

exceptions for its D1NA, DAYA, D1NH, and DAYH lines of induced draft outdoor package units.

Since the blower controls incorporated on the York furnaces are designed to impose a 30-second blower delay in every instance of start up, and since the current test procedure provisions do not specifically address this type of control, DOE agrees that a waiver should be granted to allow the 30-second blower time delay when testing the York D1NA, DAYA, D1NH, and DAYH lines of induced draft outdoor package units. Accordingly, with regard to testing the D1NA, DAYA, D1NH, and DAYH lines of induced draft outdoor package units, today's Decision and Order exempts York from the existing test procedure provisions regarding blower controls and allows testing with the 30-second delay.

*It is, therefore, ordered That:*

(1) The "Petition for Waiver" filed by York International. (Case No. F-081) is hereby granted as set forth in paragraph (2) below, subject to the provisions of paragraphs (3), (4), and (5).

(2) Notwithstanding any contrary provisions of Appendix N of 10 CFR Part 430, Subpart B, York International, shall be permitted to test its D1NA, DAYA, D1NH, and DAYH lines of induced draft outdoor package units on the basis of the test procedure specified in 10 CFR Part 430, with modifications set forth below:

(i) Section 3.0 of Appendix N is deleted and replaced with the following paragraph:

3.0 Test Procedure. Testing and measurements shall be as specified in section 9 in ANSI/ASHRAE Standard 103-82 with the exception of sections 9.2.2, 9.3.1, and 9.3.2, and the inclusion of the following additional procedures:

(ii) Add a new paragraph 3.10 to Appendix N as follows:

3.10 Gas- and Oil-Fueled Central Furnaces. The following paragraph is in lieu of the requirement specified in section 9.3.1 of ANSI/ASHRAE Standard 103-82. After equilibrium conditions are achieved following the cool-down test and the required measurements performed, turn on the furnace and measure the flue gas temperature, using the thermocouple grid described above, at 0.5 and 2.5 minutes after the main burner(s) comes on. After the burner start-up, delay the blower start-up by 1.5 minutes (t-), unless: (1) The furnace employs a single motor to drive the power burner and the indoor air circulating blower, in which case the burner and blower shall be started together; or (2) the furnace is designed to operate using an unvarying delay time that is other than 1.5

minutes, in which case the fan control shall be permitted to start the blower; or (3) the delay time results in the activation of a temperature safety device which shuts off the burner, in which case the fan control shall be permitted to start the blower. In the latter case, if the fan control is adjustable, set it to start the blower at the highest temperature. If the fan control is permitted to start the blower, measure time delay, (t-), using a stopwatch. Record the measured temperatures. During the heat-up test for oil-fueled furnaces, maintain the draft in the flue pipe within  $\pm 0.01$  inch of water column of the manufacturer's recommended on-period draft.

(iii) With the exception of the modifications set forth above, York International shall comply in all respects with the test procedures specified in Appendix N of 10 CFR Part 430, Subpart B.

(3) The Waiver shall remain in effect from the date of issuance of this Order until DOE prescribes final test procedures appropriate to the D1NA, DAYA, D1NH, and DAYH lines of induced draft outdoor package units manufactured by York International.

(4) This Waiver is based upon the presumed validity of statements, allegations, and documentary materials submitted by the petitioner. This Waiver may be revoked or modified at any time upon a determination that the factual basis underlying the Petition is incorrect.

(5) Effective November 29, 1995, this Waiver supersedes the Interim Waiver granted York International on September 28, 1995. 60 FR 53358, October 13, 1995 (Case No. F-081).

Issued In Washington, DC, on November 29, 1995.

Christine A. Ervin,

*Assistant Secretary, Energy Efficiency and Renewable Energy.*

[FR Doc. 95-29718 Filed 12-6-95; 8:45 am]

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### Federal Energy Regulatory Commission

[Docket No. GT96-33-000]

#### Tennessee Gas Pipeline Company; Notice of Refund Report

December 1, 1995.

Take notice that on November 2, 1995, Tennessee Gas Pipeline Company (Tennessee) tendered for filing with the Federal Energy Regulatory Commission (Commission) a refund report pursuant to the Commission's February 22, 1995,

order issued in Docket No. RP95-124-000.

