

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-30432 Filed 12-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-97-000]

**Eastern Shore Natural Gas Company;
Notice of Application**

December 8, 1995.

Take notice that on December 5, 1995, Eastern Shore Natural Gas Company (Eastern Shore), Post Office Box 615, Dover, Delaware 19903-0615, filed an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Eastern Shore to (1) provide additional firm contract demand sales and storage service to several of its existing customers, (2) abandon firm sales service to one of its existing customers, and (3) construct and operate certain new pipeline and compressor facilities required to stabilize capacity on its system and to provide the additional firm sales and storage service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Eastern Shore requests authority to (1) construct and operate a 2,170 HP compressor station in Delaware City, new Castle County, Delaware on its portion of its existing pipeline system known as the "Hockessin Line", such new station to be know as the "Delaware City Compressor Station"; (2) construct and operate .89 miles of 16-inch pipeline in Delaware City, New Castle County, Delaware to tie the suction side of the proposed Delaware City Compressor Station into the Hockessin Line; and (3) increase the maximum allowable operating pressure (MAOP) from 500 PSIG to 590 PSIG on 28.7 miles of Eastern Shore's pipeline from Eastern Shore's existing Bridgeville Compressor Station in Bridgeville, Sussex County, Delaware to its terminus in Salisbury, Wicomico County, Maryland.

Eastern Shore states that the proposed compressor facility and associated piping are needed to stabilize capacity on its system as a result of steadily declining inlet pressures at its Hockessin interconnect with Transcontinental Gas Pipeline Corporation. Construction of the proposed facilities is planned to be undertaken during the 1996 Summer and Fall seasons and completed by a

proposed in service date of November 1, 1996.

Eastern Shore further states that the proposed facilities will also enable it to provide additional firm sales and storage service to several of its customers who have executed precedent agreements for the additional firm service for terms of 10 and 20 years. Eastern Shore also requests authorization to abandon 100 Mcf per day of firm sales service to one of its direct sales customers, Playtex Apparel, Inc., effective September 30, 1996.

Eastern Shore estimates the total cost of the additional pipeline and compressor facilities proposed in its application to be \$6,788,334. Eastern Shore states that it will finance this amount initially from internally generated funds and short-term notes and that permanent financing will be arranged after construction has been completed.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 29, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act 18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to be become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in, and subject to jurisdiction conferred upon the Federal energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedures, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Eastern Shore to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-30433 Filed 12-12-95; 8:45 am]

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[Docket Nos. ST96-171-000 et al.]

Northern Natural Gas Company; Notice of Self-Implementing Transactions

December 8, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's regulations, sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

Pursuant to the Final Rule in Docket No. RM95-4-000, issued on September 28, 1995, the initial report filing requirement under Part 284 of the Commission's Regulations terminates effective November 9, 1995. Because of the change in the filing requirements, this report will be the last Update List of ST Dockets issued by the Commission.

The Final Rule also terminates the Part 284 filing requirement for all pipelines to file subsequent, final, and termination reports, and annual reports for interstate pipelines only. Intrastate pipelines are still required to file annual reports, but such reports are now due on March 31 (instead of March 1) of each year. These annual reports require the use of a slightly revised form which is available from the Commission.

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to Section 284.102 of the Commission's regulations and section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.122 of

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.