

with information that may be useful in preparing the EA.

To help focus comments on the environmental issues, a scoping document outlining subject areas to be addressed in the EA will soon be mailed to those on the mailing list for the project. Those not on the mailing list may request a copy of the scoping document from the environmental coordinator, whose number is listed below.

Those with comments or information pertaining to this project should file it with the Commission at the following address: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426

The comments and information are due to the Commission within 60 days from the issuance date of the scoping document. All filings should clearly show the following on the first page: Upper Monroe Hydroelectric Project, FERC No. 1517-008.

Intervenors are reminded of the Commission's Rules of Practice and Procedure which require all intervenors filing documents with the Commission to serve a copy of that document on each person whose name appears on the official service list for the project. Further, if an intervenor files comments or documents with the Commission relating to the merits of an issue that may affect the responsibilities of a particular resource agency, they must also serve a copy of the document on that resource agency.

Any questions regarding this notice may be directed to Michael Strzelecki, environmental coordinator, at (202) 219-2827.

Lois D. Cahsell,
Secretary.

[FR Doc. 95-28779 Filed 11-24-95; 8:45 am]
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[Docket No. RM95-3-000 and Docket No. RM95-4-000]

Notice of Change in Date of Informal Technical Conference

November 20, 1995.

In the matter of Filing and Reporting Requirements for Interstate Natural Gas Companies Rate Schedules and Tariffs; and Revisions to Uniform System of Accounts Forms, Statements, and Reporting Requirements for Natural Gas Companies.

Take notice that the date for the technical conference to be convened pursuant to the orders issued in Docket Nos. RM95-3-000 and RM95-4-000 has

been changed to *Friday, December 5, 1995*.¹

The date has been moved to assure the largest possible attendance. Many participants from the industry, as well as Commission staff, had scheduling conflicts on the previous date.

The conference will begin at 9:00 a.m., on Friday, December 1, 1995, in a Hearing Room of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. All interested persons are invited to attend.

Lois D. Cashell,
Secretary.

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[Docket No. CP96-50-000, et al.]

NorAm Gas Transmission Company et al.; Natural Gas Certificate Filings

November 15, 1995.

Take notice that the following filings have been made with the Commission:

1. NorAm Gas Transmission Company

[Docket No. CP96-50-000]

Take notice that on November 6, 1995, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed a request with the Commission in Docket No. CP96-50-000 pursuant to Sections 157.205 and 157.216(b) of the Commission's Regulations under the Natural Gas Act (NGA) for permission to abandon five inactive taps, authorized in blanket certificates issued in Docket Nos. CP82-384-000 and CP82-384-001, all as more fully set forth in the request on file with the Commission and open to public inspection.

NGT proposes to abandon five inactive 1-inch domestic taps on their Line R in Caddo Parish, Louisiana. NGT installed these taps in the early 1950's to deliver gas to customers served by Arkla, a division of NorAm Energy Corporation (Arkla). Arkla notified NGT in writing that these taps are no longer active and is in agreement to their abandonment. NGT states that the cost of the facilities proposed to be abandoned would be \$5,009.00. NGT further states that the taps would be removed and capped.

¹Filing and Reporting Requirements for Interstate Natural Gas Companies Rate Schedules and Tariffs, Order No. 582, 60 FR 52960 (October 11, 1995), 72 FERC ¶ 61,300 (1995); and, Revisions to Uniform System of Accounts Forms, Statements, and Reporting Requirements for Natural Gas Companies, Order No. 581, 60 FR 53019 (October 11, 1995), 72 FERC ¶ 61,601 (1995). The notice setting this conference for November 30, 1995, was issued November 6, 1995 (60 FR 56997, November 13, 1995).

Comment date: January 2, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Williston Basin Interstate Pipeline Company

[Docket No. CP96-51-000]

Take notice that on November 7, 1995, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP96-51-000 a request pursuant to Sections 157.205 and 157.211 of the Commissions' Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to continue the present operation of a previously installed tap in Ramsey County, North Dakota under Williston Basin's blanket certificate issued in Docket No. CP83-1-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to commence receipt of natural gas through the subject tap pursuant to a request by Montana-Dakota Utilities Company for up to 250 Mcf per day for the Noodles By Leonardo plant near Devils Lake, North Dakota. Williston Basin states that it would provide for the deliveries under its Rate Schedules FT-1 and/or IT-1. Williston Basin further states that the continued operation of the subject tap would have no significant effect on its peak day or annual requirements and that the volumes proposed to be delivered would be within the contractual entitlements of the customer.

