

of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective January 1, 1996:

Fifth Revised Sheet No. 10
Fourteenth Revised Sheet No. 11
First Revised Sheet No. 336
First Revised Sheet No. 337

CIG states that the filing is being made pursuant to Commission Opinion No. 402, issued October 13, 1995, in Docket No. RP95-374-000, reflecting the revised Gas Research Institute (GRI) rates effective as of January 1, 1996.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.214 and 385.211). All such petitions or protests should be filed on or before November 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-28781 Filed 11-24-95; 8:45 am]
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[Docket Nos. EL87-51-007 and ER88-477-007]

Gulf States Utilities Company; Notice of Filing

November 20, 1995.

Take notice that on November 1, 1995, Gulf States Utilities Company tendered for filing its compliance filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 5, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make

protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

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[Docket No. ER94-1101-001]

Kansas City Power & Light Company; Notice of Filing

November 20, 1995.

Take notice that on November 13, 1995, Kansas City Power & Light Company tendered for filing its refund report in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before December 5, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 95-28783 Filed 11-24-95; 8:45 am]
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[Docket No. RP96-41-000]

Kern River Gas Transmission Company; Notice of Proposed Changes in FERN Gas Tariff

November 20, 1995.

Take notice that on November 13, 1995, Kern River Gas Transmission Company (Kern River) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets:

First Revised Sheet No. 11
Original Sheet No. 11A
First Revised Sheet No. 13
First Revised Sheet No. 51
First Revised Sheet No. 53
First Revised Sheet No. 88
Second Revised Sheet No. 93
First Revised Sheet No. 118
Second Revised Sheet No. 121

Second Revised Sheet No. 122
First Revised Sheet No. 123
First Revised Sheet No. 420
First Revised Sheet No. 433
First Revised Sheet No. 434
First Revised Sheet No. 435
First Revised Sheet No. 436
First Revised Sheet No. 437
Original Sheet No. 438-439
First Revised Sheet No. 877
First Revised Sheet No. 878

Kern River proposes an effective date of January 1, 1996, but requests suspension of the filing's effective date until March 1, 1996.

Kern River states that the revised tariff sheets make certain minor changes to Kern River's tariff to reflect Kern River's implementation of an interactive transportation services computer system, known as the "Real-Time Automated Pipeline Integrated Data System," or "RAPIDS II." Kern River is also revising the capacity release provisions of its tariff to reduce the notice period required for a Releasing Shipper to recall capacity from a defaulting Replacement Shipper.

Kern River states that copies of the filing were served upon Kern River's jurisdictional customers and all affected state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before November 27, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 95-28784 Filed 11-24-95; 8:45 am]
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[Docket No. CP96-72-000]

Lee 8 Storage Partnership, Notice of Application

November 20, 1995.

Take notice that on November 15, 1995, Lee 8 Storage Partnership (Lee 8), P.O. Box 729, Monroe, Michigan 48161, filed in Docket No. CP96-72-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) requesting a

blanket certificate of public convenience and necessity authorizing Lee 8 to transport natural gas under Section 284.224 of the Commission's Regulations, as may be amended from time to time, all as more fully set forth in the application on file with the Commission and open to public inspection.

It is stated that Lee 8 is a partnership of Howard Energy Co., Inc. (Howard), MG Ventures Storage, Inc. (MG Ventures) and Panhandle Storage Company (Panhandle Storage). It is further stated that Howard is an independent energy production and marketing company, located in Michigan; MG Ventures is a wholly-owned subsidiary of UtiliCorp United Inc., an electric and gas utility and energy marketing company, also located in Michigan; and that Panhandle Storage is an affiliate of Panhandle Eastern Pipe Line Company, an interstate natural gas pipeline.

It is asserted that Lee 8 owns and operates a natural gas storage facility located in Lee Township, Calhoun County, Michigan. It is explained that the facilities consist of a gas storage reservoir, gas processing and metering equipment, 2 1,200 horsepower compressors and 12.5 miles of pipeline connecting Lee 8's facilities to Panhandle Eastern's interstate pipeline. It is further asserted that Lee 8 will connect its facilities to the system of Michigan Gas Utilities (MGU), a local distribution company affiliated with MG Ventures.

Lee 8 asserts that it is a Hinshaw pipeline within the meaning of the NGA and qualified for an exemption from Commission regulation under Section 1(c) of the NGA. It is explained that Lee 8 is engaged in interstate commerce for the purpose of providing flexible and competitive storage services for consumers in Michigan. It is further explained that all of Lee 8's facilities are located within the state of Michigan and that Lee 8 receives all of its gas within or at the boundaries of the state of Michigan, and the gas is consumed within the state of Michigan. It is asserted that Lee 8 is subject to regulation by the Michigan Public Service Commission (MPSC), with gas transactions regulated as to rates, terms and conditions of service.

Lee 8 states that it will use its rates and tariffs on file with the MPSC for the services rendered under the blanket certificate requested in the subject application. Lee 8 further states that it will comply with all applicable conditions contained in paragraph (e) of § 284.224 of the Commission's Regulations.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 27, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rule.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Lee 8 to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28785 Filed 11-24-95;8:45am]

BILLING CODE 6717-01-M

[Docket No. CP96-65-000]

Natural Gas Pipeline Company of America; Notice of Application

November 20, 1995.

Take notice that on November 13, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois, 60148, filed in Docket No. CP96-65-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act, as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder,

for permission to abandon a firm natural gas transportation service for Texas Gas Transmission Corporation (Texas Gas), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Natural states that it proposes to abandon a firm transportation service authorized in Docket No. CP85-308-000 and performed under Natural's Rate Schedule X-140. Natural further states that under the arrangement, Texas Gas made available up to 60,000 MMBtu of natural gas per day to Natural on a firm basis (plus interruptible overrun volumes) in High Island Block A-489, offshore, Texas which Texas Gas purchased in High Island Block A-462, offshore, Texas.¹ Natural indicates it would redeliver such gas in High Island Block A-498,² offshore, Texas to High Island Offshore System for further transportation.

Natural states that by a letter agreement dated September 1, 1995, Natural and Texas Gas agreed to terminate the agreement and Natural's Rate Schedule X-140 effective January 1, 1996.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 5, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C., 20426, a petition to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a petition to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the

¹ Texas Gas owns an offshore line running from High Island Block A-462 to High Island Block A-489, both offshore Texas.

² Natural would redeliver such gas by utilizing its capacity in a jointly-owned line which Natural owns with Koch Gateway Pipeline Company, ANR Pipeline Company and Transcontinental Gas Pipe Line Corporation constructed in Docket No. CP79-327.