

Transwestern states that the above-referenced tariff sheets are being filed in compliance with the Commission's October 17th Order and set forth revisions to Section 24, "Purchase Gas Adjustment Alternate Rate Recovery Mechanism (PGAR Mechanism)," of the General Terms and Conditions of Transwestern's FERC Gas Tariff, Second Revised Volume No. 1.

Specifically, Transwestern has revised three subsections. First, Section 24.1(b) has been revised to provide for the following order of discounting: (1) GRI demand surcharge; (2) base reservation charge; and (3) PGAR reservation surcharge. Second, Section 24.1(c) has been revised to provide that the estimated interest for the period beginning June 1, 1994 shall be CFR 154.67(c)(2)(iii)(A).1 Third, Section 24.3, which was set forth in Pro Forma Sheet No. 84 (filed with Transwestern's Initial Comments) and which included a true-up mechanism, has been revised to delete such true-up mechanism, and to provide for the following: (i) Termination of the PGAR surcharge upon recovery of total PGAR Costs, plus interest, including possible early termination prior to October 31, 1996; (ii) Transwestern's payment of any refunds, plus interest; and (iii) Transwestern's submitting a report demonstrating compliance with the order of discounting set forth in Section 24.1(b).

Transwestern states that copies of the filing were served on its gas utility customers, interested state commissions, and all parties to this proceeding.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC, 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure. Pursuant to Section 154.210 of the Commission's Regulations, all such protests must be filed no later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-30316 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM96-2-43-000]**

**Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

December 7, 1995.

Take notice that on December 1, 1995, Williams Natural Gas Company (WNG) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, to be effective January 1, 1996:

Second Revised Volume No. 1  
Eighth Revised Sheet No. 6  
Ninth Revised Sheet No. 6A  
Third Revised Sheet No. 250  
Original Sheet No. 250A  
Original Volume No. 2  
Second Revised Sheet No. 362

WNG states that this filing is being made pursuant to Article 13 of the General Terms and Conditions of its FERC Gas Tariff to reflect revised fuel and loss reimbursement percentages. The percentages are based on actual fuel and loss for the twelve months ended September 30, 1995.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-30311 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. GT96-38-000]**

**Williston Basin Interstate Pipeline Co.; Notice of Filing**

December 7, 1995.

Take notice that on December 1, 1995, Williston Basin Interstate Pipeline Company (Williston Basin) tendered for filing as part of its FERC Gas Tariff,

Second Revised Volume No. 1, the following revised tariff sheets to become effective December 1, 1995:

Eighth Revised Sheet No. 778  
Tenth Revised Sheet No. 779  
Ninth Revised Sheet No. 780  
Twelfth Revised Sheet No. 785  
Thirteenth Revised Sheet No. 786  
Thirteenth Revised Sheet Nos. 787-788  
Fourteenth Revised Sheet Nos. 789-790  
Thirteenth Revised Sheet No. 791  
Fourteenth Revised Sheet Nos. 792-795  
Ninth Revised Sheet No. 796  
Eleventh Revised Sheet No. 829

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Receipt/Delivery Point List.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-30326 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER96-146-000]**

**Yankee Energy Marketing Co.; Notice of Issuance of Order**

December 8, 1995.

On October 25, 1995, Yankee Energy Marketing Company (Yankee Energy) submitted for filing a rate schedule under which Yankee Energy will engage in wholesale electric power and energy transactions as a marketer. Yankee Energy also requested waiver of various Commission regulations. In particular, Yankee Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Yankee Energy.

On November 29, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard

or to protest the blanket approval of issuances of securities or assumptions of liability by Yankee Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Yankee Energy is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Yankee Energy's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is December 29, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-30346 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-M

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## ENVIRONMENTAL PROTECTION AGENCY

[FRC-5344-8]

### Retrofit Rebuild Requirements for 1993 and Earlier Model Year

#### Urban Buses; Approval of a Notification of Intent to Certify Equipment

**AGENCY:** Environmental Protection Agency.

**ACTION:** Notice of agency certification of equipment for the urban bus retrofit/rebuild program.

**SUMMARY:** The Agency received a notification of intent to certify equipment signed March 13, 1995 from the Cummins Engine Company (Cummins) with principal place of business at BOX 3005, COLUMBUS, IN 47202-3005, for certification of urban bus retrofit/rebuild equipment pursuant to 40 CFR Sections 85.1401-85.1415.

