

with information that may be useful in preparing the EA.

To help focus comments on the environmental issues, a scoping document outlining subject areas to be addressed in the EA will soon be mailed to those on the mailing list for the project. Those not on the mailing list may request a copy of the scoping document from the environmental coordinator, whose number is listed below.

Those with comments or information pertaining to this project should file it with the Commission at the following address: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426

The comments and information are due to the Commission within 60 days from the issuance date of the scoping document. All filings should clearly show the following on the first page: Upper Monroe Hydroelectric Project, FERC No. 1517-008.

Intervenors are reminded of the Commission's Rules of Practice and Procedure which require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Any questions regarding this notice may be directed to Michael Strzelecki, environmental coordinator, at (202) 219-2827.

Lois D. Cahsell,
Secretary.

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[Docket No. RM95-3-000 and Docket No. RM95-4-000]

Notice of Change in Date of Informal Technical Conference

November 20, 1995.

In the matter of Filing and Reporting Requirements for Interstate Natural Gas Companies Rate Schedules and Tariffs; and Revisions to Uniform System of Accounts Forms, Statements, and Reporting Requirements for Natural Gas Companies.

Take notice that the date for the technical conference to be convened pursuant to the orders issued in Docket Nos. RM95-3-000 and RM95-4-000 has

been changed to *Friday, December 5, 1995*.¹

The date has been moved to assure the largest possible attendance. Many participants from the industry, as well as Commission staff, had scheduling conflicts on the previous date.

The conference will begin at 9:00 a.m., on Friday, December 1, 1995, in a Hearing Room of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. All interested persons are invited to attend.

Lois D. Cashell,
Secretary.

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[Docket No. CP96-50-000, et al.]

NorAm Gas Transmission Company et al.; Natural Gas Certificate Filings

November 15, 1995.

Take notice that the following filings have been made with the Commission:

1. NorAm Gas Transmission Company

[Docket No. CP96-50-000]

Take notice that on November 6, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed a request with the Commission in Docket No. CP96-50-000 pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for permission to abandon five inactive taps, authorized in blanket certificates issued in Docket Nos. CP82-384-000 and CP82-384-001, all as more fully set forth in the request on file with the Commission and open to public inspection.

NGT proposes to abandon five inactive 1-inch domestic taps on their Line R in Caddo Parish, Louisiana. NGT installed these taps in the early 1950's to deliver gas to customers served by Arkla, a division of NorAm Energy Corporation (Arkla). Arkla notified NGT in writing that these taps are no longer active and is in agreement to their abandonment. NGT states that the cost of the facilities proposed to be abandoned would be \$5,009.00. NGT further states that the taps would be removed and capped.

¹Filing and Reporting Requirements for Interstate Natural Gas Companies Rate Schedules and Tariffs, Order No. 582, 60 FR 52960 (October 11, 1995), 72 FERC ¶ 61,300 (1995); and, Revisions to Uniform System of Accounts Forms, Statements, and Reporting Requirements for Natural Gas Companies, Order No. 581, 60 FR 53019 (October 11, 1995), 72 FERC ¶ 61,601 (1995). The notice setting this conference for November 30, 1995, was issued November 6, 1995 (60 FR 56997, November 13, 1995).

Comment date: January 2, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Williston Basin Interstate Pipeline Company

[Docket No. CP96-51-000]

Take notice that on November 7, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP96-51-000 a request pursuant to Sections 157.205 and 157.211 of the Commissions' Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to continue the present operation of a previously installed tap in Ramsey County, North Dakota under Williston Basin's blanket certificate issued in Docket No. CP83-1-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to commence receipt of natural gas through the subject tap pursuant to a request by Montana-Dakota Utilities Company for up to 250 Mcf per day for the Noodles By Leonardo plant near Devils Lake, North Dakota. Williston Basin states that it would provide for the deliveries under its Rate Schedules FT-1 and/or IT-1. Williston Basin further states that the continued operation of the subject tap would have no significant effect on its peak day or annual requirements and that the volumes proposed to be delivered would be within the contractual entitlements of the customer.

Comment date: January 2, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Natural Gas Pipeline Company of America

[Docket No. CP96-54-000]

Take notice that on November 8, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP96-54-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon Natural's interruptible transportation service for Enron Industrial Natural Gas Company (Enron Industrial) performed under Natural's Rate Schedule X-139, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Natural states that pursuant to a gas transportation agreement between Natural and Enron Industrial, formerly