

the Commission's regulations authorizing certain facility construction and operation, abandonments and certificate amendments. Further details on Pine Needle's proposal are contained in the application which is on file with the Commission and open to public inspection.

Pine Needle says that the LNG storage facilities will be constructed on an 828 acre site in northwest Guilford County, North Carolina approximately one mile northwest of Transcontinental Gas Pipe Line Corporation's (Transco) mainline. The LNG storage facilities will consist of: 2 double wall suspended deck storage tanks each capable of storing 2 Bcf of natural gas equivalent (48 million gallons of LNG); a pre-treatment and liquefaction system; boil-off recompression; an LNG truck loading and unloading station; a vaporization and send out system; a hazard detection/protection system; 1.05 miles of 10-inch diameter inlet pipeline for receipts from Transco's mainline; 1.05 miles of 24-inch diameter pipeline for deliveries to Transco's mainline; and a metering and regulating station in the plant yard with an inlet capacity of 29 MMcf/d and an outlet capacity of 400 MMcf/d.

The pre-treatment and liquefaction systems will liquefy at a net rate of 20 MMcf/d to storage. The vaporization and send-out system will be designed to vaporize and send out from 50 to 400 MMcf/d. The facilities will also include a firewater pond and dam with a capacity of 17,760,000 gallons for hydrostatic and test water and plant firewater. The hazard detection/protection system will also include hydrants, monitors, and deluge nozzles as well as fire, gas, smoke, and high temperature detectors that will be integrated into a plant-wide alarm system. The LNG plant will be accessed by a new 3,900-foot access road extending from the plant site to an existing improved road.

Pine Needle estimates that the total cost of the project will be \$107 million. Pine Needle proposes a 50/50 debt to equity capital structure and will seek non-recourse project financing. PNOC will oversee the construction of Pine Needle's facilities and will operate the facilities pursuant to the terms and conditions of an operating agreement between Pine Needle and PNOC. PNOC will also handle the day-to-day business affairs of Pine Needle.

Pine Needle proposes to place the LNG facility into service on or about May 1, 1995. Pine Needle says the proposed in-service date will allow customers to fill the LNG tanks with their inventory prior to the

commencement of the 1999-2000 winter heating season. Because of the approximately 28 months of construction, pre-commissioning, and cool-down time required, construction of the LNG facilities is scheduled to begin on February 1, 1997.

Pine Needle states that an open season was conducted from August 2 to August 31, 1995, during which it accepted requests for firm LNG storage service. As a result of the open season, Pine Needle executed precedent agreements with customers subscribing to 3.61 Bcf, or 90.25 percent, of the total storage capacity of 4 Bcf. Pine Needle states that it is in the process of marketing the remaining 0.39 Bcf of storage capacity. The precedent agreements provide that the firm peaking LNG storage service will be rendered for an initial term of 20 years, commencing as soon as the necessary approvals are secured and all of the facilities necessary to provide service have been constructed and are ready for liquefaction of gas.

Pine Needle states that it will receive for liquefaction on a firm basis the dekatherm (dth) equivalent of 0.5% of each customer's firm storage capacity quantity per day and will vaporize and redeliver on a firm basis the dth equivalent of 10% of each customer's storage capacity quantity per day. The terms and conditions governing such firm liquefaction, storage, vaporization, and redelivery are set forth in Pine Needle's Rate Schedule LNG-1, included in Exhibit P to the application. Rate Schedule LNG-1 also provides for LNG truck loading services. Truck loading services will also be provided on an interruptible basis under Rate Schedule LNG-2.

Pine Needle states that the initial rate for firm LNG storage service under Rate Schedule LNG-1, will be a monthly demand charge of \$4.85 per Mcf/d of vaporization quantity entitlement. In addition, Pine Needle proposes an initial excess vaporization charge for quantities in excess of the customer's daily vaporization quantity under Rate Schedule LNG-1 of \$5.63 per dth. Pine Needle's customers will also be charged the fuel retention factor and ACA surcharge as set forth in Pine Needle's tariff.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 13, 1995, file with the Federal Energy Regulatory Commission, Washington D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214)

and the Regulations under the Natural Gas Act (18 CFR 157.10). All Protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants party to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 3, 7, and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If motion for leave to intervene is timely filed or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Pine Needle to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29161 Filed 11-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-44-000]

### **Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff**

November 22, 1995.

Take notice that on November 15, 1995, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 listed in Appendix A of the filing. Transco proposes a December 15, 1995 effective date.

This filing revises the rates under Transco's Rate Schedules FT and ESS (Eminence Storage Service) to provide for the recovery of certain costs attributable to the Phase III expansion of Transco's Eminence Storage Field. According to Transco, the revisions to the Rate Schedule FT reservation charges will necessarily result in revisions to charges under Rate Schedules FT-R, FTN, FTN-R, and FT-G; similarly, the revisions to the Rate

Schedule ESS charges necessarily result in revisions to the Rate Schedule ESS-R charges. Moreover, the reservation rate surcharges applicable to certain incrementally priced services which have been assigned and converted from Section 7(c) to service under Part 284 have been reduced in order to offset the increase in the Rate Schedule FT reservation rate such that the total rates for such services remain unchanged.