Comment date: January 2, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Natural Gas Pipeline Company of America

[Docket No. CP96-54-000]

Take notice that on November 8, 1995, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed in Docket No. CP96-54-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon Natural's interruptible transportation service for Enron Industrial Natural Gas Company (Enron Industrial) performed under Natural's Rate Schedule X-139, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Natural states that pursuant to a gas transportation agreement between Natural and Enron Industrial, formerly

Industrial Natural Gas Company and HNG Industrial Natural Gas Company, it had received for the account of Enron Industrial up to 150,000 MMBtu of natural gas per day on an interruptible basis from Transok, Inc. in Bryan County, Oklahoma and redelivered such gas to Houston Pipe Line Company in Lamar County, Texas.

Natural states further that the gas transportation agreement expired by its own terms on June 1, 1995 and that by a letter agreement dated September 13, 1995, Natural and Enron Industrial agreed to terminate the gas transportation agreement effective June 1, 1995. Natural, it is said is therefore requesting authorization to abandon the transportation service.

Comment date: December 6, 1995, in accordance with Standard Paragraph F at the end of this notice.

4. Columbia Gas Transmission Corporation

[Docket No. CP96-61-000]

Take notice that on November 13, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-61-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate the facilities necessary to establish thirteen additional points of delivery to

existing customers for firm transportation service under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate the necessary facilities to establish thirteen new points of delivery for firm transportation services under Part 284 of the Commission's regulations. Columbia would provide the services pursuant its blanket certificate issued in Docket No. CP86-240-000 under existing authorized Rate Schedules and within certificated entitlements, as follows:

Customer	No. of end users		Estimated design day quantity	Estimated annual quantity
	Residential	Commercial		
			(Dth/d)	(Dth)
Columbia Gas of Kentucky, Inc	1	1.5	150
Columbia Gas of Ohio, Inc	2	3	300
Moutaineer Gas Company, West Virginia	9	1	19.5	1,950

Columbia states that the quantities proposed to be provided through the new delivery points would be within Columbia's authorized level of services. Columbia estimates that the cost to install the new taps would be approximately \$150 per tap and would be treated as an Operation and Maintenance Expense. Columbia further states that for each of the thirteen delivery points the customer would install a meter within Columbia's existing right-of-way to provide service to the end user.

Comment date: January 2, 1996, in accordance with Standard Paragraph G at the end of this notice.

5. Koch Gateway Pipeline Company

[Docket No. CP96-63-000]

Take notice that on November 13, 1995, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP96-63-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to operate as a jurisdictional facility, a two-inch delivery tap placed in service under Section 311(a) of the Natural Gas Policy Act (NGPA) and Section 284.3(c), under Koch Gateway's blanket certificate issued in Docket No. CP82-430-000

pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch Gateway states that the facilities are located in Washington Parish, Louisiana on Koch Gateway's four-inch Franklinton line designated as Index 301-04-02 and were constructed to provide service to TEC Minerals on behalf of Entex, Inc. (Entex), a local distribution company. Koch Gateway states that certification of these facilities will provide Entex with the additional flexibility of being able to use these facilities as a delivery point on Entex's blanket transportation agreements with Koch Gateway. Koch Gateway states that Entex reimbursed Koch Gateway for the total cost of the tap, estimated to be approximately \$8,254.

Koch Gateway states that it currently provides interruptible Section 311 transportation service to Entex as reported in FERC Docket No. ST89-2309. Koch Gateway states that once these facilities are certificated, Koch Gateway will also provide transportation services pursuant to Koch Gateway's blanket transportation certificate (FERC Docket No. CP88-6-000). Koch Gateway states that Entex proposes to add this delivery point to its existing firm transportation agreement with Koch Gateway which was filed

with the Commission as Docket No. ST95-1843 and provides for an estimated maximum daily quantity of 105,000 MMBtu. Koch Gateway states that Entex estimates that its peak day requirement at this point will be 1,500 MMBtu, and states that the volume delivered to this point under the firm agreement will be within the certificated entitlement of that existing service.

