

requirement to permit an effective date of December 1, 1995.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Northeast Utilities Service Company
[Docket No. ER96-496-000]

Take notice that on December 1, 1995, Northeast Utilities Service Company (NUSCO) tendered for filing Transmission Service Tariff No. 8, which provides for Long-Term Firm, Short-Term Firm and Non-Firm point-to-point transmission service and related ancillary services, and Network Transmission Service Tariff No. 3, which provides for network integration transmission service and related ancillary services. NUSCO states that these revised transmission tariffs conform to the pro forma tariffs contained in the Notice of Proposed Rulemaking in Docket No. RM95-8-000. NUSCO also tendered for filing Sale for Resale Tariff No. 7, which provides for the sale of wholesale power outside New England at market-based rates. NU is requesting an effective date of January 30, 1996.

NUSCO states that a copy of this filing has been mailed to all wheeling customers with whom NU has entered into a service agreement under any of its transmission tariffs, to the intervenors in Docket No. ER95-1686-000 and ER95-1696-000, and to the Connecticut, Massachusetts and New Hampshire state public utility commissions.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-30348 Filed 12-12-95; 8:45 am]
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[Docket No. ER96-133-000, et al.]

Nevada Power Company, et al.;
Electric Rate and Corporate Regulation
Filings

December 5, 1995.

Take notice that the following filings have been made with the Commission:

1. Nevada Power Company

[Docket No. ER96-133-000]

Take notice that on November 30, 1995, Nevada Power Company (Nevada Power) tendered for filing an amendment to its October 23, 1995 filing in the above referenced docket. Docket No. ER96-133-000 is a Non-Firm Transmission Service Agreement between Nevada Power Company and Rainbow Energy Marketing Corporation (Rainbow). The amendment provides cost support for the rates and charges contained in the original filing.

Copies of this filing were served on Rainbow and the Nevada Public Service Commission.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Northern Indiana Public Service Company

[Docket No. ER96-406-000]

Take notice that on November 21, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Kimball Power Company.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Kimball Power Company under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and Kimball Power Company request waiver of the Commission's sixty-day notice requirement to permit an effective date of November 30, 1995.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Northern Indiana Public Service Company

[Docket No. ER96-407-000]

Take notice that on November 21, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Koch Power Services, Inc.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Koch Power Services, Inc. under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and Koch Power Services, Inc. request waiver of the Commission's sixty-day notice requirement to permit an effective date of November 30, 1995.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Northern Indiana Public Service Company

[Docket No. ER96-408-000]

Take notice that on November 21, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and The Dayton Power and Light Company.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Dayton Power and Light under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and Dayton Power and Light request waiver of the Commission's sixty-day notice requirement to permit an effective date of November 30, 1995.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. CINergy Services, Inc.

[Docket No. ER96-409-000]

Take notice that on November 21, 1995, CINergy Services, Inc. tendered for filing the following service agreement under CINergy's Non-Firm Point-to-Point Transmission Service Tariff entered into by: The Wabash Valley Power Association, Rainbow Energy Marketing Corp., Louis Dreyfus Electric Power Inc., and American Municipal Power-Ohio, Inc.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Niagara Mohawk Power Corporation

[Docket No. ER96-410-000]

Take notice that on November 21, 1995, Niagara Mohawk Power Corporation (NMPC) tendered for filing an executed Service Agreement between NMPC and Industrial Energy Applications, Inc. (IEA). This Service Agreement specifies that IEA has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and IEA to enter into separately scheduled transactions under which NMPC will sell to IEA capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of November 12, 1995. NMPC has requested waiver of the Commission's notice requirements.

NMPC has served copies of the filing upon the New York State Public Service Commission and IEA.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Niagara Mohawk Power Corporation

[Docket No. ER96-411-000]

Take notice that on November 21, 1995, Niagara Mohawk Power Corporation (NMPC) tendered for filing an executed Service Agreement between NMPC and Koch Power Services, Inc. (Koch Power). This Service Agreement specifies that Koch Power has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and Koch Power to enter into

separately scheduled transactions under which NMPC will sell to Koch Power capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of November 12, 1995. NMPC has requested waiver of the Commission's notice requirements.

