

## 28. The Montana Power Company

[Docket No. ER96-471-000]

Take notice that on November 30, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, a Unit Contingent Capacity and Associated Energy Sales Agreement Between Montana and Morgan Stanley Capital Group (Morgan Stanley).

A copy of the filing was served upon Morgan Stanley.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 29. The Montana Power Company

[Docket No. ER96-472-000]

Take notice that on November 30, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, as an initial rate schedule, a Unit Contingent Capacity and Associated Energy Sales Agreement Between Montana and Sonat Power Marketing Inc. (Sonat).

A copy of the filing was served upon Sonat.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 30. New England Power Company

[Docket No. ER96-473-000]

Take notice that on November 30, 1995, New England Power Company (NEP), submitted for filing an amendment to a service agreement, dated August 25, 1967, between NEP and Green Mountain Power Corporation entered into under NEP's FERC Electric Tariff, Original Volume No. 1.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 31. New England Power Company

[Docket No. ER96-474-000]

Take notice that on November 30, 1995, New England Power Company (NEP) filed an Interconnection System Study Agreement between Green Mountain Power Corporation and NEP, under which NEP has agreed to conduct an interconnection study related to the interconnection of a 6 MW facility in Searsburg, Vermont with NEP's transmission system. NEP requests an effective date of sixty (60) days following the date of filing.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 32. Northern States Power Company (Minnesota Company)

[Docket No. ER96-475-000]

Take notice that on November 30, 1995, Northern States Power Company (Minnesota) (NSP), tendered for filing Supplement No. 5 to the Transmission Services Agreement between NSP and the State of South Dakota (State), serving the South Dakota State Penitentiary. The Commission has assigned Rate Schedule No. 385 to previously filed agreements between NSP and the State.

Supplement No. 5 to the Transmission Services Agreement provides for an increase in the power allocation from the Western Area Power Administration (WAPA). NSP requests the Commission to waive its Part 35 notice requirements and accept the Supplement for filing effective December 1, 1995.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 33. Morgan Stanley Capital Group, Inc.

[Docket No. ER96-476-000]

Take notice that on November 30, 1995, Morgan Stanley Capital Group Inc. (Morgan Stanley) tendered for filing a letter from the Executive Committee of the Western Systems Power Pool (WSPP) indicating that Morgan Stanley had completed all the steps for pool membership. Morgan Stanley requests that the Commission amend the WSPP Agreement to include it as a member.

Morgan Stanley requests an effective date of December 1, 1995, for the proposed amendment. Accordingly, Morgan Stanley requests waiver of the Commission's notice requirements for good cause shown.

Copies of the filing were served upon counsel for the WSPP and the WSPP Executive Committee.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## 34. Public Service Company of Oklahoma

[Docket No. ER96-477-000]

Take notice that on November 30, 1995, Public Service Company of Oklahoma (PSO) hereby submits the Emergency Transmission Maintenance Agreement (Agreement) between PSO and the Oklahoma Municipal Power Authority (OMPA). Pursuant to the Agreement, PSO will provide emergency repairs or replacements of, and in certain circumstances operate, electrical equipment in substations in electric transmission lines owned by OMPA which are located in PSO's

control area. PSO will provide the services reflected in the Agreement upon specific request from OMPA.

PSO requests an effective date of December 1, 1995 for the Agreement. Accordingly, PSO requests waiver of the Commission's notice requirements. Copies of this filing have been served upon OMPA and the Oklahoma Corporation Commission.

*Comment date:* December 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

## Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-30580 Filed 12-14-95; 8:45 am]

BILLING CODE 6717-01-P

**ENVIRONMENTAL PROTECTION AGENCY**

[ER-FRL-5231-2]

**Environmental Impact Statements; Notice of Availability**

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 OR (202) 260-7153. Weekly receipt of Environmental Impact Statements Filed December 04, 1995 Through December 08, 1995 Pursuant to 40 CFR 1506.9.

*EIS No. 950565*, Draft EIS, FRC, WA, Cushman Hydroelectric Project (FERC No. 460), Relicensing, North Fork Skokomish River, Mason County, WA, Due: January 29, 1996, Contact: John Blair (202) 219-2845.

*EIS No. 950566*, Draft EIS, FHW, CA, Arden Garden Connector Project, Arden Way in North Sacramento to Garden Highway in South Natomas across the Natomas East Main Drainage Canal, Funding, Sacramento County, CA, Due: January 31, 1996,

Contact: Dennis Scovill (916) 498-5034.

*EIS No. 950567*, Draft EIS, AFS, AR, Renewal of the Shortleaf Pine/Bluestem Grass Ecosystem and Recovery of the Red-cockaded Woodpecker, Amendment No. 22 to the Ouachita National Forest Land and Resource Management Plan, Scott and Polk Counties, AR, Due: March 01, 1996, Contact: John Cleeves (501) 321-5251.

*EIS No. 950568*, Draft EIS, FAA, NY, LaGuardia Airport East End Roadway Improvements Project, Four New Ramps at the 102nd Street Bridge Construction, Airport Layout Plan Approval and Funding, Queens County, NY, Due: February 14, 1996, Contact: Philip Brito (516) 227-3800.

*EIS No. 950569*, Final EIS, USN, HI, Bellows Air Force Station Land Use and Development Plan, Implementation, Waimanalo, Honolulu County, HI, Due: January 16, 1996, Contact: Gary Kasaoka (808) 474-4890.

*EIS No. 950570*, Draft EIS, AFS, CA, Placerville Nursery Pest Management Plan, Implementation, Camino, El Dorado County, CA, Due: January 29, 1996, Contact: Susan Frankel (415) 705-2651.

