

inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-30432 Filed 12-13-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-97-000]

**Eastern Shore Natural Gas Company;
Notice of Application**

December 8, 1995.

Take notice that on December 5, 1995, Eastern Shore Natural Gas Company (Eastern Shore), Post Office Box 615, Dover, Delaware 19903-0615, filed an application pursuant to Sections 7(b) and (c) of the Natural Gas Act for a certificate of public convenience and necessity authorizing Eastern Shore to (1) provide additional firm contract demand sales and storage service to several of its existing customers, (2) abandon firm sales service to one of its existing customers, and (3) construct and operate certain new pipeline and compressor facilities required to stabilize capacity on its system and to provide the additional firm sales and storage service, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Eastern Shore requests authority to (1) construct and operate a 2,170 HP compressor station in Delaware City, new Castle County, Delaware on its portion of its existing pipeline system known as the "Hockessin Line", such new station to be know as the "Delaware City Compressor Station"; (2) construct and operate .89 miles of 16-inch pipeline in Delaware City, New Castle County, Delaware to tie the suction side of the proposed Delaware City Compressor Station into the Hockessin Line; and (3) increase the maximum allowable operating pressure (MAOP) from 500 PSIG to 590 PSIG on 28.7 miles of Eastern Shore's pipeline from Eastern Shore's existing Bridgeville Compressor Station in Bridgeville, Sussex County, Delaware to its terminus in Salisbury, Wicomico County, Maryland.

Eastern Shore states that the proposed compressor facility and associated piping are needed to stabilize capacity on its system as a result of steadily declining inlet pressures at its Hockessin interconnect with Transcontinental Gas Pipeline Corporation. Construction of the proposed facilities is planned to be undertaken during the 1996 Summer and Fall seasons and completed by a

proposed in service date of November 1, 1996.

Eastern Shore further states that the proposed facilities will also enable it to provide additional firm sales and storage service to several of its customers who have executed precedent agreements for the additional firm service for terms of 10 and 20 years. Eastern Shore also requests authorization to abandon 100 Mcf per day of firm sales service to one of its direct sales customers, Playtex Apparel, Inc., effective September 30, 1996.

Eastern Shore estimates the total cost of the additional pipeline and compressor facilities proposed in its application to be \$6,788,334. Eastern Shore states that it will finance this amount initially from internally generated funds and short-term notes and that permanent financing will be arranged after construction has been completed.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 29, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act 18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to be become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in, and subject to jurisdiction conferred upon the Federal energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedures, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be

unnecessary for Eastern Shore to appear or be represented at the hearing.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-30433 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ST96-171-000 et al.]

**Northern Natural Gas Company; Notice
of Self-Implementing Transactions**

December 8, 1995.

Take notice that the following transactions have been reported to the Commission as being implemented pursuant to Part 284 of the Commission's regulations, sections 311 and 312 of the Natural Gas Policy Act of 1978 (NGPA) and Section 7 of the NGA and Section 5 of the Outer Continental Shelf Lands Act.¹

Pursuant to the Final Rule in Docket No. RM95-4-000, issued on September 28, 1995, the initial report filing requirement under Part 284 of the Commission's Regulations terminates effective November 9, 1995. Because of the change in the filing requirements, this report will be the last Update List of ST Dockets issued by the Commission.

The Final Rule also terminates the Part 284 filing requirement for all pipelines to file subsequent, final, and termination reports, and annual reports for interstate pipelines only. Intrastate pipelines are still required to file annual reports, but such reports are now due on March 31 (instead of March 1) of each year. These annual reports require the use of a slightly revised form which is available from the Commission.

The "Recipient" column in the following table indicates the entity receiving or purchasing the natural gas in each transaction.

The "Part 284 Subpart" column in the following table indicates the type of transaction.

A "B" indicates transportation by an interstate pipeline on behalf of an intrastate pipeline or a local distribution company pursuant to Section 284.102 of the Commission's regulations and section 311(a)(1) of the NGPA.