NMPC has served copies of the filing upon the New York State Public Service Commission and Koch Power.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Commonwealth Edison Company

[Docket No. ER96-412-000]

Take notice that on November 21, 1995, Commonwealth Edison Company (ComEd) submitted Service Agreements establishing Industrial Energy Applications, Inc. (IEA), dated October 9, 1995, Louisville Gas and Electric Company (LG&E), dated September 15, 1995, Aquila Power Corporation (Aquila), dated September 29, 1995, and The Dayton Power and Light Company (DP&L), dated November 7, 1995 as customers under the terms of ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of October 21, 1995, for the Service Agreements between ComEd and IEA, LG&E, and Aquila and an effective date of November 7, 1995 for the Service Agreement between ComEd and DP&L and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon IEA, LG&E, Aquila, DP&L and the Illinois Commerce Commission.

Comment date: December 18, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Portland General Electric Company

[Docket No. ER96-413-000]

Take notice that on November 20, 1995, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, executed Service Agreements between PGE and the City of Glendale Public Service Department and Englehard Power Marketing Inc.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreements to become effective December 1, 1995.

Copies of this filing were served upon the list of entities appearing on the Certificate of Service attachment to the filing letter.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Kansas City Power & Light Company

[Docket No. ER96-414-000]

Take notice that on November 14, 1995, Kansas City Power & Light Company (KCPL) tendered for filing a Notice of Cancellation of Service Schedule H-4, Supplement No. 11 to KCPL's Rate Schedule FPC No. 34.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Kansas City Power & Light Company

[Docket No. ER96-415-000]

Take notice that on November 14, 1995, Kansas City Power & Light Company (KCPL) tendered for filing a Notice of Cancellation of Service Schedule E-MPA-4, Supplement No. 26 to KCPL's Rate Schedule FPC No. 56.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. MidAmerican Energy Company

[Docket No. ER96-416-000]

Take notice that on November 21, 1995, MidAmerican Energy Company (MidAmerican), One River Center Place, 106 East Second Street, P.O. Box 4350, Davenport, Iowa 52808, filed an Application for Approval of Depreciation Rates pursuant to Section 302 of the Federal Power Act and Rule 204 of the Commission's Rules of Practice and Procedure.

MidAmerican is the surviving corporation and utility of the July 1, 1995, merger of Iowa-Illinois Gas and Electric Company with Midwest Power Systems, Inc. and its exempt holding company parent, Midwest Resources, Inc. MidAmerican states that since July 1, 1995, the effective date of the merger, MidAmerican has used the depreciation rates used by its predecessors immediately prior to the merger. This practice has resulted in the application of two different depreciation rates to depreciable property held in the same account. MidAmerican requests authorization to use a single set of electric depreciation rates for accounting and financial reporting purposes effective on January 1, 1996.

Copies of the filing were served on the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Florida Power & Light Company

[Docket No. ER96-417-000]

Take notice that on November 22, 1995, Florida Power & Light Company (FPL), tendered for filing an open-access network integration service transmission tariff, Tariff No. 4. FPL proposes to make the tariff effective January 22, 1996.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-418-000]

Take notice that on November 22, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Aquila Power Corporation (AQUILA), dated November 17, 1995. This Service Agreement specifies that AQUILA has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995, in *Jersey Central Power & Light Co., Metropolitan Edison Co., and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and AQUILA to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 17, 1995 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-419-000]

Take notice that on November 22, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and Dayton Power & Light Company (DPLC), dated November 17, 1995. This Service Agreement specifies that DPLC has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and DPLC to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 17, 1995 for the Service Agreement.

GPU has served copies of this filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Virginia Electric and Power Company

[Docket No. ER96-420-000]

Take notice that on November 22, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Vermont Marble Power Division of OMYA, Inc. and Virginia Power, dated November 1, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Vermont Marble Power Division of OMYA, Inc. under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of this filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Virginia Electric and Power Company

[Docket No. ER96-421-000]

Take notice that on November 22, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Commonwealth Edison Company and Virginia Power, dated November 10, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Commonwealth Edison Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission and the Illinois Commerce Commission.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. PECO Energy Company

[Docket No. ER96-422-000]

Take notice that on November 22, 1995, PECO Energy Company (PECO), filed a Service Agreement dated November 10, 1995, with New York State Electric & Gas Corporation (NYSEG) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds NYSEG as a customer under the Tariff.

