

Jersey and Pennsylvania and on North Jersey.

Comment date: December 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas and Electric Company
[Docket No. ER96-323-000]

Take notice that on November 9, 1995, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Louis Dreyfus Electric Power Inc., under Rate GSS.

Comment date: December 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company
[Docket No. ER96-324-000]

Take notice that on November 9, 1995, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Rainbow Energy Marketing Corp. under Rate GSS.

Comment date: December 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company
[Docket No. ER96-325-000]

Take notice that on November 9, 1995, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Catex Vitol Electric under Rate GSS.

Comment date: December 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power & Light Company
[Docket No. ER96-326-000]

Take notice that on November 9, 1995, Florida Power & Light Company (FPL), filed the Contract for Purchase and Sales of Power and Energy Between FPL and the City of Gainesville.

Comment date: December 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-327-000]

Take notice that on November 9, 1995, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing an agreement to provide interruptible transmission service for Commonwealth Electric Company (CEC).

Con Edison states that a copy of this filing has been served by mail upon CEC.

Comment date: December 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Niagara Mohawk Power Corporation

[Docket No. ER96-328-000]

Take notice that on November 9, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Industrial Energy Applications (IEA) dated October 20, 1995 providing for certain transmission services to IEA.

Copies of this filing were served upon IEA and the New York State Public Service Commission.

Comment date: December 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Virginia Electric and Power Company

[Docket No. ER96-329-000]

Take notice that on November 9, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Tennessee Valley Authority and Virginia Power, dated November 1, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Tennessee Valley Authority under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, and the North Carolina Utilities Commission.

Comment date: December 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Virginia Electric and Power Company

[Docket No. ER96-330-000]

Take notice that on November 9, 1995, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between Duquesne Light Company and Virginia Power, dated November 1, 1995, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to Duquesne Light Company under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation Commission, the North Carolina Utilities Commission and the Pennsylvania Public Utility Commission.

Comment date: December 12, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Electric Energy, Inc

[Docket No. ES96-14-000]

Take notice that on November 21, 1995, Electric Energy, Inc. filed an application under § 204 of the Federal Power Act seeking authorization to issue up to \$70 million in short-term notes under the unsecured revolving credit agreements it has with The Boatmen's National Bank of St. Louis and the Mercantile Bank of St. Louis National Association, from time to time over the 24-month period immediately following the date of the Commission's approval of the application.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29639 Filed 12-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-331-000, et al.]

**New England Power Company, et al.;
Electric Rate and Corporate Regulation
Filings**

November 29, 1995.

Take notice that the following filings have been made with the Commission:

1. New England Power Company

[Docket No. ER96-331-000]

Take notice that on November 9, 1995, New England Power Company (NEP), tendered for filing Supplements to its Service Agreement with Hingham (Mass.) Light Plant under NEP's FERC Electric Tariff, Original Volume No. 3.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. PowerMark, L.L.C.

[Docket No. ER96-332-000]

Take notice that on November 9, 1995, PowerMark, L.L.C. tendered for filing an application asking for blanket authorizations and certain waivers of the Commission's regulations to enable it to act as a power marketer.

PowerMark, L.L.C. asks that these authorizations and waivers be made effective on January 7, 1996, or upon the date that the Commission issues an order in this docket, whichever first occurs.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Portland General Electric Company

[Docket No. ER96-333-000]

Take notice that on November 13, 1995, Portland General Electric Company (PGE), tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a copy of its proposed FERC Electric Tariff, Original Volume No. 5 (Point-to-Point Transmission Service Tariff) and FERC Electric Tariff, Original Volume No. 6, (Network Integration Transmission Service Tariff).

PGE requests an effective date of February 29, 1995 be assigned to the Tariffs.

Copies of this filing were served upon the list of entities appearing on the Certificate of Service attachment of the filing letter.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. The Montana Power Company

[Docket No. ER96-334-000]

Take notice that on November 13, 1995, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, open access transmission tariffs consisting of Montana's proposed: 1) FERC Electric Tariff, Original Volume No. 2 (Point-to-Point Transmission Service Tariff); 2) FERC Electric Tariff, Original Volume No. 3 (Network Integration Transmission Service Tariff); and 3)

FERC Electric Tariff, Original Volume No. 4 (Control Area Services Tariff).

Montana requests that the Commission accept the tariffs for filing, effective as of January 1, 1996.

A copy of the filing was served upon Basin Electric Power Cooperative; Billings Generation, Inc.; Bonneville Power Administration; Central Montana Electric Power Cooperative, Inc.; Idaho Power Company; Montana Consumer Counsel; Montana Department of Environmental Quality; Montana Public Service Commission; Northwest Regional Transmission Association; Western Area Power Administration; Western Montana Electric Generating & Transmission Cooperative, Inc.; and Western Regional Transmission Association.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Company

[Docket No. ER96-335-000]

Take notice that on November 13, 1995, Massachusetts Electric Company, tendered for filing rate changes to its FERC Electric Tariff, Original Volume No. 1 for borderline sales.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company

[Docket No. ER96-337-000]

Take notice that on November 13, 1995, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Catex Vitol Electric under Rate GSS.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company

[Docket No. ER96-338-000]

Take notice that on November 13, 1995, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric and Louis Dreyfus Electric Power Inc. under Rate GSS.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Southern Company Services, Inc.

