

with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: November 30, 1995, Washington, DC.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-29641 Filed 12-5-95; 8:45 am]

BILLING CODE 6717-01-P

### Notice of Application Tendered for Filing With the Commission

November 30, 1995.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

- a. Type of Application: Major License.
- b. Project No. 11301-001.
- c. Date filed: November 8, 1995.
- d. Applicant: Fall Line Hydro Company, Inc.
- e. Name of Project: Carters Reregulation Dam Project.
- f. Location: On the Coosawatte River, near the town of Calhoun, Murray County, Georgia.
- g. Filed Pursuant to: Federal Power Act 16 U.S.C. §§ 791(a)-825(r).
- h. Applicant Contact: Mr. Robert A. Davis III, Fall Line Hydro Company, Inc., P.O. Box 2143, Lawrenceville, GA 30246, (770) 995-0891.
- i. FERC Contact: Michael Dees (202) 219-2807.
- j. Comment Date: 60 days from the filing date in paragraph c.
- k. Description of Project: The project would utilize the U.S. Army Corps of Engineers' Carters Reregulation Dam and reservoir and would consist of the following features: (1) a proposed intake structure; (2) a proposed powerhouse housing a three hydropower units with a total capacity of 4,500 kW; (3) a proposed 12.48 kV transmission line one half mile long; and (4) appurtenant facilities.
- l. With this notice, we are initiating consultation with the Georgia State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 C.F.R. 800.4.

m. Pursuant to § 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

In addition to filing under the above paragraph, requests for additional studies may be submitted on a 3½-inch diskette formatted for MS-DOS based computers. In light of our ability to translate MS-DOS based materials, the text need only be submitted in the format and version that it was generated (i.e., MS Word, Wordperfect 5.1/5.2, ASCII, etc.). It is not necessary to reformat word processor generated text to ASCII. For Macintosh users, it would be helpful to save the documents in Macintosh word processor format and then write them to files on a diskette formatted for MS-DOS machines.

Lois D. Cashell,

*Secretary.*

[FR Doc. 95-29631 Filed 12-5-95; 8:45 am]

BILLING CODE 6717-01-M

### [Docket No. CP85-221-060, et al.]

#### Frontier Gas Storage Company, et al. Natural Gas Certificate Filings

November 28, 1995

Take notice that the following filings have been made with the Commission:

#### 1. Frontier Gas Storage Company

[Docket No. CP85-221-060]

Take notice that on November 21, 1995, Frontier Gas Storage Company (Frontier), c/o Reid & Priest, Market Square, 701 Pennsylvania Ave., N.W., Suite 800, Washington, D.C. 20004, in compliance with provisions of the Commission's February 13, 1985, Order in Docket No. CP82-487-000, *et al.*, submitted an executed Service Agreement under Rate Schedule LVS-1 providing for the possible sale of up to a daily quantity of 50,000 MMBtu, not to exceed 5 Bcf of Frontier's gas storage inventory on an "as metered" basis to Prairielands Energy Marketing, Inc., for term ending October 31, 1996.

Under Subpart (b) of Ordering Paragraph (F) of the Commission's February 13, 1985, Order, Frontier is "authorized to commence the sale of its inventory under such an executed service agreement fourteen days after filing the agreement with the Commission, and may continue making such sale unless the Commission issues an order either requiring Frontier to stop

selling and setting the matter for hearing or permitting the sale to continue and establishing other procedures for resolving the matter."

*Comment date:* 10 days after publication of this notice in the Federal Register, in accordance with the first paragraph of Standard Paragraph F at the end of this notice.

#### 2. National Fuel Gas Supply Corporation

[Docket No. CP96-42-000]

Take notice that on November 3, 1995, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York, 14203, filed in Docket No. CP96-42-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to partially abandon a storage service to Fitchburg Gas and Electric Company (Fitchburg) under Rate Schedule SS-1 and Yankee Gas Services Company (Yankee) under Rate Schedule SS-2, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, National requests authorization, effective April 1, 1996, to partially abandon service to Yankee by reducing its annual SS-2 contract entitlement from 1.5 Bcf to 820,200 Mcf and to partially abandon service to Fitchburg by reducing its annual SS-1 contract entitlement from \$300,000 Mcf to 60,000 Mcf.

*Comment date:* December 19, 1995, in accordance with Standard Paragraph F at the end of this notice.

#### 3. Seahawk Shoreline System

[Docket No. CP96-73-000]

Take notice that on November 17, 1995, Seahawk Shoreline System (Seahawk), having its principal offices at 200 Westlake Park Boulevard, Suite 1000, Houston, Texas 77079, filed a petition requesting that the Commission disclaim jurisdiction over certain of Seahawk's natural gas gathering facilities under Section 1(b) of the Natural Gas Act (NGA).

Seahawk states that the facilities which are the subject of the petition (formerly known as the Seagull Shoreline System) are located entirely within the State of Texas and its state waters, gathering both gas and associated liquids in a two-phase flow from production platforms in the Matagorda Island Area, offshore Texas. Seahawk further states that it is currently classified as an intrastate pipeline. Seahawk states that based on its current status as an intrastate pipeline, it performs transportation under Section 311(a)(2) of the Natural Gas Policy Act (NGPA).