PECO requests an effective date of November 10, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to NYSEG and to the Pennsylvania Public Utility Commission.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. South Carolina Electric & Gas Company

[Docket No. ER96-423-000]

Take notice that on November 22, 1995, South Carolina Electric & Gas Company, tendered for filing proposed Contract for Purchases and Sales of Energy between South Carolina Electric & Gas Company and Entergy Power, Inc.

Under the proposed contract, the parties will purchase and sell electric energy and power between themselves.

Copies of this filing were served upon Entergy Power, Inc.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. San Diego Gas & Electric Company
[Docket No. ER96-424-000]

Take notice that on November 22, 1995, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and SONAT Power Marketing, Inc. (SONAT).

SDG&E requests that the Commission allow the Agreement to become effective on the 22nd day of January 1996 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and SONAT.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. New England Power Company
[Docket No. ER96-425-000]

Take notice that on November 22, 1995, New England Power Company submitted for filing a letter agreement for transmission service to Indeck Pepperell Power Associates, Inc.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. New England Power Company
[Docket No. ER96-426-000]

Take notice that on November 22, 1995, New England Power Company (NEP) tendered for filing a Notice of Cancellation of Appendix A to Service Agreement No. 39 between NEP and Canal Electric Company under NEP's FERC Electric Tariff, Original Volume No. 3.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

23. Boston Edison Company
[Docket No. ER96-427-000]

Take notice that on November 22, 1995, Boston Edison Company (Edison), filed a standstill agreement between itself and Thirteen Municipal Customers extending the one-year claims limitation provision in the Pilgrim power purchase contract of each of the Municipals with regard to disputes over 1993 and 1994 billings. The purpose of the standstill agreement is to allow the parties to achieve a settlement agreement

regarding 1993 and 1994 billing disputes. The standstill agreement makes no other changes to the rates, terms and conditions of the contracts between Edison and the Thirteen Municipals.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

24. Louisville Gas and Electric Company
[Docket No. ER96-428-000]

Take notice that on November 24, 1995, Louisville Gas and Electric Company tendered for filing copies of service agreements between Louisville Gas and Electric Company and Electric Clearinghouse, Inc. under Rate GSS.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

25. PECO Energy Company
[Docket No. ER96-429-000]

Take notice that on November 24, 1995, PECO Energy Company (PECO), filed a Service Agreement dated November 16, 1995, with Heartland Energy Services, Inc. (HES) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds HES as a customer under the Tariff.

PECO requests an effective date of November 16, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to HES and to the Pennsylvania Public Utility Commission.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

26. Southwestern Public Service Co.
[Docket No. ER96-430-000]

Take notice that on November 24, 1995, Southwestern Public Service Company (Southwestern) and Rainbow Energy Marketing Corporation (Rainbow), have entered into an umbrella service agreement dated October 31, 1995, which allows Rainbow to take non-firm point-to-point transmission service under Southwestern's Transmission Service Tariff (accepted subject to refund on August 1, 1995 in Docket No. ER95-1138-000).

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

27. Kentucky Utilities Company
[Docket No. ER96-431-000]

Take notice that on November 24, 1995, Kentucky Utilities Company (KU),

tendered for filing a Service agreement between KU and Illinois Power Company, Inc. under its TS Tariff. KU requests an effective date of October 27, 1995.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

28. Louisville Gas and Electric Company
[Docket No. ER96-432-000]

Take notice that on November 24, 1995, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

29. Madison Gas and Electric Company
[Docket No. ER96-433-000]

Take notice that on November 24, 1995, Madison Gas and Electric Company (MGE), tendered for filing a service agreement with Upper Peninsula Power Company under MGE's Power Sales Tariff. MGE requests an effective date 60 days from the filing date.

Comment date: December 20, 1995, in accordance with Standard Paragraph E at the end of this notice.

30. Florida Power & Light Company
[Docket No. ER96-443-000]

Take notice that on November 28, 1995, Florida Power & Light Company filed the Contract for Purchases and Sales of Power and Energy between FPL and Sonat Power Marketing Inc. FPL requests an effective date of December 1, 1995.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

31. Florida Power & Light Company
[Docket No. ER96-444-000]

Take notice that on November 28, 1995, Florida Power & Light Company filed the Contract for Purchases and Sales of Power and Energy between FPL and LG&E Power Marketing Inc. FPL requests an effective date of December 1, 1995.

