

accommodate FGT's transportation and delivery of natural gas to Tallahassee on a self-implementing basis under FGT's blanket transportation certificate. The proposed delivery capacity at this meter station would be 60 MMBtu per hour and 1,000 MMBtu per day at a pressure of 60 psig. FGT states that Tallahassee would reimburse FGT for the total cost of the proposed construction which is estimated to be \$114,000.

FGT states that the operation of the proposed new meter station would not increase FGT's contractual gas deliveries to Tallahassee under the existing firm and interruptible gas transportation service agreements and would have no impact on FGT's peak day or annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 95-29795 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-51-000]

Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

December 1, 1995.

Take notice that on November 28, 1995, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective January 1, 1996.

Panhandle states that the purpose of this filing, made in accordance with the provisions of Section 154.202 of the Commission's Regulations, is to implement Rate Schedule GPS for Gas Parking Service on Panhandle's system pursuant to Panhandle's blanket authority under Part 284 of the Commission's Regulations to supplement existing services provided

under Panhandle's Rate Schedules FT, EFT, SCT, IT, EIT, IOS, IOS, WS, PS, IWS, FS, GDS and TBS.

Panhandle states that it is proposing to make this service available to satisfy the requirements of shippers whose circumstances warrant the deferral for a brief time of the delivery of gas received and who desire to avoid imbalance penalties. At the present time Panhandle does not offer a Parking service.

Panhandle states that it has gained experience operating its system under Order No. 636 and believes there is a need in the marketplace for this Parking service. The proposed service under Rate Schedule GPS will facilitate the temporary needs of shippers serving markets on Panhandle's system and will assist in managing supply for producers, aggregators and pooling shippers.

Panhandle states that copies of this filing are being served on all customers subject to the tariff sheets and all interested state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29796 Filed 12-6-95; 8:45 am]

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[Docket No. CP96-70-000]

Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization

December 1, 1995.

Take notice that on November 15, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-70-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's

Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a delivery point to Sun Company, Inc. (Sun) in Philadelphia County, Pennsylvania, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct and operate a delivery point to Sun in order to provide up to 50,000 dth/d of interruptible transportation service to Sun at a cost of \$835,390 to be reimbursed by Sun.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29797 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP85-170-014]

Texas Eastern Transmission Corporation; Notice of Refund Proposal and Request To Terminate Proceedings

December 1, 1995.

Take notice that on November 21, 1995, Texas Eastern Transmission Corporation (Texas Eastern) filed a report of an agreement and refund proposal with Columbia Gas Transmission Corporation (Columbia) to resolve the issues and disputes in RP85-170 and the related appeals pending before the United States Court of Appeals for the District of Columbia Circuit (*Panhandle Eastern v FERC* No. 94-1727). Under the agreement Texas Eastern will refund to Columbia a principal amount of \$11,948,555.73, \$1,440,000 in interest for the period prior to 10/1/94, and additional interest

on the principal amount for the period 10/1/94 to the date of the refund.

Texas Eastern states Columbia and Texas Eastern have filed with the United States Court of Appeals to withdraw their pending appeals cited above. It is the intent of Texas Eastern (as agreed to by Columbia) to refund to Columbia the settlement amount within 10 days of the later of (a) the date of this report and (b) the date the order of the United States Court of Appeals for the District of Columbia Circuit granting Columbia's and Texas Eastern's request to withdraw their appeals is final.

Texas Eastern and Columbia request that the Commission issue an order accepting the refund proposal and terminating the proceedings in Docket No. RP85-170, conditioned, as necessary, upon an order of the United States Court of Appeals for the District of Columbia granting the motions to withdraw the appeals of the orders issued in Docket No. RP85-170.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC, 20426, in accordance with § 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before December 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29798 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-50-000]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Tariff

December 1, 1995.

Take notice that on November 28, 1995, Mississippi River Transmission Corporation (MRT) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, the following tariff sheets, with a proposed effective date of December 1, 1995:

Title Sheet
First Revised Sheet No. 2
First Revised Sheet No. 8
First Revised Sheet No. 252
Original Sheet No. 256
Original Sheet No. 257
Original Sheet No. 258
Original Sheet No. 259
Original Sheet No. 260

MRT states that the purpose of this filing is to comply with the Commission's new regulations issued in Order No. 582 which requires a pipeline to provide an Index of Customers in their FERC Gas Tariff if it is not in compliance with the electronic reporting requirements of Sections 284.106 and 284.223. MRT states that it is also submitting a revised Title Page reflecting the addition of a telephone and fax number, and Fifth Revised Sheet No. 8 correcting an erroneous footnote reference.

MRT states that copies of its filing have been mailed to all of its affected customers and the State Commissions of Arkansas, Missouri and Illinois.

Any person desiring to be heard or protect the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. Pursuant to § 154.210 of the Commission's Regulations, all such motions and protests should be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene.

Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29799 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-35-000]

Williston Basin Interstate Pipeline Company; Notice of Filing

December 1, 1995.

Take notice that on November 22, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following revised tariff sheets to become effective November 22, 1995:

Ninth Revised Sheet No. 827
Eighth Revised Sheet No. 828
Tenth Revised Sheet No. 829
Eleventh Revised Sheet No. 830
Tenth Revised Sheet No. 831
Twelfth Revised Sheet No. 832
Thirteenth Revised Sheet No. 833

Williston Basin states that the revised tariff sheets are being filed simply to update its Master Delivery Point List.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's Regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29801 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-88-000]

CNG Transmission Corporation; Notice of Application

December 1, 1995.

Take notice that on November 28, 1995, CNG Transmission Corporation (CNGT), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP96-88-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to partially abandon excess capacity established through operations at the Johnsonburg M&R Station, in excess of 3.2 Mmcf/Day, and permission to install flow control devices necessary to ensure the desired level of operation of the facility, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNGT states that the Johnsonburg M&R Station, located in Elk County, Pennsylvania, was initially constructed to serve as a delivery point to Hanley and Bird, Inc. (Hanley), CNGT's former requirement sales service customer. CNGT states that at this time, a single industrial customer, Willamette Industries, Inc. is served by the deliveries through Hanley's facility at this point.

CNGT states that since it restructured services to Hanley through its Order No. 636 proceeding in Docket No. RS92-14, deliveries through the Johnsonburg