

Edison requests an effective date of January 1, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: December 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Public Service Electric and Gas Company

[Docket No. ER96-386-000]

Take notice that on November 17, 1995, Public Service Electric and Gas Company (PSE&G), tendered for filing an initial rate schedule to provide fully interruptible transmission service to National Fuel Resources, Inc., for delivery of non-firm wholesale electrical power and associated energy output utilizing the PSE&G bulk power transmission system.

Comment date: December 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29925 Filed 12-07-95; 8:45 am]

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Federal Energy Regulatory Commission

[Docket No. ER96-342-000, et al. ER96-342-000, et al.]

Electric Rate and Corporate Regulation Filings

November 30, 1995.

Take notice that the following filings have been made with the Commission:

1. Seagull Power Services, Inc.

[Docket No. ER96-342-000]

Take notice that on November 13, 1995, Seagull Power Services, Inc. (SPS), tendered for filing pursuant to 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective January 7, 1996.

SPS intends to engage in electric power and energy transmissions as a marketer and a broker. In transactions where SPS sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither SPS nor any of its affiliates are in the business of generating, transmitting, or distributing electric power. Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Entergy Services, Inc.

[Docket No. ER96-343-000]

Take notice that on November 13, 1995, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and Delhi Energy Services, Inc. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies provides non-firm transmission service under their Transmission Service Tariff.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Services, Inc.

[Docket No. ER96-344-000]

Take notice that on November 13, 1995, Entergy Services, Inc. (Entergy Services), on behalf of Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Companies), tendered for filing a Transmission Service Agreement (TSA) between Entergy Services, Inc. and Associated Power Services, Inc. Entergy Services states that the TSA sets out the transmission arrangements under which the Entergy Operating Companies

provide non-firm transmission service under their Transmission Service Tariff.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Indeck Pepperell Power Associates, Inc.

[Docket No. ER96-345-000]

Take notice that on November 13, 1995, pursuant to Rules 205 and 207 of the Rules of Practice and Procedure of the Federal Energy Regulatory Commission (the Commission), 18 CFR 385.205, 385.207, Indeck Pepperell, Inc. (Indeck Pepperell) filed a petition for waivers, blanket approvals and an order approving its Rate Schedule No. 1, to be effective within 60 days of the date of filing or on the date of the Commission's Acceptance Letter, whichever is earlier.

Indeck Pepperell intends to sell energy and capacity from the Indeck Pepperell 38 MW combined-cycle cogeneration facility located in Pepperell, Massachusetts. The rates charged by Indeck Pepperell will be mutually agreed upon by the parties to each particular transaction.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. UtiliCorp United Inc.

[Docket No. ER96-347-000]

Take notice that on November 14, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *Industrial Energy Applications, Inc.* The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *Industrial Energy Applications, Inc.* pursuant to the tariff, and for the sale of capacity and energy by *Industrial Energy Applications, Inc.* to WestPlains Energy-Kansas pursuant to *Industrial Energy Applications, Inc.'s* Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Industrial Energy Applications, Inc.*

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. UtiliCorp United Inc.

[Docket No. ER96-348-000]

Take notice that on November 14, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division,

Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Industrial Energy Applications, Inc.* The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Industrial Energy Applications, Inc.* pursuant to the tariff, and for the sale of capacity and energy by *Industrial Energy Applications, Inc.* to Missouri Public Service pursuant to *Industrial Energy Applications, Inc.'s* Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Industrial Energy Applications, Inc.*

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. UtiliCorp United Inc.

[Docket No. ER96-349-000]

Take notice that on November 14, 1995, UtiliCorp United Inc. tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10, with *Tennessee Valley Authority.* The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Tennessee Valley Authority* pursuant to the tariff, and for the sale of capacity and energy by *Tennessee Valley Authority* to Missouri Public Service.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Idaho Power Company

[Docket No. ER96-350-000]

Take notice that on November 14, 1995, Idaho Power Company, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a copy of its proposed FERC Electric Tariff, Original Volume No. 3 (Point-to-Point Transmission Service Tariff) and its proposed FERC Electric Tariff, Original Volume No. 4 (Network Integration Transmission Service Tariff).

Idaho Power Company requests that an effective date of February 1, 1996 be assigned to the Tariff.

Copies of this filing were supplied to the Idaho Public Utility Commission, the Public Utility Commission of

Oregon, the Wyoming Public Utility Commission, and the Nevada Public Utility Commission.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power Corporation

[Docket No. ER96-351-000]

Take notice that on November 14, 1995, Florida Power Corporation (FPC), tendered for filing a contract for the provision of interchange service between itself and MidCon Power Services Corp. (MidCon). The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales. Cost support for both schedules has been previously filed and approved by the Commission. No specifically assignable facilities have been or will be installed or modified in order to supply service under the proposed rates.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on November 15, 1995. Waiver is appropriate because this filing does not change the rate under these two Commission accepted, existing rate schedules.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Florida Power Corporation

[Docket No. ER96-352-000]

Take notice that on November 14, 1995, Florida Power Corporation (FPC), tendered for filing a contract for the provision of interchange service between itself and Koch Power Services Inc. (Koch). The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales. Cost support for both schedules has been previously filed and approved by the Commission. No specifically assignable facilities have been or will be installed or modified in order to supply service under the proposed rates.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on November 15, 1995. Waiver is appropriate because this filing does not change the rate under these two Commission accepted, existing rate schedules.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Cinergy Services, Inc.

