

feet from September 11 through March 31.

1. This notice also consists of the following standard paragraphs: B, C1, and D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30882 Filed 12-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP90-95-011]

Colorado Interstate Gas Company; Notice of Compliance Filing

December 14, 1995.

Take notice that on December 11, 1995, Colorado Interstate Gas Company (CIG), tendered for filing a semiannual

compliance filing consisting of work papers detailing accrued interest payments made by CIG to its affected customers related to the unused portion of transportation credits in the instant docket.

CIG states that copies of the filing were served upon all of the parties to this proceeding and affected state commissions and affected parties.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30864 Filed 12-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-102-000]

Columbia Gulf Transmission Company; Notice of Request Under Blanket Authorization

December 14, 1995.

Take notice that on December 8, 1995, Columbia Gulf Transmission Company (Columbia Gulf), 1700 MacCorkle Avenue S.E., Charleston, West Virginia 25314-1599, file in Docket No. CP96-102-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate an interconnection in Acadia Parish, Louisiana under Columbia Gulf's blanket certificate issued in Docket No. CP83-496-001 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia Gulf proposes to construct and operate a bi-directional interconnection with Egan Hub Partners (Egan) in Acadia Parish, Louisiana. The interconnection has been requested by Egan and the service will be provided on an interruptible basis and therefore, no impact is expected on Columbia

Gulf's existing design day and annual obligation to its customers.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30867 Filed 12-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-19-000]

Columbia Gulf Transmission Company; Notice of Refund Report

December 14, 1995.

Take notice that on October 25, 1995, Columbia Gulf Transmission Company (Columbia Gulf) tendered for filing a Report of Gas Research Institute (GRI) Refund. Columbia Gulf states that the refund report is being made in accordance with Ordering Paragraph C of the Commission's February 22, 1995 "Order Approving Refund Methodology For 1994 Overcollections" in Docket No. RP95-124-000.

Columbia Gulf states that it has credited the GRI refund to its eligible firm customers as a credit to invoices issued on or around September 10, 1995. The refund totalling \$209,205.00 represented overcollections of GRI surcharges for the period January 1, 1994 through December 31, 1994.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before December 21, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies

of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30868 Filed 12-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. FA94-15-000]

Florida Gas Transmission Company; Order Establishing Hearing Procedures

Issued: December 14, 1995.

On September 8, 1995, the Deputy Chief Accountant issued a contested audit report under delegated authority noting Florida Gas Transmission Company's (Florida Gas) disagreement with respect to certain recommendations of the Division of Audits.¹ Florida Gas was requested to advise whether it would agree to the disposition of the contested matters under the shortened procedures provided for by Part 158 of the Commission's Regulations. 18 CFR 158.1, *et seq.*

By letter dated November 7, 1995, Florida Gas responded that it did not consent to the shortened procedures. Section 158.7 of the Commission's Regulations provides that in case consent to the shortened procedures is not given, the proceeding will be assigned for hearing. Accordingly, the Secretary, under authority delegated by the Commission, will set these matters for hearing. The arguments made by Florida Gas in its November 7, 1995 response may be raised at the hearing.

Any interested person seeking to participate in this docket shall file a protest or a motion to intervene pursuant to Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) no later than 15 days after the date of publication of this order in the Federal Register.

It is ordered:

(A) Pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by section 402(a) of the Department of Energy Organization Act, the provisions of the Natural Gas Act, particularly

¹ 72 FERC ¶ 62,243. The contested matters are discussed in Part I of the letter order. The letter order was amended by reissuance of Part I on October 11, 1995, correcting amounts reported in Part I related to the capitalization of the allowance for funds used during construction on Phase III facilities. The letter as published in the FERC Reports at the cite noted above incorporates the October 11 revision.

sections 4, 5 and 8 thereof, and pursuant to the Commission's Rules of Practice and Procedure (18 CFR, Chapter I), a public hearing shall be held concerning the appropriateness of Florida Gas's accounting practices as discussed in the audit report.

(B) A Presiding Administrative Law Judge, to be designated by the Chief Administrative Law Judge, shall convene a prehearing conference in this proceeding, to be held within 45 days of the date of this order, in a hearing room of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. The Presiding Judge is authorized to establish procedural dates and to rule on all motions (except motions to dismiss) as provided in the Commission's Rules of Practice and Procedure.

(C) This order shall be promptly published in the Federal Register.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30881 Filed 12-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-448-002]

Northern Border Pipeline Company; Notice of Tariff Filing

December 14, 1995.

Take notice that on December 11, 1995, Northern Border Pipeline Company (Northern Border) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Second Substitute First Revised Sheet Number 110.

Northern Border states that the filing is in compliance with the Commission's order, issued November 30, 1995, in the above-referenced docket. Northern Border further states that the November 30 Order required Northern Border to resubmit Sheet No. 110 to correctly reflect the proper supersession.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 211 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211. Pursuant to Section 154.210 of the Commission's regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30863 Filed 12-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2114-040]

Public Utility District No. 2 of Grant County, Washington; Notice of Application for Approval of Contracts for the Sale of Power for a Period Extending Beyond the Term of the License

December 14, 1995.

On October 16, 1995, pursuant to Section 22 of the Federal Power Act, 16 U.S.C. 815, and the Commission's order in Kootenai Electric No. 2 of Grant County, Washington (Grant County), filed an application requesting Commission approval of contracts for the sale of power from the Wanapum Development of its licensed Priest Rapids Project No. 2114, for the approximately four-year period that the power sales contracts extends beyond the 2005 expiration date of the project's license. The project is located on the Columbia River in Chelan, Douglas, Kittitas, Grant, Yakima, and Benton Counties, Washington.

Section 22 provides that contracts for the sale and delivery of power for period extending beyond the termination date of a license may be entered into upon the joint approval of the Commission and the appropriate state public service Commission or other similar authority in the state in which the sale of delivery or power is made. Grant County states in its application that Commission approval of the Wanapum Development power sales contracts is required because the revenues from those contracts have been pledged to secure repayment of bonds (which expire when the power sales contracts expire) that the licensee issued to finance construction of the Wanapum Development.

Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure, 18 CFR 385.210, 385.211, 385.214. In determining the appropriate action to take, the Commission will consider all protests and other comments, but only those who file a motion to intervene in accordance with the Commission's rules may become a party to the proceeding. Comments, protests, or motions to intervene must be filed by the 30th day following publication of this notice in the Federal