

APPENDIX A—Continued

Pipeline/Docket No./Filing date	Tariff sheets	FERC gas tariff
Southern Natural Gas Company, TM96-1-7-000, 11/30/95.	Second Revised Fourteenth Revised Sheet No. 8 3rd Revised Sheet No. 194	Original Volume No. 1. Seventh Revised Volume No. 1.
T C P Gathering Co., TM96-1-122-000, 11/29/95.	First Revised Sheet No. 6, First Revised Sheet No. 84	Original Volume No. 1.
Texas Eastern Transmission Corporation, TM96-2-17-000, 12/1/95.	Seventeenth Revised Sheet No. 25, Sixteenth Revised Sheet No. 26, Seventeenth Revised Sheet No. 30, Sixteenth Revised Sheet No. 31, Eleventh Revised Sheet No. 34A, Tenth Revised Sheet No. 34B, Twenty-first Revised Sheet No. 41, Sixth Revised Sheet No. 41A, Twenty-first Revised Sheet No. 42, Eleventh Revised Sheet No. 42A, Eighth Revised Sheet No. 42B, Sixteenth Revised Sheet No. 43, Sixteenth Revised Sheet No. 50, Sixteenth Revised Sheet No. 51, Thirteenth Revised Sheet No. 52, Sixth Revised Sheet No. 631. Thirty-second Revised Sheet No. 1J, Thirty-first Revised Sheet No. 1K, Seventeenth Revised Sheet No. 1L.	Sixth Revised Volume No. 1.
Texas Gas Transmission Corporation, TM96-3-18-000, 12/1/95.	Thirteenth Revised Sheet No. 10, Tenth Revised Sheet No. 11,, Fifth Revised Sheet No. 11A, Fifteenth Revised Sheet No. 12, Fifth Revised Sheet No. 13.	Original Volume No. 2. First Revised Volume No. 1.
Transcontinental Gas Pipe Line Corporation, TM96-5-29-000, 12/1/95.	Thirteenth Revised Sheet No. 60, Third Revised Sheet No. 60B, Second Revised Sheet No. 60C.	Third Revised Volume No. 1.
Transwestern Pipeline Company, TM96-2-42-000, 11/30/95.	116th Revised Sheet No. 5, 21st Revised Sheet No. 5A, 13th Revised Sheet No. 5A.02, 13th Revised Sheet No. 5A.03, 18th Revised Sheet No. 5B.	Second Revised Volume No. 1.
Trunkline Gas Company, TM96-4-30-000, 12/1/95.	Fifth Revised Sheet No. 13, Second Revised Sheet No. 216	First Revised Volume No. 1.
Williams Natural Gas Co., TM96-2-43-000, 11/29/95.	Eighth Revised Sheet No. 13, First Revised Sheet No. 268	Second Revised Volume No. 1.
Williston Basin Interstate Pipeline Company, TM96-2-49-000, 12/1/95.	4th Rev 58th Revised Sheet No. 11B, 4th Rev Thirteenth Revised Sheet No. 15, 4th Rev Sixteenth Revised Sheet No. 16, 4th Rev Thirteenth Revised Sheet No. 18, 4th Rev Eleventh Revised Sheet No. 21. 4th Rev 58th Revised Sheet No. 11B	Second Volume No. 1. Original Revised Volume No. 1.

[FR Doc. 95-30179 Filed 12-11-95; 8:45 am]
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[Docket No. RP96-62-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on November 30, 1995 ANR Pipeline Company ("ANR") tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"), the following tariff sheets, to become effective December 1, 1995: Title Page to Tariff
Tenth Revised Sheet No. 8
Twelfth Revised Sheet No. 9
Twelfth Revised Sheet No. 13
Twelfth Revised Sheet No. 16
Fourteenth Revised Sheet No. 18
Third Revised Sheet No. 185

The proposed changes would increase proposed Quarterly Dakota Above-Market cost recoveries from \$9.3 million to \$9.7 million based upon costs incurred from August, 1995 to October, 1995.

