

erodible soils by the Natural Resources Conservation Service.

- A total of 18.3 acres of public lands, including the Mackinaw State Forest, would be disturbed by the proposed construction right-of-way.
- Two residences are within 50 feet of the proposed construction right-of-way. In addition, a garage and a storage building are within 50 feet of the proposed construction right-of-way.
- The proposed construction right-of-way would cross 1.8 miles of Woodland Heights Estates, a proposed residential development.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426;
 - Reference Docket No. CP95-375-000;
 - Send a copy of your letter to: Mr. Jeff Gerber, EA Project Manager, Federal Energy Regulatory Commission—PR 11.2, 888 First Street, N.E., Washington, D.C. 20426; and
 - Mail your comments so that they will be received in Washington, D.C. on or before January 5, 1996.
- If you wish to receive a copy of the EA, you should request one from Mr. Gerber at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 3).

The date for filing of timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Mr. Jeff Gerber, EA Project Manager, at (202) 208-1121.

Linwood A. Watson, Jr.,
Acting Secretary.

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BILLING CODE 6717-01-M

[TM96-3-20-000]

Algonquin Gas Transmission Company, et al.; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on November 30, 1995 and December 1, 1995, the thirty-five natural gas pipeline companies captioned above have each filed tariff

sheets to establish the revised Gas Research Institute (GRI) surcharges effective January 1, 1996, for their respective transportation rates.¹ The proposed effective date of the tariff sheets is January 1, 1996.

The natural gas companies state that the tariff sheets listed in the Appendix A of this notice are being filed pursuant to the "Opinion and Order Approving Gas Research Institute's Second Year of its 1995-1996 Research, Development and Demonstration Program, Related Five-Year Research and Development Plan for 1996-2000, and Funding for 1996 RD&D Activities" issued by the Commission in Docket No. RP95-374-000 on October 13, 1995.

Any person desiring to be heard or to protest any of these filings should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filings noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of the filings are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

¹ See Appendix A for a listing of the tariff sheets filed by each pipeline.

