

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of Southern's filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-30205 Filed 12-11-95; 8:45 am]

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taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file and available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-30184 Filed 12-11-95; 8:45 am]

BILLING CODE 6717-01-M

not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 95-30196 Filed 12-11-95; 8:45 am]

BILLING CODE 6717-01-M

Federal Energy Regulatory Commission

[Docket Nos. RP96-73-000 and TM96-2-9-000]

Tennessee Gas Pipeline Company; Notice of Filing

December 6, 1995.

Take notice that on December 1, 1995, Tennessee Gas Pipeline Company (Tennessee) filed a transportation cost rate adjustment (TCRA) to recover costs paid for transportation on other pipelines, as reflected in Account 858, pursuant to Article XXIV of Tennessee's FERC Gas Tariff, Fifth Revised Volume No. 1 and to reflect the Gas Research Institute (GRI) Adjustment for 1996. Tennessee requests that the following tariff sheets implementing the TCRA, be accepted and allowed to go into effect on January 1, 1996:

Fourth Revised Sheet No. 20
Fifth Revised Sheet No. 21
Eighth Revised Sheet No. 21A
Thirteenth Revised Sheet No. 22
Eighth Revised Sheet No. 22A
Fourth Revised Sheet No. 23
First Revised Sheet No. 23A
Fourth Revised Sheet No. 26
Fifth Revised Sheet No. 26A
Fourth Revised Sheet No. 26B

Tennessee states that the filing will reduce its TRCA surcharge by \$.14 per dth, resulting in a TCRA surcharge of \$.30 per dth.

Tennessee states that copies of the filing have been mailed to all affected customers and state regulatory commissions.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. Pursuant to § 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be

[Docket No. RP-96-61-000]

Tennessee Gas Pipeline Company; Notice of Change Pursuant to Tariff Adjustment Provisions

December 6, 1995.

Take notice that on November 30, 1995, Tennessee Gas Pipeline Company (Tennessee) filed to revise its recovery of take-or-pay transition costs pursuant to Article XXV of the General Terms and Conditions of its FERC Gas Tariff, Fifth Revised Volume No. 1. Tennessee states that the purpose of the filing is to reflect the recovery of an additional \$5,141,642 of new take-or-pay transition costs, including interest, incurred by Tennessee pursuant to settlements predating July 1, 1992. Tennessee states that the new costs of \$5,141,642 have been allocated under an equitable sharing formula of 50% absorption and 50% recovery (41.78% demand, 8.22% volumetric) in conformance with the Stipulation and Agreement filed on June 25, 1991, as amended, in Docket No. RP86-119, *et al.*

Tennessee also submitted the following revised tariff sheet to be effective October 1, 1995:

Fifth Revised Volume No. 1
Third Revised Sheet No. 38

Tennessee states that the purpose of this tariff sheet is to terminate the previously effective demand surcharge to Alabama-Tennessee Natural Gas Company.

Tennessee states that copies of the filing have been mailed to affected customers and state regulatory commissions.

Any person desiring to be heard or to protest such filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426 in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

[Docket No. RP96-71-000]

Trailblazer Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on December 1, 1995, Trailblazer Pipeline Company (Trailblazer) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, revised tariff sheets to be effective January 1, 1996.

Trailblazer states that the purpose of the filing is to convert Trailblazer's tariff and rates from a volumetric (Mcf) to a thermal basis (MMBtu). The Commission's Order No. 582 issued September 28, 1995 at Docket No. RM95-3-000 requires pipelines that are on a volumetric basis to convert to a thermal basis within one year of implementation. Trailblazer states that it is therefore converting its existing volumetric rates to a thermal basis. Trailblazer states that it has used the system average Btu for the twelve months ended September 30, 1995 as the basis for converting to a thermal basis. Trailblazer states that there will be no increase in revenues under the proposed revisions since both volumes and rates are being converted.

Trailblazer requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets to become effective January 1, 1996.

Trailblazer states that copies of the filing are being mailed to Trailblazer's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-30186 Filed 12-11-95; 8:45 am]

BILLING CODE 6717-01-M

Upper Peninsula Power Company; Notice of Public Scoping Meeting

[Project No. 1864-005]

December 6, 1995.

The Federal Energy Regulatory Commission (Commission) has received an application for a new license (relicense) for the existing project operated by the Upper Peninsula Power Company (UPPCo) on the Ontonagon River system in the western part of Michigan's Upper Peninsula and a small portion of neighboring Wisconsin. The project includes four developments: Bond Falls, Bergland, Cisco, and Victoria.