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved recovery mechanism of its Tariff to implement recovery of \$9.7 million of costs that are associated with

its obligations to Dakota Gasification Company ("Dakota").

ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%).

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filings noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-30195 Filed 12-11-95; 8:45 am]
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[Docket No. RP96-70-000]

Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on December 1, 1995, Canyon Creek Compression Company (Canyon) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, revised tariff sheets to be effective January 1, 1996.

Canyon states that the purpose of the filing is to convert Canyon's tariff and rates from a volumetric (Mcf) to a thermal basis (MMBtu). The Commission's Order No. 582 issued September 28, 1995 at Docket No. RM95-3-000 requires pipelines that are on a volumetric basis to convert to a thermal basis within one year of implementation. Canyon states that it is therefore converting its existing

volumetric rates to a thermal basis. Canyon states that it has used the system average Btu for the twelve months ended September 30, 1995 as the basis for converting to a thermal basis. Canyon states that there will be no increase in revenues under the proposed revisions since both volumes and rates are being converted.

Canyon requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets to become effective January 1, 1996.

Canyon states that copies of the filing are being mailed to Canyon's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-30187 Filed 12-11-95; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-74-000]

Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on December 1, 1995, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Second Substitute Fourteenth Revised Sheet No. 11. CIG requests that the proposed tariff sheet be made effective on January 1, 1996.

CIG states that this filing is being made pursuant to CIG's FERC Gas Tariff, First Revised Volume No. 1, General Terms and Conditions, Article 21.7 (Account No. 858 Stranded Costs).

CIG states that copies of the filing were served upon the company's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filings noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filings are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-30183 Filed 12-11-95; 8:45 am]
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[Docket No. TQ96-1-23-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on December 1, 1995, Eastern Shore Natural Gas Company (ESNG) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned proceeding, with a proposed effective date of December 1, 1995.

ESNG states that the revised tariff sheets are being filed pursuant to Section 21 of the General Terms and Conditions of ESNG's FERC Gas Tariff to reflect changes in ESNG's jurisdictional rates. The revised sales rates reflect an increase of \$0.4234 per dt in the Commodity Charge, as measured against ESNG's regularly scheduled Annual PGA filing, Docket No. TA96-1-23-000, *et seq.*, filed on September 1, 1995 and approved by the Commission on September 26, 1995.

The commodity current purchased gas cost adjustment reflects ESNG's projected cost of gas for the period December 1, 1995 through January 31, 1996, and has been calculated using its best estimate of available gas supplies to meet ESNG's anticipated purchase requirements. The increased gas costs in this filing are a result of higher prices being paid to producers/suppliers under ESNG's market-responsive gas supply contracts.

ESNG respectfully requests waiver of the Commission's thirty (30) day notice requirement so as to permit it to place the subject rates into effect on December 1, 1995, as proposed. ESNG states that it is unable to meet the thirty (30) day notice requirements due to the fact that the normal purchasing of gas supplies from producers/marketers is negotiated five working days before the end of the month (for the next month's supply). The normal time frame to order gas supply for the next month does not give ESNG any flexibility in order to make a filing in time for the "notice requirement" when gas prices spike upward (from projected) as they have for the month of December, 1995 (projected to remain at the same level for January, 1996). The Commission's waiver of the thirty day notice requirement in the case of this instant filing would allow for a more accurate recovery of ESNG's costs and mitigate the deferred commodity costs which would occur in the absence of such waiver.

ESNG states that copies of the filing have been served upon its customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Pursuant to Section 154.1210 of the Commission's Regulations, all such motions or protests should be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-30181 Filed 12-11-95; 8:45 am]
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[Docket No. RP96-56-000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on November 30, 1995, El Paso Natural Gas Company (El Paso), tendered for filing as part of its FERC Gas Tariff, Volume No. 1-A, the