

WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *PECO Energy Company*. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *PECO Energy Company*, pursuant to the tariff.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 17. Long Island Lighting Company

[Docket No. ER96-505-000]

Take notice that on December 1, 1995, Long Island Lighting Company (LILCO), tendered for filing a Letter Agreement dated November 15, 1995, between LILCO and the New York Power Authority (NYPA) concerning power deliveries to Grumman-Northrop Corporation under Lilco-FERC Rate Schedule No. 34. LILCO requests an effective date of July 1, 1995.

LILCO states that copies of this filing have been served by LILCO on the New York State Public Service Commission and NYPA.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Florida Power & Light Company

[Docket No. ER96-506-000]

Take notice that on December 1, 1995, Florida Power & Light Company (FPL) filed the Contract for Purchases and Sales of Power and Energy between FPL and Enron Power Marketing, Inc. FPL requests an effective date of December 4, 1995.

*Comment date:* December 27, 1995, in accordance with Standard Paragraph E at the end of this notice.

#### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-30883 Filed 12-19-95; 8:45 am]

BILLING CODE 6717-01-P

#### Hydroelectric Application Filed with the Commission

November 30, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Surrender of License.

b. Project No: 8794-040.

c. Date Filed: November 13, 1995.

d. Applicant: Southern New Hampshire Hydroelectric Development Corporation.

e. Name of Project: Rimmon Pond Project.

f. Location: Naugatuck River, New Haven County, in the Town of Seymour, Connecticut.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: John N. Webster, P.O. Box 78, South Berwick, ME 03908, (207) 384-5334.

i. FERC Contact: David W. Cagnon, (202) 219-2693.

j. Comment Date: January 12, 1996.

k. Description of Application: The licensee states that the power purchase contract has been canceled and the project is now uneconomical.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the

filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-30880 Filed 12-19-95; 8:45 am]

BILLING CODE 6717-01-M

#### Hydroelectric Application Filed With the Commission

December 5, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. Type of Application: Amendment to License.

b. Project No: 1121-034.

c. Date Filed: August 4, 1995.

d. Applicant: Pacific Gas and Electric Company.

e. Name of Project: Battle Creek.

f. Location: North Fork Battle Creek, Shasta County, near Shingletown.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. Applicant Contact: Cynthia Kayer, Pacific Gas and Electric Company, P.O. Box 770000, P10A San Francisco, CA 94177, (415) 973-3642.

i. FERC Contact: Robert Grieve, (202) 219-2655.

j. Comment Date: January 22, 1996.

k. Description of Application: Article 33(f) requires maintenance of North Battle Creek Reservoir at full capacity during the annual recreation season from April 1 through September 10 of each year and 75 acre-feet from September 11 through March 31. Applicant proposes to revise article 33(f) to require maintenance of North Battle Creek Reservoir at or above 1,039 acre feet capacity during the annual recreation season from June 1 through September 10 of each year and 75 acre-