Comment date: December 19, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211

and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30347 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-776-000, et al.]

Texas Eastern Transmission Corporation, et al.; Natural Gas Certificate Filings

December 6, 1995.

Take notice that the following filings have been made with the Commission:

1. Texas Eastern Transmission Corporation

[Docket No. CP95-776-000]

Take notice that on September 22, 1995 Texas Eastern Transmission Corporation ("Texas Eastern"), 5400 Westheimer Court, Houston, Texas 77056-5310, filed in Docket No. CP95-776-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon the Pointe Au Chien compressor station and certain short laterals, meter stations and appurtenant facilities, all in Lafourche and Terrebonne Parishes, Louisiana, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Two of the compressors at Pointe Au Chien compressor station and the appurtenant facilities were authorized by Commission order dated October 2, 1970 in Docket No. CP70-314. The remaining compressor at Pointe Au Chien compressor station was authorized by Commission order dated July 18, 1975 in Docket No. CP75-128. The laterals and meter stations were constructed and installed during the 1970s and 1980s pursuant to Texas Eastern's Blanket Certificates.

Texas Eastern states that it is no longer utilizing the facilities to transport gas supplies. Further, Texas Eastern submits that the natural gas reserves connected to the Facilities have been depleted, and that Texas Eastern is not aware of any significant prospects of

natural gas reserves being developed in the vicinity of the Facilities that could be delivered to Texas Eastern's mainline system through such Facilities.

Comment date: December 27, 1995, in accordance with Standard Paragraph F at the end of this notice.

2. El Paso Natural Gas Company

[Docket No. CP96-92-000]

Take notice that on December 1, 1995, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP96-92-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point in El Paso County, Texas under El Paso's blanket certificate issued in Docket No. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso proposes to construct and operate a new delivery point. The new delivery point will permit the interruptible transportation and delivery of natural gas for Integrated Services, Inc.'s (ISI) account to associated Milk Producers, Inc. (AMPI). ISI has advised El Paso that AMPI owns and operates a dairy processing plant and utilizes natural gas to fuel boilers and milk dryers. El Paso states that this would provide AMPI with the flexibility of an alternate gas supply source.

Comment date: January 22, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Transcontinental Gas Pipe Line Corporation

[Docket No. CP96-93-000]

Take notice that on December 1, 1995, Transcontinental Gas Pipe Line Corporation (Transco), P. O. Box 1396, Houston, Texas 77251, filed an abbreviated application pursuant to Section 7(b) of the Natural Gas Act (NGA) and the Rules and Regulations of the Federal Energy Regulatory Commission (Commission), for an order permitting and approval, on an expedited basis, the partial abandonment by sale of (1) an existing dual twelve-inch skid-mounted metering station with flow control and (2) appurtenant interconnecting piping (Jim Wells Meter), located at the interconnection between Padre Island Pipeline System (PIPS) and Tennessee Gas Pipeline System in Jim Wells County, Texas, all as more fully set forth in the application which is on file with

the Commission and open to public inspection.

Transco states that it proposes to partially abandon by sale to Gasdel Pipeline System Incorporated (Gasdel) a 7.914% ownership interest in the Jim Wells Meter. Gasdel has a 7.914% ownership in PIPS pursuant to a Construction and Ownership Agreement dated April 1, 1982 between Transco and Gasdel. Both Transco and Gasdel continue to transport volumes on PIPS and through the Jim Wells Meter. Gasdel seeks to purchase, and Transco has agreed to sell at net book value on the effective date of the abandonment, a 7.914% ownership interest in the Jim Wells Meter. Transco further states that it seeks authorization for such a partial abandonment by sale of these facilities in order to provide Gasdel with capacity through the Jim Wells Meter equivalent to Gasdel's ownership percentage on PIPS. Transco indicates that the proposed partial abandonment will have no impact on the daily design capacity of or operating conditions on its system, and no service to any of its customers will be impacted by the proposed partial abandonment.

The cost to Gasdel for a 7.914% ownership interest in the Jim Well Meter is estimated to be \$22,500.00. Abandonment of the Jim Wells Meter will not require any removal of facilities.

Comment date: December 18, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of