A "C" indicates transportation by an intrastate pipeline on behalf of an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.122 of

¹ Notice of a transaction does not constitute a determination that the terms and conditions of the proposed service will be approved or that the noticed filing is in compliance with the Commission's regulations.

the Commission's regulations and Section 311(a)(2) of the NGPA.

A "D" indicates a sale by an intrastate pipeline to an interstate pipeline or a local distribution company served by an interstate pipeline pursuant to Section 284.142 of the Commission's Regulations and Section 311(b) of the NGPA. Any interested person may file a complaint concerning such sales pursuant to Section 284.147(d) of the Commission's Regulations.

An "E" indicates an assignment by an intrastate pipeline to any interstate pipeline or local distribution company pursuant to Section 284.163 of the Commission's regulations and Section 312 of the NGPA.

A "G" indicates transportation by an interstate pipeline on behalf of another interstate pipeline pursuant to Section

284.222 and a blanket certificate issued under Section 284.221 of the Commission's regulations.

A "G-I" indicates transportation by an intrastate pipeline company pursuant to a blanket certificate issued under Section 284.227 of the Commission's regulations.

A "G-S" indicates transportation by interstate pipelines on behalf of shippers other than interstate pipelines pursuant to Section 284.223 and a blanket certificate issued under Section 284.221 of the Commission's regulations.

A "G-LT" or "G-LS" indicates transportation, sales or assignments by a local distribution company on behalf of or to an interstate pipeline or local distribution company pursuant to a blanket certificate issued under Section

284.224 of the Commission's regulations.

A "G-HT" or "G-HS" indicates transportation, sales or assignments by a Hinshaw Pipeline pursuant to a blanket certificate issued under Section 284.224 of the Commission's regulations.

A "K" indicates transportation of natural gas on the Outer Continental Shelf by an interstate pipeline on behalf of another interstate pipeline pursuant to Section 284.303 of the Commission's regulations.

A "K-S" indicates transportation of natural gas on the Outer Continental Shelf by an intrastate pipeline on behalf of shippers other than interstate pipelines pursuant to Section 284.303 of the Commission's regulations.

Linwood A. Watson, Jr.,

Acting Secretary.