APPENDIX A

Pipeline/Docket No./Filing date	Tariff sheets	FERC gas tariff
Algonquin Gas Transmission Company, TM96-3-20-000, 12/1/95.	Eleventh Revised Sheet No. 21, Original Sheet No. 21A, Eleventh Revised Sheet No. 22, Second Revised Sheet No. 22A, Eighth Revised Sheet No. 23, Eighth Revised Sheet No. 24, Eighth Revised Sheet No. 25, Eighth Revised Sheet No. 27, Seventh Revised Sheet No. 29, Seventh Revised Sheet No. 31, Seventh Revised Sheet No. 35, First Revised Sheet No. 41. Eighth Revised Sheet No. 259, Seventh Revised Sheet No. 343, Fifth Revised Sheet No. 431. Tenth Revised Sheet No. 17	Fourth Revised Volume No. 1. Original Volume No. 1.
ANR Pipeline Company, TM96-2-48-000, 12/1/95.	Tenth Revised Sheet No. 17	Second Revised Volume No. 1.
CNG Transmission Corporation, TM96-3-22-000, 12/1/95.	Eighth Revised Sheet No. 31, Fourteenth Revised Sheet No. 32, Fourteenth Revised Sheet No. 33.	Second Revised Volume No. 1.
Columbia Gas Transmission Corporation, TM96-1-21-000, 12/1/95.	Second Rev Tenth Revised Sheet No. 25, Second Rev Tenth Revised Sheet No. 26, Second Rev Tenth Revised Sheet No. 27, Second Rev Eleventh Revised Sheet No. 28.	Second Revised Volume No. 1.
Columbia Gulf Transmission Company, TM96-3-70-000, 12/1/95.	Tenth Revised Sheet No. 018, Tenth Revised Sheet No. 019	Second Revised Volume No. 1.
East Tennessee Natural Gas Company, TM96-2-2-000, 12/1/95.	Sixth Revised Sheet No. 4	Second Revised Volume No. 1.
El Paso Natural Gas Company, TM96-1-33-000, 12/1/95.	4th Revised Fourth Revised Sheet No. 20, 3rd Revised First Revised Sheet No. 22, 5th Revised Fourth Revised Sheet No. 23, Fifth Revised Sheet No. 24, Second Revised Sheet No. 256, Second Revised Sheet No. 257. 4th Rev Thirty-Fifth Rev Sheet No. 1-D.2, Twenty-Eighth Revised Sheet No. 1-D.3.	Second Revised Volume No. 1-A. Third Revised Volume No. 2.
Equitrans, Inc., TM96-1-24-000, 11/29/95.	Sixth Revised Sheet No. 5, Fifth Revised Sheet No. 6, Fifth Revised Sheet No. 8.	First Revised Volume No. 1.
Florida Gas Transmission Company, TM96-2-34-000, 11/30/95.	Tenth Revised Sheet No. 8A, Fifth Revised Sheet No. 8A.01, Second Revised Sheet No. 8A.02, Ninth Revised Sheet No. 8B, Second Revised Sheet No. 8B.01.	Third Revised Volume No. 1.
Great Lakes Gas Transmission Company, TM96-2-51-000, 11/30/95.	Fifth Revised Sheet No. 7, Third Revised Sheet No. 4B	Second Revised Volume No. 1.
Iroquois Gas Transmission System, L.P., TM96-3-110-000, 11/30/95.	Eleventh Revised Sheet No. 4	First Revised Volume No. 1.
K N Interstate Gas Transmission Co. TM96-2-53-000, 11/29/95.	Twelfth Revised Sheet No. 4-D	Second Revised Volume No. 1-A.
K N Wattenberg Transmission, TM96-2-117-000, 11/29/95.	second Revised Sheet No. 36, Second Revised Sheet No. 37	Second Revised Volume No. 1-B.
Koch Gateway Pipeline Company TM96-2-11-000, 11/30/95.	Fourth Revised Sheet No. 4	First Revised Volume No. 1-C.
Midwestern Gas Transmission Company, TM96-1-5-000, 12/1/95.	First Revised Sheet No. 31, First Revised Sheet No. 32	First Revised Volume No. 1-D.
Mississippi River Transmission Company, TM96-3-25-000, 11/30/95.	Fourth Revised Sheet No. 6, Second Revised Sheet No. 65, Third Revised Sheet No. 66.	Original Volume No. 1.
Mojave Pipeline Company, TM96-2-92-000, 12/1/95.	Ninth Revised Sheet No. 20, Ninth Revised Sheet No. 22, Sixth Revised Sheet No. 23, Ninth Revised Sheet No. 24.	Fifth Revised Volume No. 1.
National Fuel Gas Supply Corporation, TM96-2-16-000, 11/30/95.	Fifth Revised Sheet No. 5	Second Revised Volume No. 1.
Natural Gas Pipeline Company of America, TM96-2-26-000, 12/1/95.	Eighth Revised Sheet No. 10, Second Revised Sheet No. 227	Third Revised Volume No. 1.
NorAm Gas Transmission Company, TM96-2-31-000, 12/1/95.	Fifth Revised Sheet No. 11	Third Revised Volume No. 1.
Northern Natural Gas Company, TM96-2-59-000, 12/1/95.	Twelfth Revised Sheet No. 5, Eleventh Revised Sheet No. 6, Sixth Revised Sheet No. 6A. Twelfth Revised Sheet No. 25	Third Revised Volume No. 1. Sixth Revised Volume No. 1.
Northwest Pipeline Corporation, TM96-2-37-000, 11/30/95.	Fifth Revised Sheet No. 13	Fourth Revised Volume No. 1.
Panhandle Eastern Pipe Line Company, TM96-3-28-000, 12/1/95.	7 Rev Seventeenth Revised Sheet No. 50, 7 Rev Seventeenth Revised Sheet No. 51, 2 Rev Sixth Revised Sheet No. 52, 2 Revised Sixth Revised Sheet No. 59, 2 Revised Sixth Revised Sheet No. 60. 3 Revised 145 Revised Sheet No. 1C, 3 Rev Twentieth Revised Sheet No. 1C.a.	Fifth Revised Volume No. 1. Original Volume No. 1.
Questar Pipeline TM96-2-55-000, 12/1/95.	Third Revised Sixth Revised Sheet No. 5 Twentieth Revised Sheet No. 2.2. Twenty-First Revised Sheet No. 4, Twenty-First Revised Sheet No. 5, Twenty-First Revised Sheet No. 6, Twenty-First Revised Sheet No. 7. Second Revised Substitute Fourth Revised Sheet No. 5, Second Revised Fourth Revised Sheet No. 5A.	Third Revised Volume No. 1. First Revised Volume No. 1. First Revised Volume No. 1.