[Docket No. ER96-353-000]

Take notice that on November 14, 1995, Cinergy Services, Inc. (Cinergy),

tendered for filing on behalf of its operating company, PSI Energy, Inc. (PSI), a First Supplemental Agreement, dated October 1, 1995, to the Interconnection Agreement, dated June 1, 1994 between Louis Dreyfus Electric Power, Inc. (Dreyfus) and PSI.

The First Supplemental Agreement revises the definitions for Emission Allowances and provides for Cinergy Services to act as agent for PSI. The following Exhibit has also been revised: B Power Sales by Cinergy

Cinergy and Dreyfus have requested an effective date of December 1, 1995.

Copies of the filing were served on Louis Dreyfus Electric Power, Inc., the Connecticut Dept. of Public Utility Control, the Kentucky Public Service Commission, Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Central Power and Light Company; West Texas Utilities Company

[Docket No. ER96-355-000]

Take notice that on November 14, 1995 Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (jointly, the Companies) submitted a Transmission Service Agreement, dated October 30, 1995, establishing Coastal Electric Services Company (CES) as a customer under the terms of the ERCOT Interpool Transmission Service Tariff.

The Companies request an effective date of November 15, 1995, for the service agreement. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of the filing were served upon CES and the Public Utility Commission of Texas.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Central Power and Light Company and West Texas Utilities Company

[Docket No. ER96-356-000]

Take notice that on November 14, 1995, Central Power and Light Company (CPL) and West Texas Utilities Company (WTU) (jointly, the Companies) submitted a Transmission Service Agreement, dated October 30, 1995, establishing Coastal Electric Services Company (CES) as a customer under the terms of the ERCOT Coordination Transmission Service Tariff.

The Companies request an effective date of November 15, 1995, for the service agreement. Accordingly, the

Companies request waiver of the Commission's notice requirements. Copies of this filing have been served upon CES and the Public Utility Commission of Texas.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Public Service Company of Oklahoma; Southwestern Electric Power Company

[Docket No. ER96-357-000]

Take notice that on November 14, 1995, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (jointly, the Companies) submitted a Transmission Service Agreement, dated October 30, 1995, establishing Coastal Electric Services Company (CES) as a customer under the terms of the Companies' SPP Interpool Transmission Service Tariff.

The Companies request an effective date of November 15, 1995, for the Service Agreement. Accordingly, the Companies request waiver of the Commission's notice requirements. Copies of this filing were served upon CES, the Public Utility Commission of Texas, the Louisiana Public Service Commission and the Oklahoma Corporation Commission.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Energy Resource Management Corporation

[Docket No. ER96-358-000]

Take notice that on November 14, 1995, Energy Resource Management Corporation (ERM), tendered for filing pursuant to 18 CFR 35.12, an application for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1.

ERM intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where ERM purchases power, including capacity and related services from electric utilities, qualifying facilities and independent power producers, and resells such power to other purchasers, ERM will be functioning as a marketer. In ERM's marketing transactions, ERM proposes to charge rates mutually agreed upon by the Parties. All sales will be at arms-length, and no sales will be made to affiliated entities. In transactions where ERM does not take title to the electric power and/or energy, ERM will be limited to the role of a broker and charge a fee for its services. ERM is not in the business of producing

or transmitting electric power. ERM does not currently have or contemplate acquiring title to any electric power transmission or generation facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed upon prices. Rate Schedule No. 1 also provides that no sales may be made to affiliate.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. CMEX Energy, Inc.; Global Petroleum Corp.

[Docket No. ER96-359-000]

Take notice that on November 3, 1995, CMEX Energy, Inc. (CMEX) tendered for filing pursuant to 18 CFR 35.15 a notice of withdrawal of its FERC Electric Rate Schedule No. 1, effective no later than sixty (60) days from the date of filing. CMEX is canceling its rate schedule so that Global Petroleum Corp. (Global) can take over its electric power marketing business. Global, in turn, tendered for filing pursuant to 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than sixty (60) days from the date of its filing.

Global intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Global sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Global is not in the business of generating, transmitting, or distributing electric power.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Kentucky Utilities Company

[Docket No. ER96-363-000]

Take notice that on November 13, 1995, Kentucky Utilities Company (KU), tendered for filing a service agreement between KU and KOCH Power Services, Inc. under its TS Tariff. KU requests an effective date of October 13, 1995.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Kentucky Utilities Company

[Docket No. ER96-365-000]

Take notice that on November 15, 1995, Kentucky Utilities Company (KU), tendered for filing a service agreement between KU and Industrial Energy Applications, Inc. under its TS Tariff. KU requests an effective date of October 20, 1995.

Comment date: December 14, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29912 Filed 12-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11372-001 Illinois]

Thomas J. Collins and Andrew Blystra; Notice of Surrender of Preliminary Permit

December 4, 1995.

Take notice that Thomas J. Collins and Andrew Blystra, permittee for the Oregon Project No. 11372, located on the Rock River in Ogle County, Illinois, has requested that its preliminary permit be terminated. The preliminary permit was issued on April 27, 1993, and would have expired on March 31, 1996. The permittee states that the project would be economically infeasible.

The permittee filed the request on November 21, 1995, and the preliminary permit for Project No. 11372 shall remain in effect through the thirtieth day after issuance of this notice unless that day is a Saturday, Sunday or holiday as described in 18 CFR 385.2007, in which case the permit shall remain in effect through the first business day following that day. New applications involving this project site, to the extent provided for under 18 CFR Part 4, may be filed on the next business day.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29913 Filed 12-7-95; 8:45 am]

BILLING CODE 6717-01-M