Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95–30349 Filed 12–12–95; 8:45 am]

BILLING CODE 6717–01–P

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**[Docket No. ER95–1359–000]**

## Amoco Power Marketing Corp; Notice of Issuance of Order

December 8, 1955.

On July 11, 1995, as amended September 14, 1995 and October 27, 1995, Amoco Power Marketing Corporation (Amoco Power) submitted for filing a rate schedule under which Amoco Power will engage in wholesale electric power and energy transactions as a marketer. Amoco Power also requested waiver of various Commission regulations. In particular, Amoco Power requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Amoco Power.

On November 29, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Amoco Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Amoco Power is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect or any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Amoco Power's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is December 29, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95–30345 Filed 12–12–95; 8:45 am]

BILLING CODE 6717–01–M

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**[Docket No. ER96–362–000]**

## Boston Edison Co.; Notice of Filing

December 7, 1995.

Take notice that on November 9, 1995, Boston Edison Company (Edison), tendered for filing for informational purposes the 1994 true-up to actual for the Substation 402 Agreement (FPC Rate No. 149) between Edison and Cambridge Electric Light Company (Cambridge). This filing is made pursuant to the terms of the 1987 Settlement Agreement between Edison, Cambridge and the Town of Belmont, Massachusetts in Docket No. ER86–517–000.

Edison states that it has served the filing on Cambridge, Belmont and the Massachusetts Department of Public Utilities.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 14, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95–30319 Filed 12–12–95; 8:45 am]

BILLING CODE 6717–01–M

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**[Docket No. GT96–37–000]**

## Boundary Gas, Inc.; Notice of Refund Report

December 7, 1995.

Take notice that on November 29, 1995, Boundary Gas, Inc. (Boundary) submitted a refund report reflecting the flowthrough of the Gas Research Institute (''GRI'') refund received by Boundary on September 29, 1995. Boundary states, that pursuant to the 1993 GRI settlement, and in compliance with the Commission order approving such settlement, it has credited such refund proportionally to its firm customers on non-discounted service based on the GRI surcharges those customers paid during the calendar year 1994.

Boundary states that each customer's credit was reflected on its invoice for October, 1995 services issued on or about November 15, 1995.

Boundary states that a copy of this filing is being mailed to each of Boundary's affected customers and the state commissions of New York, Connecticut, New Jersey, Massachusetts, New Hampshire and Rhode Island.

Any person desiring to be heard or protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not

later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95–30320 Filed 12–12–95; 8:45 am]

BILLING CODE 6717–01–M

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**[Docket No. TM96–2–97–000]**

## Chandeleur Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

December 7, 1995.

Take notice that on November 30, 1995, Chandeleur Pipe Line Company (Chandeleur) tendered for filing proposed changes in its FERC Gas Tariff, Second Revised Volume No. 1, Sheet Nos. 5, 8 and 14.

Chandeleur states that it is proposing to change its Fuel and Line Loss provision in its FT and IT Rate Schedules from allocation of actual Fuel and Line Loss to a fixed retention percentage based on allocated receipt volumes. This percentage will be retained by Chandeleur each month to cover the actual Fuel and Line Loss. Any differences between the actual Fuel and Line Loss, and the retained volumes will be made up by an annual change/recalculation in the retention percentage. The 1996 Fuel and Line Loss percentage is set at 0.5% on allocated receipt volumes.

Chandeleur states that copies of the filing were served upon the company's jurisdictional customers and state regulatory commissions.

Chandeleur has proposed an effective date for the revised tariff sheets of January 1, 1996.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 375.211 to the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95–30310 Filed 12–12–95; 8:45 am]

BILLING CODE 6717–01–M

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**[Docket No. ER94–1328–006]**

## CMEX Energy, Inc.; Notice of Filing

December 7, 1995.

Take notice that on November 3, 1995, CMEX Energy, Inc. filed a notice of cancellation of its Rate Schedule FERC No. 1.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (19 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95–30321 Filed 12–12–95; 8:45 am]

BILLING CODE 6717–01–M

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**[Docket No. TM96–3–32–000]**

## Colorado Interstate Gas Company; Notice of Tariff Filing

December 7, 1995.

Take notice that on November 30, 1995, Colorado Interstate Gas Company (CIG) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Substitute Fourteenth Revised Sheet No. 11 reflecting an increase in the fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas from (1.12%) to (0.76%), effective January 1, 1996.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.214 and 385.211). Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95–30309 Filed 12–12–95; 8:45 am]

BILLING CODE 6717–01–M

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**[Docket No. PR96–5–000]**

## Dow Pipeline Company; Notice of Petition for Rate Approval

December 7, 1995.

Take notice that on December 1, 1995, Dow Pipeline Company (Dow Pipeline) filed, pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve as fair and equitable a maximum rate of $0.0782 per MMBtu, plus 0.7% in-kind fuel reimbursement, for interruptible transportation services performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA). Dow Pipeline's mailing address is P.O. Box 4286, Houston, Texas 77210.

Dow Pipeline's petition states it is an intrastate pipeline within the meaning of Section 2(16) of the NGPA. Dow Pipeline provides interruptible transportation service pursuant to Section 311(a)(2) of the NGPA through its facilities located in Wharton, Fort Bend, Brazoria, Whaller, and Matagorda Counties, Texas. This petition is intended to establish a new system-wide maximum transportation rate for Section 311(a)(2) service, and is filed pursuant to the terms of the Stipulation and Agreement of Settlement filed July 8, 1993, in Docket No. PR93–6–000, which required Dow Pipeline to file an application on or before December 1, 1995, to justify its current rate or to establish a new system-wide rate. Dow Pipeline proposes an effective date of December 1, 1995.

Any person desiring to be heard or to protest this filing should file a motion