The equipment is applicable to Cummins petroleum-fueled LTA10-B model petroleum fueled 4-stroke heavy-duty engines that were originally manufactured between November 1985 and December 1992. On June 21, 1995, EPA published a notice in the Federal Register that the notification had been received and made the notification available for public review and comment for a period of 45-days (60 FR 32316). EPA has completed its review of this notification, and the comments received, and the Director of the Engine Programs and Compliance Division<sup>1</sup> has determined that it meets all the requirements for certification. Accordingly, EPA approves the certification of this equipment effective December 13, 1995.

The certified equipment provides 25 percent or greater reduction in exhaust emissions of particulate matter (PM) for the engines for which it is certified, and meets the life-cycle cost requirements of the urban bus retrofit/rebuild program for certification. As such, it triggers the requirements for operators choosing to comply with compliance program 1 for applicable engines. This equipment may also be used by operators choosing to comply with compliance program 2.

The Cummins' notification, as well as other materials specifically relevant to it, are contained in Public Docket A-93-42, category VIII, entitled "Certification of Urban Bus Retrofit/Rebuild Equipment". This docket is located in room M-1500, Waterside Mall (Ground Floor), U.S. Environmental Protection Agency, 401 M Street SW, Washington, DC 20460.

Docket items may be inspected from 8:00 a.m. until 5:30 p.m., Monday through Friday. As provided in 40 CFR Part 2, a reasonable fee may be charged by the Agency for copying docket materials.

**DATES:** The date of this notice December 13, 1995 is the effective date of certification for the equipment described in the Cummins notification. This certified equipment may be used immediately by urban bus operators. Operators who have chosen to comply with Program 1 will be required to utilize this equipment (or other applicable equipment that is certified in the meantime) for any engine that is

<sup>1</sup>The Office of Mobile Sources underwent a reorganization in September 1995 in which the responsibility to oversee the Urban Bus Retrofit/Rebuild Program and approve certification was assigned to the Director of the Engine Programs and Compliance Division. Formerly, this responsibility was assigned to the Director of the Manufacturers Operations Division. The regulations at 40 CFR Sections 85.1401-85.1415 will be amended in the near future to reflect this change.

listed in Table B that undergoes rebuild on or after June 13, 1996.

**FOR FURTHER INFORMATION CONTACT:** Anthony Erb, Technical Support Branch, Engine Programs and Compliance Division (6405J), U.S. Environmental Protection Agency, 401 M St. SW, Washington, D.C. 20460. Telephone: (202) 233-9259.

#### SUPPLEMENTARY INFORMATION:

##### I. Background

By a notification of intent to certify signed March 13, 1995, Cummins applied for certification of equipment applicable to the LTA10-B model urban bus engines that were originally manufactured between November 1985 and December 1992. Two separate horsepower/torque ratings are to apply for each Control Parts List (CPL),<sup>2</sup> either 270 horsepower and 860 foot-pounds of torque or 240 horsepower and 750 foot-pounds of torque. This equipment will reduce PM emissions 25 percent or more, on petroleum-fueled diesel engines that have been rebuilt to Cummins specifications. Life-cycle cost analysis information was submitted with the Cummins notification, along with a guarantee that the equipment will be offered to all affected operators for less than the incremental life cycle cost ceiling of \$2,000 (1992 dollars). Cummins listed the total kit price to be \$5,930 including an incremental increase of \$1,435 for component parts. Installation costs, maintenance costs and fuel costs were stated to be unchanged. This equipment triggers program requirements for the 25% reduction standard for the applicable engines.

All components of the candidate equipment are contained in a combination of two kits. The first kit is common to both horsepower/torque ratings and consists of a camshaft, cam key, cylinder kits, and a fuel plumbing kit. The second kit contains the injectors, cylinder head, turbocharger and fuel pump and is ordered based on the horsepower/torque rating that is desired. The first kit in combination with one of the second kits is required for the rebuild of an engine.

Using engine dynamometer testing in accordance with the Federal Test Procedure for heavy-duty diesel engines, Cummins documented significant reductions in PM emissions. Emission test data supplied by Cummins in the notification are shown in Table A. The data indicate that the applicable engines with the certified

<sup>2</sup>The CPL is a number that identifies a specific Cummins part or component.