECO Energy Company*, pursuant to the tariff.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Long Island Lighting Company

[Docket No. ER96-505-000]

Take notice that on December 1, 1995, Long Island Lighting Company (LILCO), tendered for filing a Letter Agreement dated November 15, 1995, between LILCO and the New York Power Authority (NYPA) concerning power deliveries to Grumman-Northrop Corporation under Lilco-FERC Rate Schedule No. 34. LILCO requests an effective date of July 1, 1995.

LILCO states that copies of this filing have been served by LILCO on the New York State Public Service Commission and NYPA.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Florida Power & Light Company

[Docket No. ER96-506-000]

Take notice that on December 1, 1995, Florida Power & Light Company (FPL) filed the Contract for Purchases and Sales of Power and Energy between FPL and Enron Power Marketing, Inc. FPL requests an effective date of December 4, 1995.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-30883 Filed 12-19-95; 8:45 am]

BILLING CODE 6717-01-P

#### Hydroelectric Application Filed with the Commission

November 30, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Surrender of License.

b. Project No: 8794-040.

c. Date Filed: November 13, 1995.

d. Applicant: Southern New Hampshire Hydroelectric Development Corporation.

e. Name of Project: Rimmon Pond Project.

f. Location: Naugatuck River, New Haven County, in the Town of Seymour, Connecticut.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: John N. Webster, P.O. Box 78, South Berwick, ME 03908, (207) 384-5334.

i. FERC Contact: David W. Cagnon, (202) 219-2693.

j. Comment Date: January 12, 1996.

k. Description of Application: The licensee states that the power purchase contract has been canceled and the project is now uneconomical.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the

filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-30880 Filed 12-19-95; 8:45 am]

BILLING CODE 6717-01-M

#### Hydroelectric Application Filed With the Commission

December 5, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Amendment to License.

b. Project No: 1121-034.

c. Date Filed: August 4, 1995.

d. Applicant: Pacific Gas and Electric Company.

e. Name of Project: Battle Creek.

f. Location: North Fork Battle Creek, Shasta County, near Shingletown.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Applicant Contact: Cynthia Kayer, Pacific Gas and Electric Company, P.O. Box 770000, P10A San Francisco, CA 94177, (415) 973-3642.

i. FERC Contact: Robert Grieve, (202) 219-2655.

j. Comment Date: January 22, 1996.

k. Description of Application: Article 33(f) requires maintenance of North Battle Creek Reservoir at full capacity during the annual recreation season from April 1 through September 10 of each year and 75 acre-feet from September 11 through March 31. Applicant proposes to revise article 33(f) to require maintenance of North Battle Creek Reservoir at or above 1,039 acre feet capacity during the annual recreation season from June 1 through September 10 of each year and 75 acre-