Koch Gateway further states that it will operate the facilities in compliance with 18 CFR, Part 157, Subpart F, and that it has sufficient capacity to render the proposed service without detriment or disadvantage to its other existing customers.

Comment date: January 2, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the

appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-28635 Filed 11-24-95; 8:45 am]

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FEDERAL COMMUNICATIONS COMMISSION

[Report No. AUC-95-06]

Qualified Bidders and Bidding Instructions for November 13, 1995 MDS Auction

AGENCY: Federal Communications Commission.

ACTION: Public notice.

SUMMARY: This Public Notice, released November 7, 1995, announced the qualified bidders for the upcoming MDS auction scheduled to begin November 13, 1995, and provided additional bidding instructions. The Public Notice also included a list of the unqualified bidders. This Public Notice is directed toward the Commission's goal of efficiently distributing the unused MDS spectrum through competitive bidding, and is designed to assist prospective bidders in preparing for the upcoming MDS auction.

FOR FURTHER INFORMATION CONTACT: Stacey Reuben-Mesa at (202) 418-0654, John Spencer at (202) 418-0660 or Sharon Bertlesen at (202) 416-0892.

The complete text of the Public Notice dated November 7, 1995 follows. Copies of this item are available for public inspection in Room 207, 2033 M Street, N.W., Washington, D.C. and may also be obtained from the FCC copy contractor, ITS, Inc. at (202) 418-0620, and the FCC auction contractor, Tradewinds International, Inc. at (202) 637-FCC1 (637-3221).

Report No. AUC-95-06, Auction No. 6 November 7, 1995.

This Public Notice identifies applicants who have been found qualified to bid in the auction for 493 authorizations in the single channel and Multichannel Multipoint Distribution Service (collectively MDS), scheduled to begin November 13, 1995. This Notice also provides bidding instructions and other important information regarding the auction.

Qualified Bidders

Each entity listed on Attachment A has filed a timely short-form application to participate in the auction (FCC Form 175-M) that has been accepted for filing, and has timely submitted an amount sufficient to qualify it to bid on at least one authorization for which it has applied. (A small number of applicants did not submit their payments by cashier's check or wire transfer; for this auction only we are treating these as qualified bidders conditioned on the immediate

collection of funds.) Each entity listed on Attachment B has been found not qualified to bid in this auction.

In order to participate effectively in the auction, qualified bidders should refamiliarize themselves with the auction rules and other information contained in the MDS Bidder Information Package, particularly pages 35-47 and 60-62. The following information provides additional guidance.

Registration

Qualified bidders have been automatically registered for the auction. For security reason, the Commission will confirm registration by two separate mailings of registration materials, both sent to the contact person at the address identified in the applicant's FCC Form 175-M. The two mailings will include the bidder's identification number, login code, login password and the telephone number for telephonic bidding. By Thursday, November 9, 1995, each bidder should be in possession of the following information:

- FCC account number (self-assigned on the FCC Form 175-M, and listed on Attachment A).
- Bidder identification number (supplied by FCC mailing).
- Login code (supplied by FCC mailing).
- Login password (supplied by FCC mailing).
- Telephone numbers for bidding (supplied by FCC mailing).

Any applicant listed as a qualified bidder in Attachment A to this Public Notice, who has not received both registration mailings by Thursday, November 9, 1995, should contact the FCC's auction contractor, Tradewinds International, Inc., at (202) 637-3221. It is each applicant's responsibility to ensure that all registration information has been received.

Lost login codes, login passwords and bidder identification numbers can be replaced only at the FCC Auction Headquarters, located at 2 Massachusetts Avenue NE., Washington, D.C. 20002. If a replacement is necessary, either an authorized representative or the certifying official (as designated on the applicant's FCC Form 175-M) must appear in person with two forms of identification, one of which must be a photo identification.

Electronic Bidding

Each qualified bidder that wishes to bid electronically must purchase electronic bidding software. Bidders may duplicate the software for backup or for use by authorized representatives