volumetric rates to a thermal basis. Canyon states that it has used the system average Btu for the twelve months ended September 30, 1995 as the basis for converting to a thermal basis. Canyon states that there will be no increase in revenues under the proposed revisions since both volumes and rates are being converted.

Canyon requested waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets to become effective January 1, 1996.

Canyon states that copies of the filing are being mailed to Canyon's jurisdictional customers and interested state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–30187 Filed 12–11–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP96–74–000]

Colorado Interstate Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on December 1, 1995, Colorado Interstate Gas Company (CIG), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, Second Substitute Fourteenth Revised Sheet No. 11. CIG requests that the proposed tariff sheet be made effective on January 1, 1996.

CIG states that this filing is being made pursuant to CIG's FERC Gas Tariff, First Revised Volume No. 1, General Terms and Conditions, Article 21.7 (Account No. 858 Stranded Costs).

CIG states that copies of the filing were served upon the company's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. Pursuant to § 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filings noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filings are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–30183 Filed 12–11–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. TQ96–1–23–000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on December 1, 1995, Eastern Shore Natural Gas Company (ESNG) tendered for filing to become part of its FERC Gas Tariff, First Revised Volume No. 1, certain revised tariff sheets in the above captioned proceeding, with a proposed effective date of December 1, 1995.

ESNG states that the revised tariff sheets are being filed pursuant to Section 21 of the General Terms and Conditions of ESNG's FERC Gas Tariff to reflect changes in ESNG's jurisdictional rates. The revised sales rates reflect an increase of $0.4234 per dt in the Commodity Charge, as measured against ESNG's regularly scheduled Annual PGA filing, Docket No. TA96–1–23–000, *et seq.*, filed on September 1, 1995 and approved by the Commission on September 26, 1995.

The commodity current purchased gas cost adjustment reflects ESNG's projected cost of gas for the period December 1, 1995 through January 31, 1996, and has been calculated using its best estimate of available gas supplies to meet ESNG's anticipated purchase requirements. The increased gas costs in this filing are a result of higher prices being paid to producers/suppliers under ESNG's market-responsive gas supply contracts.

ESNG respectfully requests waiver of the Commission's thirty (30) day notice requirement so as to permit it to place the subject rates into effect on December 1, 1995, as proposed. ESNG states that it is unable to meet the thirty (30) day notice requirements due to the fact that the normal purchasing of gas supplies from producers/marketers is negotiated five working days before the end of the month (for the next month's supply). The normal time frame to order gas supply for the next month does not give ESNG any flexibility in order to make a filing in time for the ''notice requirement'' when gas prices spike upward (from projected) as they have for the month of December, 1995 (projected to remain at the same level for January, 1996). The Commission's waiver of the thirty day notice requirement in the case of this instant filing would allow for a more accurate recovery of ESNG's costs and mitigate the deferred commodity costs which would occur in the absence of such waiver.

ESNG states that copies of the filing have been served upon it customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211, 385.214). Pursuant to Section 154.1210 of the Commission's Regulations, all such motions or protests should be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–30181 Filed 12–11–95; 8:45 am]

BILLING CODE 6717–01–M

[Docket No. RP96–56–000]

El Paso Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on November 30, 1995, El Paso Natural Gas Company (El Paso), tendered for filing as part of its FERC Gas Tariff, Volume No. 1–A, the