

later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-30320 Filed 12-12-95; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. TM96-2-97-000]

**Chandeleur Pipe Line Company;  
Notice of Proposed Changes in FERC  
Gas Tariff**

December 7, 1995.

Take notice that on November 30, 1995, Chandeleur Pipe Line Company (Chandeleur) tendered for filing proposed changes in its FERC Gas Tariff, Second Revised Volume No. 1, Sheet Nos. 5, 8 and 14.

Chandeleur states that it is proposing to change its Fuel and Line Loss provision in its FT and IT Rate Schedules from allocation of actual Fuel and Line Loss to a fixed retention percentage based on allocated receipt volumes. This percentage will be retained by Chandeleur each month to cover the actual Fuel and Line Loss. Any differences between the actual Fuel and Line Loss, and the retained volumes will be made up by an annual change/recalculation in the retention percentage. The 1996 Fuel and Line Loss percentage is set at 0.5% on allocated receipt volumes.

Chandeleur states that copies of the filing were served upon the company's jurisdictional customers and state regulatory commissions.

Chandeleur has proposed an effective date for the revised tariff sheets of January 1, 1996.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 375.211 to the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-30310 Filed 12-12-95; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. ER94-1328-006]

**CMEX Energy, Inc.; Notice of Filing**

December 7, 1995.

Take notice that on November 3, 1995, CMEX Energy, Inc. filed a notice of cancellation of its Rate Schedule FERC No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (19 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-30321 Filed 12-12-95; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. TM96-3-32-000]

**Colorado Interstate Gas Company;  
Notice of Tariff Filing**

December 7, 1995.

Take notice that on November 30, 1995, Colorado Interstate Gas Company (CIG) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Fourteenth Revised Sheet No. 11 reflecting an increase in the fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas from (1.12%) to (0.76%), effective January 1, 1996.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission,

888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.214 and 385.211). Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-30309 Filed 12-12-95; 8:45 am]  
BILLING CODE 6717-01-M

[Docket No. PR96-5-000]

**Dow Pipeline Company; Notice of  
Petition for Rate Approval**

December 7, 1995.

Take notice that on December 1, 1995, Dow Pipeline Company (Dow Pipeline) filed, pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of \$0.0782 per MMBtu, plus 0.7% in-kind fuel reimbursement, for interruptible transportation services performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). Dow Pipeline's mailing address is P.O. Box 4286, Houston, Texas 77210.

Dow Pipeline's petition states it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA. Dow Pipeline provides interruptible transportation service pursuant to Section 311(a)(2) of the NGPA through its facilities located in Wharton, Fort Bend, Brazoria, Whaller, and Matagorda Counties, Texas. This petition is intended to establish a new system-wide maximum transportation rate for Section 311(a)(2) service, and is filed pursuant to the terms of the Stipulation and Agreement of Settlement filed July 8, 1993, in Docket No. PR93-6-000, which required Dow Pipeline to file an application on or before December 1, 1995, to justify its current rate or to establish a new system-wide rate. Dow Pipeline proposes an effective date of December 1, 1995.

Any person desiring to be heard or to protest this filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426 in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All such motions and protests should be filed on or before December 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-30322 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-52-000]**

**El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff**

December 7, 1995.

Take notice that on November 29, 1995, El Paso Natural Gas Company (El Paso), tendered for filing as part of its FERC Gas Tariff, Volume Nos. 1, 1-A, and 2, the following tariff sheets, to become effective January 1, 1996:

Third Revised Volume No. 1  
First Revised Sheet No. 10  
Second Revised Sheet No. 200  
First Revised Sheet No. 326  
Second Revised Volume No. 1-A  
Second Revised Sheet No. 1  
First Revised Sheet No. 10  
3rd Revised Fourth Revised Sheet No. 20  
Third Revised Sheet No. 21  
2nd Revised First Revised Sheet No. 22  
3rd Revised Fourth Revised Sheet No. 23  
Third Revised Sheet No. 24  
3rd Revised Fourth Revised Sheet No. 25  
Third Revised Sheet No. 26  
2nd Revised Third Revised Sheet No. 27-29  
Second Revised Sheet No. 101-103  
Second Revised Sheet No. 111-113  
2nd Revised Original Sheet No. 114-115  
Second Revised Sheet No. 127-129  
First Revised Sheet No. 202  
First Revised Sheet No. 210  
Second Revised Sheet No. 214  
First Revised Sheet No. 216-218  
First Revised Sheet No. 225  
First Revised Sheet No. 227-228  
First Revised Sheet No. 236  
First Revised Sheet No. 269-270  
First Revised Sheet No. 284  
First Revised Sheet No. 330-332  
Second Revised Sheet No. 357  
Second Revised Sheet No. 401-402  
Second Revised Sheet No. 407  
Second Revised Sheet No. 416-417  
Second Revised Sheet No. 423

Second Revised Sheet No. 434-435  
Second Revised Sheet No. 441

Third Revised Volume No. 2

3rd Rev Thirty-Fifth Rev Sheet No. 1-D.2  
Twenty-Seventh Revised Sheet No. 1-D.3  
Seventh Revised Sheet No. 1-H  
Eighth Revised Sheet No. 1-I  
Eighth Revised Sheet No. 1-J  
Sixth Revised Sheet No. 1049  
Second Revised Sheet No. 1815  
Second Revised Sheet No. 1973

El Paso states that it is filing pursuant to Section 4 of the Natural Gas Act to terminate gathering services, revise Standards of Conduct, abandon Special Rate Schedules, and place the implementing tariff sheets into effect in order to complete the transfer of El Paso's gas gathering, treating and processing functions to El Paso Field Services Company.

El Paso states that this filing is to comply with the Commission's order issued September 13, 1995 in Docket Nos. CP94-183-000 and 001 which approved the transfer of gathering facilities conditioned upon a tariff filing to implement the proposed changes.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-30313 Filed 12-12-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. TM96-3-34-000]**

**Florida Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

December 7, 1995.

Take notice that on December 1, 1995, Florida Gas Transmission Company (FGT) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume

No. 1, the following tariff sheets to become effective January 1, 1996:

Eleventh Revised Sheet No. 8A  
Sixth Revised Sheet No. 8A.01  
Third Revised Sheet No. 8A.02

FGT states that Section 27 of the General Terms and Conditions (GTC) of its Tariff provides for the recovery by FGT of gas used in the operation of its system and gas lost from the system or otherwise unaccounted for. The Fuel Reimbursement Charge established pursuant to Section 27 consists of the Current Fuel Reimbursement Charge and the Annual Fuel Surcharge.

The Annual Fuel Surcharge is computed for each twelve-month Recovery Period beginning each January 1 and is designed to refund or collect, on an in-kind basis, the balance of the Deferred Fuel Account as of the preceding August 31. On May 1, 1995 FGT filed in Docket No. TM95-5-34 to adjust its initial Annual Fuel Surcharge to include volumes recorded in the Deferred Fuel Account between September 1, 1994 and February 28, 1995. This was done, in part, to segregate the balance in the Deferred Fuel Account related to pre-Phase III expansion activity from any of FGT's Phase III expansion was placed in service on March 1, 1995.

Pursuant to Section 27 of the GTC of its Tariff, FGT, is filing herein to revise the Annual Fuel Surcharge to be effective January 1, 1996 to recover the net under recovery of fuel volumes recorded in the Deferred Fuel Account between March 1, 1995 and August 31, 1995. The Annual Fuel Surcharge now will be applicable to all market area shippers on FGT's system, including shippers under FGT's Rate Schedule FTS-2.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public