

November 13, 1995 in Docket No. CP96-60-000, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Transwestern states that on September 22, 1995, Transwestern and Northwest executed a Letter of Intent (LOI) providing for the purchase by Transwestern and the sale by Northwest of a 77.7 percent ownership interest in Northwest's south-end mainline extension facilities extending from the Ignacio Compressor Station near Ignacio, Colorado to the Blanco Hub near Bloomfield, New Mexico (the La Plata Facilities). It is stated that the LOI provides that the exact level of interest and capacity was subject to change in order to permit Northwest to serve changes in receipt and delivery points which were made by Northwest's customers as of October 20, 1995.

Transwestern states that in its application, Northwest would retain 24,000 Dth/d of south flow delivery capacity, but Transwestern did not specify a specific amount of north flow delivery capacity which would be retained by Northwest. It is stated that in the Sales Agreement, Northwest and Transwestern agreed that Northwest would retain 23,811 Dth/d of south flow delivery capacity and 212,788 Dth/d of north flow delivery capacity, subject to adjustment to reflect in-kind fuel reimbursement. Under the terms of the Sales Agreement, Transwestern will acquire all capacity on the facilities not specifically retained by Northwest, which will include approximately 276,300 Dth/d of north to south capacity through the La Plata A compressor. Inasmuch as Transwestern's application listed such figure as 276,000 Dth/d, Transwestern amends that figure to reflect that it will hold 276,300 Dth/d of north to south capacity through the La Plata A compressor.

In the text of its application, Transwestern stated that it would take assignment of seven firm transportation contracts subscribing a total of 201,000 Dth/d of capacity. However, since the actual capacity subscribed under the seven firm contracts to be assigned is 201,900 Dth/d, Transwestern proposes to amend the application to reflect the actual figure.

Transwestern states that its application reflected a total estimated purchase price of \$21 million, which included Transwestern's payment of a portion of the cost of certain necessary modifications to be constructed prior to closing. The application stated that the total cost of such modifications was \$4.9 million. It is stated that in the Sales Agreement, the list of modifications was

amended, which resulted in a reduction in the total cost to construct such facilities from \$4.9 million to \$3.9 million. In addition, it is stated that the Sales Agreement contains minor revisions to the property description and net book value contemplated by the LOI, which in turn also affected the purchase price.

In addition, under the Sales Agreement, Transwestern is also required to reimburse Northwest for 77.7 percent of the reasonable cost incurred by Northwest prior to closing to overhaul the La Plata A compressor station, with Transwestern's cost not to exceed \$300,000. Transwestern states that such cost is to be added to the purchase price to be paid by Transwestern at closing for the La Plata Facilities.

Transwestern contends that the Sales Agreement further obligates Transwestern to pay 100 percent of the cost for Northwest to install, prior to closing, a regulator at the interconnection of the La Plata Facilities at El Paso-Blanco. It is stated that the regulator will become a part of the La Plata facilities to be acquired by Transwestern at closing, but is not included as part of the necessary modification. Transwestern states that the total cost for such regulator is estimated to be \$346,000.

Transwestern also seeks to have the application amended to reflect the revised estimated purchase cost of \$20.6 million. In addition, Transwestern states that the depreciation expense and other taxes have been reduced to reflect the lower purchase price for the La Plata Facilities.

Any person desiring to be heard or to make any protest with reference to said amendment should on or before December 26, 1995, file with the Federal Energy Regulatory Commission, Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by

Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and procedure, a hearing will be held with further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Transwestern to appear or be represented at the hearing.

Lois D. Cashell,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5343-4]

Agency Information Collection Activities Under OMB Review; Approval of State Coastal Nonpoint Pollution Control Programs Under CZARA Section 6217

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the extension for the currently approved Information Collection Request (ICR) for the Approval of State Coastal Nonpoint Pollution Control Programs under CZARA Section 6217 described below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR extension describes the nature of the information collection and its expected burden and cost.

DATES: Comments must be submitted on or before January 8, 1996, to Sandy Farmer, Mail Code 2136, Regulatory Management Division, U.S. Environmental Protection Agency, 401 M St., SW., Washington, DC 20460.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 1569.03.

SUPPLEMENTARY INFORMATION: *Title:* Approval of State Coastal Nonpoint Pollution Control Programs under CZARA Section 6217 (OMB Control No. 2040-0153; EPA ICR No. 1569.03). This

is a request for extension of a currently approved collection.