[Docket No. ER96-339-000]

Take notice that on November 13, 1995, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Savannah Electric and Power Company (Southern

Companies), tendered for filing an Interchange Service Contract between Southern Companies and Koch Power Services, Inc. The Interchange Service Contract establishes the terms and conditions of power supply, including provisions relating to service conditions, control of system disturbances, metering and other matters related to the administration of the agreement.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company

[Docket No. ER96-340-000]

Take notice that on November 13, 1995, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Boston Edison Company

[Docket No. ER96-341-000]

Take notice that on November 13, 1995, pursuant to 18 CFR Part 35 of the Commission's Rules and Regulations, 18 CFR Part 35, Boston Edison Company (BECO) filed a Preliminary Support Agreement under which BECO will determine a scope of work necessary to develop an emergency backup supply for New England Power Company's service to the City of Quincy, Massachusetts.

BECO requests waiver of the Commission's sixty (60) day notice requirement and requests that the agreement be permitted to become effective December 1, 1995.

Comment date: December 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29640 Filed 12-5-95; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 1988 No. 1988-007]

Pacific Gas and Electric Co.; Notice of Availability of Draft Environmental Assessment

November 30, 1995.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 F.R. 47897), the Office of Hydropower Licensing has reviewed the application for a new license for the Haas-Kings River Hydroelectric Project, located near the towns of Centerville, Fresno, and Sanger in Fresno County, California and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has analyzed the potential environmental impacts of the existing project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference Branch, Room 2A, of the Commission's offices at 888 First Street, N.E., Washington, D.C. 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. Please affix "Haas-Kings River Hydroelectric Project No. 1988" to all comments. For further information, please contact Frankie Green at (202) 501-7704.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29632 Filed 12-5-95; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 11560-000, et al.]

Hydroelectric Applications [Energy 2001, Inc., et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. Type of Application: Preliminary Permit.

b. Project No.: 11560-000.

c. Date filed: October 16, 1995.

d. Applicant: Energy 2001, Inc.

e. Name of Project: Halsey Forebay Project.

f. Location: On Pacific Gas & Electric Company's (PG&E) existing Bear Canal, which diverts water from the Bear River, and Halsey Forebay, near the town of Auburn, in Placer County, California.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: David S. Fitzpatrick, President, Energy 2001, Inc., 1220 Skyline Blvd., Reno, Nevada 89509, (702) 825-2034.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Comment Date: January 18, 1996.

k. Description of Project: The proposed project would be located entirely within the project boundary of PG&E's existing Drum-Spaulling Project (FERC No. 2310), and would utilize PG&E's existing Bear Canal and Halsey Forebay. The project would develop the head difference between the canal and the forebay, and include: (1) an intake on the canal; (2) two 240-foot-long, 60-inch-diameter penstocks leading to a powerhouse; (3) the powerhouse containing one generating unit with an installed capacity of 750 kW; (4) a tailrace emptying water into the Halsey Forebay; (5) an 1,800-foot-long transmission line interconnecting with an existing PG&E transmission line across from the forebay (the transmission line route has not yet been determined); and (6) appurtenant facilities.

No new access roads will be required to conduct the studies.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

2a. Type of Application: Preliminary Permit.

b. Project No.: 11561-000.

c. Date filed: October 25, 1995.

d. Applicant: Alaska Village Electric Cooperative, Inc.

e. Name of Project: Old Harbor Project.

f. Location: Partially within the Kodiak National Wildlife Refuge (administered by the U.S Fish and Wildlife Service), on an unnamed tributary to Sitkalidak Strait, near the town of Old Harbor, on Kodiak Island, Alaska. Sections 12, 13, 18, 19, and 20 in R26W, T34S.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Charles Y. Walls, General Manager, Alaska Village Electric Cooperative, 4831 Eagle Street,

Anchorage, Alaska 99503-7497, (907) 561-1818.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Comment Date: January 18, 1996.

k. Description of Project: The proposed Old Harbor Project would consist of: (1) a four-foot-high concrete diversion structure with an intake on the unnamed tributary to Sitkalidak Strait; (2) a 3,293-foot-long, 16-inch-diameter HDPE pipeline; (3) an 10,259-foot-long, 16-inch-diameter steel penstock; (4) a powerhouse containing one generating unit with an installed capacity of 330 kW; (5) a 4,270-foot-long transmission line interconnecting with an existing transmission line in the city of Old Harbor; and (6) appurtenant facilities.

No new access roads will be required to conduct the studies.

1. This notice also consists of the following standard paragraphs: A5, A7, A9, A10, B, C, and D2.

3a. Type of Application: Preliminary Permit.

b. Project No.: 11562-000.

c. Date filed: October 25, 1995.

d. Applicant: Robert Craig.

e. Name of Project: Icy Gulch Project.

f. Location: On Sheep Fork and two unnamed tributaries of Carlson Creek (one which is referred to locally as Icy Gulch), about five miles east of Juneau, Alaska. The project is located partially within the Tongass National Forest, with the remainder lands being owned by the state of Alaska. Sections 22, 23, 27, 28, 32, and 33 in T41S, R68E. Section 5 in T42S, R68E.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. Applicant Contact: Robert Craig, P.O. Box 20422, Juneau, AK 99802, (907) 364-2818.

i. FERC Contact: Mr. Michael Strzelecki, (202) 219-2827.

j. Comment Date: January 18, 1996.

k. Description of Project: The applicant proposes to construct a 77-foot-high dam on Icy Gulch to enlarge an existing 25-acre lake owned by the National Forest Service to 95 acres. The project would also include: (1) A small diversion structure on the unnamed tributary of Carlson Creek diverting water through a 400-foot-long pipeline to the enlarged lake; (2) a 5,500-foot-long, 15-foot-diameter tunnel leading out of the lake; (3) an 11,000-foot-long, 36-inch-diameter buried steel penstock connecting the tunnel to a powerhouse; (4) the powerhouse, located at the mouth of Sheep Creek, containing two generating units with a total installed capacity of 9.0 MW; and (5) appurtenant facilities.

The lake on Icy Gulch and the unnamed tributary of Carlson Creek,