Tennessee states that it has refunded to its customers the Gas Research Institute's (GRI) refunds to Tennessee of the GRI's 1994 overcollections from Tennessee. Tennessee states that it is allocating the \$71,448.00 refund from GRI on a pro rata basis to firm transportation customers that received nondiscounted service during 1994, based on each such customer's share of GRI rate adjustment payments to Tennessee during 1994.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests should be filed on or before December 8, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-29794 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-87-000]

#### Florida Gas Transmission Company; Notice of Request Under Blanket Authorization

December 1, 1995.

Take notice that on November 28, 1995, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-87-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point meter station for the City of Tallahassee (Tallahassee) under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

FGT proposes to construct and operate a delivery point meter station in Leon County, Florida, near mile post 431.0 on FGT's 24-inch mainline, to

accommodate FGT's transportation and delivery of natural gas to Tallahassee on a self-implementing basis under FGT's blanket transportation certificate. The proposed delivery capacity at this meter station would be 60 MMBtu per hour and 1,000 MMBtu per day at a pressure of 60 psig. FGT states that Tallahassee would reimburse FGT for the total cost of the proposed construction which is estimated to be \$114,000.

FGT states that the operation of the proposed new meter station would not increase FGT's contractual gas deliveries to Tallahassee under the existing firm and interruptible gas transportation service agreements and would have no impact on FGT's peak day or annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 95-29795 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-51-000]**

**Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff**

December 1, 1995.

Take notice that on November 28, 1995, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A to the filing, to become effective January 1, 1996.

Panhandle states that the purpose of this filing, made in accordance with the provisions of Section 154.202 of the Commission's Regulations, is to implement Rate Schedule GPS for Gas Parking Service on Panhandle's system pursuant to Panhandle's blanket authority under Part 284 of the Commission's Regulations to supplement existing services provided

under Panhandle's Rate Schedules FT, EFT, SCT, IT, EIT, IOS, IOS, WS, PS, IWS, FS, GDS and TBS.

Panhandle states that it is proposing to make this service available to satisfy the requirements of shippers whose circumstances warrant the deferral for a brief time of the delivery of gas received and who desire to avoid imbalance penalties. At the present time Panhandle does not offer a Parking service.

Panhandle states that it has gained experience operating its system under Order No. 636 and believes there is a need in the marketplace for this Parking service. The proposed service under Rate Schedule GPS will facilitate the temporary needs of shippers serving markets on Panhandle's system and will assist in managing supply for producers, aggregators and pooling shippers.

Panhandle states that copies of this filing are being served on all customers subject to the tariff sheets and all interested state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.214 and 385.211 of the Commission's Rules and Regulations. Pursuant to Section 154.210 of the Commission's regulations, all such motions or protests must be filed not later than 12 days after the date of the filing noted above. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-29796 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-70-000]**

**Texas Eastern Transmission Corporation; Notice of Request Under Blanket Authorization**

December 1, 1995.

Take notice that on November 15, 1995, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-70-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's

Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate a delivery point to Sun Company, Inc. (Sun) in Philadelphia County, Pennsylvania, under Texas Eastern's blanket certificate issued in Docket No. CP82-535-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Texas Eastern proposes to construct and operate a delivery point to Sun in order to provide up to 50,000 dth/d of interruptible transportation service to Sun at a cost of \$835,390 to be reimbursed by Sun.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-29797 Filed 12-6-95; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP85-170-014]**

**Texas Eastern Transmission Corporation; Notice of Refund Proposal and Request To Terminate Proceedings**

December 1, 1995.

Take notice that on November 21, 1995, Texas Eastern Transmission Corporation (Texas Eastern) filed a report of an agreement and refund proposal with Columbia Gas Transmission Corporation (Columbia) to resolve the issues and disputes in RP85-170 and the related appeals pending before the United States Court of Appeals for the District of Columbia Circuit (*Panhandle Eastern v FERC* No. 94-1727). Under the agreement Texas Eastern will refund to Columbia a principal amount of \$11,948,555.73, \$1,440,000 in interest for the period prior to 10/1/94, and additional interest