Abstract: The Program Development and Approval Guidance implements Section 6217 of the 1990 Coastal Zone Management Act Reauthorization Amendments. The guidance requires 24 coastal States and 5 coastal Territories with approved Coastal Zone Management Programs to submit Coastal Nonpoint Programs to EPA and NOAA for joint review in July 1995. This one-time submittal will be used to determine if States and Territories receiving Clean Water Act Section 319 and Coastal Zone Management Act Section 306 Federal grants will face reductions.

The original Information Collection Request estimated that the reporting burden to develop coastal nonpoint programs under the Program Development and Approval Guidance would average 1,874 hours per response (29 respondents), including the time for reviewing instruction, searching existing data sources, completing and reviewing the information, and preparing the final report. Based on initial reviews of many of the Coastal Nonpoint Programs that have been submitted for review, EPA and NOAA anticipate that many programs are likely to receive conditional approvals. These conditional approvals may require States and Territories to submit additional information at a later date prior to receiving final program approval. The extension for the currently approved ICR will allow States to complete development of their programs and submit their programs to EPA and NOAA for final program approval by fulfilling any conditions that the Federal agencies place on final program approval.

An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9 and 48 CFR Chapter 15. The Federal Register notice required under 5 CFR 1320.8(d), soliciting comments on this collection of information was published on 9/27/95 (60 FR 49833).

Burden Statement: Because the coastal States and Territories have completed a substantial majority of their program development at this time, EPA estimates that the remaining reporting burden will be approximately 20 percent of the original burden estimate, or an average of approximately 375 hours per response. Burden means the total time, effort, or financial resources expended by persons to generate, maintain, retain, or disclose or provide

information to or for a Federal agency. This includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities:

Coastal States and Territories.

Estimated Number of Respondents: 29.

Frequency of Response: Once for each affected program element.

Estimated Total Annual Hour Burden: 3,625 hours.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 1569.03 and OMB Control No. 2040-0153 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2136), 401 M St., SW., Washington, DC 20460 and

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.

Dated: December 5, 1995.

Joseph Retzer,

Director, Regulatory Information Division.

[FR Doc. 95-29993 Filed 12-7-95; 8:45 am]

BILLING CODE 6560-50-P

[FRL-5339-9]

Agency Information Collection Activities up for Renewal; New Source Performance Standards for Subparts Db, Ea, Ee, H, Vv, L and Y

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the EPA is planning to submit the following proposed and/or continuing Information Collection Requests (ICRs) to the Office of Management and Budget

(OMB). Before submitting the ICRs to OMB for review and approval, EPA is soliciting comments on specific aspects of the proposed information collections as described below.

DATES: Comments must be submitted on or before February 6, 1996.

ADDRESSES: Office of Enforcement and Compliance Assurance, Office of Compliance. People interested in getting copies of or making comments about any of these ICRs may contact the Office of Compliance, Mail Code: 2224A, 401 M Street SW., Washington, DC 20460. This information may also be acquired electronically through the EnviroSense Bulletin Board, 703-908-2092 or the EnviroSense WWW/Internet Address, <http://wastenot.inel.gov/envirosense/>. All responses and comments will be collected regularly from EnviroSense.

FOR FURTHER INFORMATION CONTACT: Dan Chadwick (202) 564-7054, for NSPS Subpart Db; Joyce Chandler at (202) 564-7073, for NSPS Subpart Ea; Gregory R. Waldrip, (202) 564-7024, or via e-mail (waldrip>gregory@epamail.epa.gov), for NSPS Subpart Ee; Tracy Back, (202) 564-7076, facsimile number (202) 564-0009, for NSPS Subpart H; Marcia Mia at (202) 564-7042, for NSPS Subpart Vv, facsimile number (202) 564-0037; Maria Malave at (202) 564-7027 or via e-mail (malave.maria@epamail.epa.gov), for NESHAP Subpart L; Rafael Sanchez at (202) 564-7028 or via e-mail (sanchez.rafael@epamail.epa.gov) for NESHAP Subpart Y; and Ted Coopwood at (202) 564-7058, for NESHAP Subparts L and Y. Unless otherwise indicated above, the facsimile number for all contacts is (202) 564-0050.

NSPS Subpart Db Supplementary Information

Affected entities: Entities potentially affected by this action are those which are subject to NSPS Subpart Db, or each steam generating unit that commences construction, modification or reconstruction after June 19, 1984, and that has a heat input capacity from fuels combusted in the steam generating unit of greater than 29 MW (100 million BTU/hour).

Title: NSPS Subpart Db: Standards of Performance for Industrial-Commercial-Institutional Steam Generating Units, OMB number 2060-0072, expires April 30, 1996.

Abstract: Owners and operators of the affected facilities described must make the following one-time-only reports: notification of the date of construction or reconstruction; notification of the anticipated and actual dates of startup;