*EIS No. 950571*, Draft Supplement, COE, AK, Chignik Small Boat Harbor Development and Construction, Updated Information concerning Alternatives, Anchorage Bay, Alaska Peninsula, AK, Due: February 02, 1996, Contact: Guy R. McConnell (907) 753-2640.

*EIS No. 950572*, Final EIS, BLM, CA, NV, Alturas 345 Kilovolt (KV) Electric Power Transmission Line Project, Construction, Operation and Maintenance, Right-of-Way Grant Approval, Special-Use-Permit and COE Section 404 Permit, Susanville District, Modoc, Lassen and Sierra Counties, CA and Washoe County, NV, Due: January 16, 1996, Contact: Peter Humm (916) 257-0456.

*EIS No. 950573*, Draft EIS, BLM, NV, Lone Tree Gold Mine Expansion Project, Plan of Operations Approval and Permit Issuance, Winnemucca District, Humboldt County, NV, Due: February 16, 1996, Contact: Gerald Moritz (702) 623-1500.

*EIS No. 950574*, Draft Supplement, FHW, UT, West Valley Highway/Norman H. Bangerter Highway Transportation Improvements, 9000 South to 12600 South, Additional Information concerning 9800 South at Bangerter Highway, Funding, Salt Lake County, UT, Due: January 30, 1996, Contact: Tom Allen (801) 963-0182.

*EIS No. 950575*, Final EIS, FHW, NC, US 1 Improvements, Secondary Road 1853 at Lakeview to Secondary Road 1180 south of Sanford, Funding and COE Section 404 Permit Issuance, Lee and Moore Counties, NC, Due: January 29, 1996, Contact: Nicholas L. Graf (919) 856-4346.

*EIS No. 950576*, Draft EIS, SFW, CA, Programmatic EIS—Natural Community Conservation Plan/Habitat Conservation Plan, Implementation and Associated Incidental Take Permit Issuance, Central and Coastal Subregion, Orange County, CA, Due: January 29, 1996, Contact: Linda R. Dawes (714) 834-2252.

#### Amended Notices

*EIS No. 950493*, Draft EIS, USN, CA, Camp Pendleton Marine Corps Air Stations (MCAS) Tustin and EL Toro Marine Corps Base (MCB) Realignment, Implementation and COE Section 404 Permit, San County Diego, CA, Due: January 18, 1996, Contact: Harry Roberts (714) 726-3383. Published FR 11-03-95—Review period extended.

*EIS No. 950500*, Draft EIS, FHW, FL, Miami Intermodal Center (MIC) Construction, Bounded by FL-112 on the north, FL-836 on the south, Miami International Airport landside terminal NW 27th Avenue on the east, along FL-836 that extends West to NW 57th Avenue, Dade County, Due: December 18, 1995, Contact: J.R. Skinner (904) 942-9579. Published FR 11-03-95—Correction to EIS Title.

Dated: December 12, 1995.

William D. Dickerson,  
Director, NEPA Compliance Division, Office  
of Federal Activities.

[FR Doc. 95-30604 Filed 12-14-95; 8:45 am]

BILLING CODE 6560-50-M

#### [FRL-5346-5]

### Montana Board of Oil and Gas Conservation; Underground Injection Control; Primacy Application

**AGENCY:** Environmental Protection Agency (EPA).

**ACTION:** Notice of public comment period and of public hearing.

**SUMMARY:** The purpose of this notice is to announce that the Environmental Protection Agency (EPA) has received an application from the Montana Board of Oil and Gas Conservation requesting primary responsibility for administration and enforcement of the Underground Injection Control (UIC) Program for Class II injection wells, that

EPA has determined the application contains all the required elements, and that EPA is rescheduling the public hearing originally scheduled for November 14, 1995. Montana's application for primacy is available for inspection and copying at the addresses appearing below, and public comments are requested. The November 14 hearing was canceled due to budgetary circumstances that resulted in a temporary shutdown of EPA.

Section 1422 (b) (4) of the Safe Drinking Water Act (SDWA) requires that prior to approving, disapproving, or approving in part, a State's UIC program, the Administrator provide opportunity for a public hearing. This notification advises the public of the date, time and location of this required public hearing.

The public comment period and public hearing is intended to help provide EPA the breadth of information and public opinion necessary to approve, disapprove, or approve in part the application from the Montana Board of Oil and Gas Conservation to regulate Class II injection wells under provisions of Section 1425 of the SDWA.

**DATES:** Requests to present oral testimony must be received by Wednesday, January 10, 1996; the public hearing will be held on Thursday, January 18, 1996, at 7:00 p.m. (MST). The hearing will be held in the Galletin meeting room in the Holiday Inn, 5500 Midland Road, Billings, Montana. All written comments must be received by Friday, January 26, 1996.

**ADDRESSES:** Written comments and requests to testify should be mailed to Dan Jackson, Ground Water Unit (8P2-W-GW), Environmental Protection Agency, Region VIII, 999 18th Street, Suite 500, Denver, Colorado, 80202-2466. Copies of the application and related materials are available between 8:30 a.m. and 4:00 p.m. Monday through Friday at the following locations:

Environmental Protection Agency,  
Region VIII, Ground Water Unit, 4th  
Floor Terrace, 999 18th Street,  
Denver, CO 80202-2466, PHN: (303)  
312-6125

Montana Board of Oil and Gas  
Conservation, 2535 St. Johns Avenue,  
Billings, MT 59102, PHN: (406) 656-  
0040

Environmental Protection Agency,  
Region VIII, Montana Operations  
Office, Federal Office Building, 301  
South Park, Helena MT 59626-0026,  
PHN: (406) 449-5486

**FOR FURTHER INFORMATION CONTACT:** Paul S. Osborne, Ground Water Unit (8P2-W-GW), Environmental Protection Agency, Region VIII, 999 18th Street, Suite 500,