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 286 subpart	Est. max. daily quantity ²	AFF. Y/A/N ³	Rate sch.	Date commenced	Projected termination date
ST96-171 .	Northern Natural Gas Co.	Noram Energy Services, Inc.	11-01-95	G-S	100,000	N	I	9-15-95	INDEF.
ST96-172 .	Northern Natural Gas Co.	Tristar Gas Marketing Co.	11-1-95	G-S	10,000	N	F	7-1-95	7-31-95.
ST96-173 .	Northern Natural Gas Co.	NGC Transportation, Inc.	11-1-95	G-S	9,550	N	F	6-5-95	6-9-95.
ST96-174 .	Northern Natural Gas Co.	Aquila Energy Marketing Corp.	11-1-95	G-S	15,250	N	F	10-1-95	10-31-95.
ST96-175 .	Williams Natural Gas Co.	City of Cleveland	11-1-95	G-S	2,000	N	F	10-12-95	INDEF.
ST96-176 .	Williams Natural Gas Co.	Western Resources, Inc.	11-1-95	G-S	11,100	N	F	10-1-95	INDEF.
ST96-177 .	Texas Gas Transmission Corp.	Enron Capital & Trade Res. Corp.	11-2-95	G-S	50,000	N	I	10-10-95	INDEF.
ST96-178 .	Texas Gas Transmission Corp.	Coast Energy Group	11-2-95	G-S	30,000	N	I	10-17-95	INDEF.
ST96-179 .	Texas Gas Transmission Corp.	Highland Energy Co	11-2-95	G-S	50,000	N	I	10-7-95	INDEF.
ST96-180 .	Texas Gas Transmission Corp.	CNG Energy Services Co.	11-2-95	G-S	10,000	N	I	10-5-95	INDEF.
ST96-181 .	Oasis Pipe Line Co .	El Paso Natural Gas Co., et al.	11-2-95	C	50,000	N	I	10-1-95	INDEF.
ST96-182 .	Havre Pipeline Co., L.L.C.	Northern Natural Gas Co., et al.	10-31-95	C	55,468	N	I	10-1-95	10-31-10.
ST96-183 .	Gulf Energy Pipeline Co.	Tennessee Gas Pipeline Co.	11-2-95	C	1,000	N	F	10-13-95	INDEF.
ST96-184 .	Northwest Pipeline Corp.	Enron Capital & Trading Resources.	11-3-95	G-S	89,000	N	F	10-1-95	INDEF.
ST96-185 .	Natural Gas P/L Co. of America.	Torch Gas, L.C	11-3-95	G-S	14,000	N	F	10-4-95	10-31-95.
ST96-186 .	Humble Gas Pipeline Co.	Natural G/P/L Co. of Am., et al.	11-6-95	C	300,000	N	I	9-1-93	INDEF.
ST96-187 .	Pacific Gas Transmission Co.	Westcoast Gas Services.	11-6-95	G-S	30,000	N	I	10-14-95	INDEF.
ST96-188 .	Pacific Gas Transmission Co.	Amoco Energy Trading Corp.	11-6-95	G-S	270,173	N	I	10-4-95	INDEF.
ST96-189 .	Pacific Gas Transmission Co.	Direct Energy Marketing Limited.	11-6-95	G-S	100,000	N	I	10-14-95	INDEF.
ST96-190 .	Pacific Gas Transmission Co.	Dekalb Energy Co ...	11-6-95	G-S	20,000	N	I	10-22-95	INDEF.
ST96-191 .	Pacific Gas Transmission Co.	Portland General Electric Co.	11-6-95	G-S	100,000	N	I	9-21-95	INDEF.
ST96-192 .	Florida Gas Transmission Co.	Transco Gas Marketing Co.	11-7-95	G-S	100,000	N	I	10-6-95	INDEF.
ST96-193 .	Lone Star Pipeline Co.	Arkla Energy Resources, et al.	11-8-95	C	10,000	N	I	10-19-95	INDEF.

Docket No. ¹	Transporter/seller	Recipient	Date filed	Part 286 subpart	Est. max. daily quantity ²	AFF. Y/A/N ³	Rate sch.	Date commenced	Projected termination date
ST96-194	U-T Offshore System.	Noble Gas Marketing, Inc.	11-9-95	K-S	40,000	N	I	10-1-95	INDEF.

¹ Notice of transaction does not constitute a determination that filings comply with commission regulations in accordance with order No. 436 (final rule and notice requesting supplemental comments, 50 FR 42,372, 10/10/85).

² Estimated maximum daily volumes includes volumes reported by the filing company in MMBTU, MCF and DT.

³ Affiliation of reporting company to entities involved in the transaction. A "Y" indicates affiliation, an "A" indicates marketing affiliation, and a "N" indicates no affiliation.

[FR Doc. 95-30428 Filed 12-13-95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[OPP-300404; FRL-4986-5]

Benomyl, Propargite, Thiophanate-Methyl, and Triadimefon; Request for Comment on Petitions to Revoke Certain Regulations

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice; Receipt and Availability of Petitions.

SUMMARY: This document announces the receipt of and solicits comments on three petitions. A petition filed by the International Apple Institute requests revocation of four section 409 feed additive regulations (FARs) established under the Federal Food, Drug and Cosmetic Act (FFDCA) for residues of benomyl, propargite, thiophanate-methyl, and triadimefon in dried apple pomace. A petition filed by Janssen Pharmaceutica requests revocation of the food additive regulation for residues of imazalil in citrus oil. A petition filed by the Mancozeb Task Force requests revocation of the FARs for residues of mancozeb in or on milled feed fractions of barley, oats, rye, and wheat. This notice sets forth the basis for the petitioners' proposals and provides opportunity for public comment.

