

applied for use of excess energy, unauthorized overruns, and water pump energy.

Capacity: Shall be equal to the Rate Year Capacity Dollar divided by 1,951,000 kilowatts, to be applied for use of unauthorized overruns.

Calculated Energy Rate: Within 90 days after the end of each Rate Year, a Calculated Energy Rate shall be calculated. If the Energy Deemed Delivered is greater than 4,501.001 megawatthours, then the Calculated Energy Rate shall be applied the each Contractor's Energy Deemed Delivered. A credit or debit shall be established based on the difference between the Contractor's Energy Dollar and the Contractor's Actual Energy Charge, to be applied the following month calculated or as soon as possible thereafter.

Lower Basin Development Fund Contribution Charge: The Contribution Charge is 4.5 mills/kWh for each kWh measured or scheduled to an Arizona purchaser and 2.5 mills/kWh for each kWh measured or scheduled to a California or Nevada purchaser, except for purchased power.

Billing for Unauthorized Overruns: For each billing period in which there is a contract violation involving an unauthorized overrun of the contractual power obligations, such overruns shall be billed at 10 times the Forecast Energy Rate and Forecast Capacity Rate. The Contribution Charge shall be applied also to each kWh of overrun.

Adjustments: None.

[FR Doc. 95-28534 Filed 11-21-95; 8:45 am]

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Notice of an Extension

AGENCY: Western Area Power Administration, DOE.

SUMMARY: The Western Area Power Administration (Western) is announcing an extension of the consultation and comment period for the proposed rate adjustment for the Pacific Northwest-Pacific Southwest Intertie Project (AC Intertie). The date for the consultation and comment period was originally announced in the Federal Register on July 31, 1995, at 60 FR 38995-38996.

This action is taken in response to public comments requesting additional time to review and comment on requested changes to the Power Repayment Studies.

PROCEDURES: Concurrently with publication of this notice, a letter announcing the comment period extension will be distributed to the AC Intertie customers and other interested parties.

Customers and interested parties are invited to comment on the proposed rates and the methodology used to develop the rates. Comments already submitted will be given full consideration in this extended comment period and do not need to be resubmitted.

Following the close of the consultation and comment period, Western will prepare additional PRSs which will include any changes due to consideration of public comments. Western will recommend the results of those studies as the final proposed rates to the Deputy Secretary to be placed in effect on an interim basis prior to submission to the Federal Energy Regulatory Commission (FERC) for approval on a final basis.

EFFECTIVE DATE: The consultation and comment period will be extended through close of business November 27, 1995. Written comments should be received by the end of the consultation and comment period to be assured consideration. Comments may be sent to: Mr. Tyler Carlson, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, PO Box 6457, Phoenix, AZ 85005-6457, (602) 352-2523.

SUPPLEMENTARY INFORMATION: Transmission rates for the AC Intertie are established pursuant to the Department of Energy Organization Act (42 U.S.C. 7152(a)) through which the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902 (43 U.S.C. 371 *et seq.*) as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other acts specifically applicable to the project system involved were transferred to and vested in the Secretary of Energy.

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated: (1) The authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR Part 903) became effective on September 18, 1985 (50 FR 37835).

AVAILABILITY OF INFORMATION: All brochures, studies, comments, letters, memorandums, and other documents made or kept by Western for the purpose of developing the proposed rates for transmission service are and will be available for inspection and copying at the Desert Southwest Customer Service Regional Office, located at 615 South 43rd Avenue, Phoenix, Arizona 85005.

Issued at Golden, Colorado, November 9, 1995.

J.M. Shafer,

Administrator.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5334-4]

Risk Assessment and Risk Management Commission; Revision of Earlier Notice of Public Meetings—1995; Cancellation of December 14 Meeting

Pursuant to the Federal Advisory Committee Act, Pub. L. 92-463, notice is hereby given that the Risk Assessment and Risk Management Commission, established as an Advisory Committee under section 303 of the Clean Air Act Amendments of 1990, will not meet on December 14 at the Breakers Hotel in Florida. Unexpected budget problems prevent the Commission from meeting during the month of December.

This amends an earlier notice in the Federal Register.

Dated: November 9, 1995.

Gail Charnley,

Executive Director, Commission on Risk Assessment and Risk Management.

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BILLING CODE 6560-50-M

[FRL-5334-5]

Gray PCB Site: Proposed Settlement

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Proposed Settlement.

SUMMARY: Under section 122(g) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA), as amended 42 U.S.C. 9601 *et seq.*, the Environmental Protection Agency (EPA) has agreed to settle claims for response costs at the Gray PCB Site, Hopkinsville, Christian County, Kentucky, with the city of Providence, Kentucky. EPA will