APPENDIX A—Continued

Pipeline/Docket No./Filing date	Tariff sheets	FERC gas tariff
Southern Natural Gas Company, TM96-1-7-000, 11/30/95.	Second Revised Fourteenth Revised Sheet No. 8 3rd Revised Sheet No. 194	Original Volume No. 1. Seventh Revised Volume No. 1.
T C P Gathering Co., TM96-1-122-000, 11/29/95.	First Revised Sheet No. 6, First Revised Sheet No. 84	Original Volume No. 1.
Texas Eastern Transmission Corporation, TM96-2-17-000, 12/1/95.	Seventeenth Revised Sheet No. 25, Sixteenth Revised Sheet No. 26, Seventeenth Revised Sheet No. 30, Sixteenth Revised Sheet No. 31, Eleventh Revised Sheet No. 34A, Tenth Revised Sheet No. 34B, Twenty-first Revised Sheet No. 41, Sixth Revised Sheet No. 41A, Twenty-first Revised Sheet No. 42, Eleventh Revised Sheet No. 42A, Eighth Revised Sheet No. 42B, Sixteenth Revised Sheet No. 43, Sixteenth Revised Sheet No. 50, Sixteenth Revised Sheet No. 51, Thirteenth Revised Sheet No. 52, Sixth Revised Sheet No. 631. Thirty-second Revised Sheet No. 1J, Thirty-first Revised Sheet No. 1K, Seventeenth Revised Sheet No. 1L.	Sixth Revised Volume No. 1.
Texas Gas Transmission Corporation, TM96-3-18-000, 12/1/95.	Thirteenth Revised Sheet No. 10, Tenth Revised Sheet No. 11,, Fifth Revised Sheet No. 11A, Fifteenth Revised Sheet No. 12, Fifth Revised Sheet No. 13.	Original Volume No. 2. First Revised Volume No. 1.
Transcontinental Gas Pipe Line Corporation, TM96-5-29-000, 12/1/95.	Thirteenth Revised Sheet No. 60, Third Revised Sheet No. 60B, Second Revised Sheet No. 60C.	Third Revised Volume No. 1.
Transwestern Pipeline Company, TM96-2-42-000, 11/30/95.	116th Revised Sheet No. 5, 21st Revised Sheet No. 5A, 13th Revised Sheet No. 5A.02, 13th Revised Sheet No. 5A.03, 18th Revised Sheet No. 5B.	Second Revised Volume No. 1.
Trunkline Gas Company, TM96-4-30-000, 12/1/95.	Fifth Revised Sheet No. 13, Second Revised Sheet No. 216	First Revised Volume No. 1.
Williams Natural Gas Co., TM96-2-43-000, 11/29/95.	Eighth Revised Sheet No. 13, First Revised Sheet No. 268	Second Revised Volume No. 1.
Williston Basin Interstate Pipeline Company, TM96-2-49-000, 12/1/95.	4th Rev 58th Revised Sheet No. 11B, 4th Rev Thirteenth Revised Sheet No. 15, 4th Rev Sixteenth Revised Sheet No. 16, 4th Rev Thirteenth Revised Sheet No. 18, 4th Rev Eleventh Revised Sheet No. 21. 4th Rev 58th Revised Sheet No. 11B	Second Volume No. 1. Original Revised Volume No. 1.

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[Docket No. RP96-62-000]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on November 30, 1995 ANR Pipeline Company ("ANR") tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 ("Tariff"), the following tariff sheets, to become effective December 1, 1995:
Title Page to Tariff
Tenth Revised Sheet No. 8
Twelfth Revised Sheet No. 9
Twelfth Revised Sheet No. 13
Twelfth Revised Sheet No. 16
Fourteenth Revised Sheet No. 18
Third Revised Sheet No. 185

The proposed changes would increase proposed Quarterly Dakota Above-Market cost recoveries from \$9.3 million to \$9.7 million based upon costs incurred from August, 1995 to October, 1995.

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved recovery mechanism of its Tariff to implement recovery of \$9.7 million of costs that are associated with

its obligations to Dakota Gasification Company ("Dakota").

ANR proposes a reservation fee surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%).

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filings noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,
Acting Secretary.

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[Docket No. RP96-70-000]

Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

December 6, 1995.

Take notice that on December 1, 1995, Canyon Creek Compression Company (Canyon) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, revised tariff sheets to be effective January 1, 1996.

Canyon states that the purpose of the filing is to convert Canyon's tariff and rates from a volumetric (Mcf) to a thermal basis (MMBtu). The Commission's Order No. 582 issued September 28, 1995 at Docket No. RM95-3-000 requires pipelines that are on a volumetric basis to convert to a thermal basis within one year of implementation. Canyon states that it is therefore converting its existing