DATES: Written comments, identified by the document control number [OPP-300304], must be received on or before January 16, 1996.

ADDRESSES: By mail, requests for copies of the petition and comments should be forwarded to Public Response and Program Resources Branch, Field Operations Division (7506C), Office of Pesticide Programs, 401 M St., SW., Washington, DC 20460. Copies of the petition will be available for public inspection from 8 a.m. to 4:30 p.m., Monday through Friday, except legal holidays in: Information Services Branch, Program Management and Support Division (7502C), Office of

Pesticide Programs, Environmental Protection Agency, Rm. 1132, Crystal Mall #2, 1921 Jefferson Davis Hwy., Arlington, VA, 703-305-5805.

Information submitted as a comment concerning this document may be claimed confidential by marking any part or all of that information as "Confidential Business Information" (CBI). Information so marked will not be disclosed except in accordance with procedures set forth in 40 CFR part 2. A copy of the comment that does not contain CBI must be submitted for inclusion in the public record. Information not marked confidential may be disclosed publicly by EPA without prior notice. All written comments will be available for public inspection at the address and hours given above.

Comments and data may also be submitted electronically by sending electronic mail (e-mail) to: opp-docket@epamail.epa.gov. Electronic comments must be submitted as an ASCII file avoiding the use of special characters and any form of encryption. Comments and data will also be accepted on disks in WordPerfect in 5.1 file format or ASCII file format. All comments and data in electronic form must be identified by the docket number [OPP-300404]. No Confidential Business Information (CBI) should be submitted through e-mail. Electronic comments on this notice may be filed online at many Federal Depository Libraries. Additional information on electronic submissions can be found in [OPP-300304] of this document.

FOR FURTHER INFORMATION CONTACT: By mail: Niloufar Nazmi, Special Review and Reregistration Division (7508W), Office of Pesticide Programs, Environmental Protection Agency, 401 M St., SW., Washington, DC 20460. Office location and telephone number: Rm. WF32C5, Crystal Station #1, 2800 Crystal Drive, Arlington, VA. Telephone: 703-308-8028; e-mail: nazmi.niloufar@epamail.epa.gov.

I. Introduction

Statutory Framework

The Federal Food, Drug and Cosmetic Act (FFDCA) (21 U.S.C. 136 et seq.) authorizes the establishment of tolerances and exemptions from tolerances for the residues of pesticides in or on raw agricultural commodities (RACs), and section 409 of the Act authorizes promulgation of food additive regulations for pesticide residues in processed foods.

Under section 408 of the FFDCA, EPA establishes tolerances, or exemptions from tolerances when appropriate, for pesticide residues in raw agricultural commodities. Food/feed additive regulations (FARs) setting maximum permissible levels of pesticide residues in processed foods are established under section 409. Section 409 FARs are required, however, only for certain pesticide residues in processed food. Under section 402(a)(2) of the FFDCA, no section 409 food additive regulation is required if any pesticide residue in a processed food resulting from use on an RAC has been removed to the extent possible by good manufacturing practices and is below the tolerance for that pesticide in or on that RAC. This exemption in section 402(a)(2) is commonly referred to as the "flow-through" provision because it allows the section 408 raw food tolerance to flow through to processed food. Thus, a section 409 food additive regulation is only necessary to prevent foods from being deemed adulterated when despite the use of good manufacturing practices the concentration of the pesticide residue in a processed food is greater than the tolerance prescribed for the raw agricultural commodity, or if the processed food itself is treated or comes in contact with a pesticide. Monitoring and enforcement are carried out by the Federal Food and Drug Administration (FDA) and the U.S. Department of Agriculture (USDA).

The establishment of a food additive regulation under section 409 requires a finding that use of the pesticide will be "safe" (21 U.S.C. 348(C)(3)). Section 409 also contains the Delaney clause, which specifically provides that, with limited