Upon review of the application, supplemental filings and intervenor submittals, the Commission staff concludes that, given the location and interaction of the project with other projects nearby, staff will prepare an Environmental Impact Statement (EIS) that describes and evaluates the probable impacts of the applicant's proposals and alternatives for the project.

One element of the EIS process is scoping. Scoping activities are initiated early to:

- Identify reasonable alternative operational procedures and environmental enhancement measures that should be evaluated in the EIS;
- Identify significant environmental issues related to the operation of the existing project;
- Determine the depth of analysis for issues that will be discussed in the EIS; and
- Identify resource issues that are of lesser importance and, consequently, do not require detailed analysis in the EIS.

Scoping Meetings

Commission staff will conduct three public meetings for the Bond Falls Project. All interested individuals, organizations, and agencies are invited to attend any of the planned meetings and help staff identify the scope of environmental issues that should and should not be analyzed in the Bond Falls EIS.

Two scoping meetings will be held on Wednesday, January 10, 1996, at the Best Western Porcupine Mountain Lodge in Silver, City, MI. The first meeting will be held from 1:00 PM to 4:00 PM, EST, and will be oriented toward resource agency concerns. The second meeting will be held in the evening from 7:30 PM to 10:00 PM, EST, and will be oriented toward public participation.

A third scoping meeting will be held on Thursday, January 11, 1996, at the Sylvania Visitor Center in Watersmeet, MI. The meeting will be held in the evening from 7:00 PM to 10:00 PM, EST, and will be oriented toward public participation.

Procedures

The meetings, which will be recorded by a stenographer, will become part of the formal record of the Commission's proceeding on the Bond Falls Project. Individuals presenting statements at the meetings will be asked to sign in before the meeting starts and to identify themselves for the record.

Concerned parties are encouraged to speak during the public meeting. Speaking time allowed for individuals will be determined before each meeting, based on the number of persons wishing to speak and the approximate amount of time available for the session. All speakers will be provided at least 5 minutes to present their views.

Objectives of the Scoping Meetings

At the scoping meetings, the staff will:

- Summarize the environmental issues tentatively identified for analysis in the EIS;
- Identify resource issues that are of lesser importance and, therefore, do not require detailed analysis;
- Solicit from the meeting participants all available information, especially quantifiable data, concerning significant local resources; and
- Encourage statements from experts and the public on issues that should be analyzed in the EIS.

Information Requested

Federal and state resource agencies, local government officials, interested groups, area residents, and concerned individuals are requested to provide any information they believe will assist the Commission staff to analyze the environmental impacts associated with relicensing the project. The types of information sought include the following:

- Data, reports, and resource plans that characterize the baseline physical, biological, or social environments in the vicinity of the projects; and

- Information and data that helps staff identify or evaluate significant environmental issues.

Scoping information and associated comments should be submitted to the Commission no later than January 31, 1996. Written comments should be provided at the scoping meeting or mailed to the Commission, as follows: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426.

All filings sent to the Secretary of the Commission should contain an original and 8 copies. Failure to file an original and 8 copies may result in appropriate staff not receiving the benefits of your comments in a timely manner. See 18 CFR 4.34(h).

All correspondence should clearly show the following caption on the first page:

FERC Project No. 1864: Bond Falls

Intervenors and interceders (as defined in 18 CFR 385.2010) who file documents with the Commission are reminded of the Commission's Rules of Practice and Procedure requiring them to serve a copy of all documents filed with the Commission on each person whose name is listed on the official service list for this proceeding. See 18 CFR 4.34(b).

For further information, please contact Frankie Green at (202) 501-7704.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95-30206 Filed 12-11-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TQ96-1-35-000]

West Texas Gas, Inc.; Notice of Filing

December 6, 1995.

Take notice that on December 1, 1995, West Texas Gas, Inc. (WTG) filed Seventeenth Revised Sheet No. 4 to its FERC Gas Tariff, First Revised Volume No. 1, proposed to be effective January 1, 1996. WNG states that this tariff sheet and the accompanying explanatory schedules constitute WTG's quarterly PGA filing submitted in accordance with the Commission's purchased gas adjustments regulations.

WTG states that copies of the filing were served upon WTG's customers and interested state commissions.

Any persons desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211