Transco states that copies of the filing are being mailed to customers, state commissions, and other interested parties.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. Under Section 154.209, all such motions or protests should be filed on or before November 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
Secretary.

[FR Doc. 95-29162 Filed 11-28-95; 8:45 am]  
BILLING CODE 6717-01-M

## ENVIRONMENTAL PROTECTION AGENCY

[FRL-5335-6]

### Comprehensive Drinking Water Program Redirection Plan Availability of Draft Document and Request for Comment

This notice announces the availability of the draft document "Comprehensive Drinking Water Program Redirection Plan" and the Agency's request for public comment. The document will be available through the Safe Drinking Water Hotline and the Office of Water Resource Center on November 30, 1995. The purpose of this document is designed to report the results of extensive stakeholder involvement in redirecting the drinking water program. These actions are part of a Presidential initiative that is intended to "substantially improve the existing regulatory system to move the Nation toward a new and better environmental management system for the 21st

century." The redirection includes: (1) Establishing priorities and new schedules for setting safety standards based on health risks and sound science; (2) Supporting the Partnership for Safe Water, which represents a new level of cooperation between EPA, States and stakeholders to protect public health; and (3) Simplifying and streamlining monitoring requirements for chemical contaminants and allowing further tailoring of monitoring to local contaminant threats.

Oral public comments will be taken by the National Drinking Water Advisory Council at its conference call meeting on December 11, 1995. (Note: The Notice of this meeting and a subsequent meeting on this subject will be announced in this Federal Register. See notice for time and location.) Written comments will be accepted until January 17, 1996, and can be sent to Redirection Comment Clerk, Water Docket MC4101; Environmental Protection Agency; 401 M Street SW; Washington, DC 20460. Comments should be accompanied by any references cited. It is requested that an original and 3 copies of the written comments and enclosures be submitted. A copy of the comments and supporting documents cited in the report are available for review at EPA's Water Docket at the above address. For access to the Docket materials, call (202) 260-3027 between 9:00 a.m. and 3:30 p.m. for an appointment. All comments must be postmarked or delivered by hand by January 17, 1996. No facsimiles (faxes) will be accepted.

To obtain a copy of the document, call the Safe Drinking Water Hotline at 1-800-426-4791 or write the Office of Water Resource Center (RC4100), U.S. EPA, 401 M Street SW, Washington, DC 20460. A single copy of this document can be picked up at the Resource Center in Room G099B at the address above. The Center is open from 8:30 a.m. until 5 p.m., Monday through Friday.

Dated: November 22, 1995.  
Peter L. Cook,  
Acting Director, Office of Ground Water and Drinking Water.  
[FR Doc. 95-29033 Filed 11-28-95; 8:45 am]  
BILLING CODE 6560-50-M

[FRL-5337-3]

### Environmental Laboratory Advisory Board; Meeting Date

AGENCY: Environmental Protection Agency.

ACTION: Notice of open meeting.

**SUMMARY:** The Environmental Laboratory Advisory Board will convene its first meeting on December 4, 1995. (Due to the exceptional circumstance of the government shutdown, the usual 15 days advance notice is waived.) The meeting will be held in conjunction with the National Environmental Laboratory Accreditation Conference (NELAC) Interim Meeting at the Hyatt Regency Crystal City; 2799 Jefferson Davis Highway, Arlington, VA 22202. The meeting will start at 9:00 am and adjourn at 3:00 pm. The agenda will include a history and background discussion of national environmental accreditation within EPA, EPA's charge to the committee, perspectives of the participants, comments on the current standards, and establishment of subcommittees. The public is welcome to attend and time will be allotted for public comment. Written comments should be directed to Ms. Jeanne Mourrain, Designated Federal Official, USEPA, NERL (MD-77B), Research Triangle Park, NC 27711.

**FOR FURTHER INFORMATION CONTACT:** Ms. Mourrain, (919) 541-1120.

Dated: November 21, 1995.  
E. Ramona Trovato,  
Director, Office of Radon and Indoor Air.  
[FR Doc. 95-29243 Filed 11-27-95; 1:11 pm]  
BILLING CODE 6560-50-P

[FRL-5335-5]

### National Drinking Water Advisory Council; Notice of Open Meetings

Under Section 10(a)(2) of Public Law 92-423, "The Federal Advisory Committee Act," notice is hereby given that two meetings of the National Drinking Water Advisory Council established under the Safe Drinking Water Act, as amended (42 U.S.C. S300f *et seq.*), will be held on December 11, 1995, from 2:00 p.m. until 4:00 p.m. in Room #1209 East Tower and on December 12, 1995, from 11:30 p.m. until 1:30 p.m. in Room #1032 East Tower, U.S. Environmental Protection Agency (EPA) Headquarters, 401 M Street, SW, Washington, D.C. Council members will be participating by Conference Call. The meeting is open to the public, but due to past experience, seating will be limited. Due to the government-wide shutdown, the 15-day prior to meeting notice requirement was not possible.

The purpose of these meetings is two fold. At the December 11, 1995, meeting the Advisory Council will hear public comments on EPA's draft Redirection Report and will also use this opportunity to obtain any clarification