

4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, October 31, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-28503 Filed 11-21-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-88-NG]

Vermont Gas Systems, Inc.; Order Granting Blanket Authorization To Import and Export Natural Gas From and to Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Vermont Gas Systems, Inc.

authorization to import up to 20 Bcf of natural gas and export up to 20 Bcf of natural gas from and to Canada over a two-year term beginning the date of first import or export delivery after December 22, 1995.

This order is available for inspection and copying in the Office of Fuels Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, November 2, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy.

[FR Doc. 95-28497 Filed 11-21-95; 8:45 am]

BILLING CODE 6450-01-P

[FE Docket No. 95-80-NG]

Williams Energy Systems Company; Order Granting Blanket Authorization To Import and Export Natural Gas From and to Canada

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of order.

SUMMARY: The Office of Fossil Energy of the Department of Energy gives notice that it has issued an order granting Williams Energy Systems Company authorization to import up to 730 Bcf of natural gas from Canada and export up to 730 Bcf of natural gas to Canada over a two-year term beginning on the date of the first delivery.

This order is available for inspection and copying in the Office of Fuels

Programs Docket Room, 3F-056, Forrestal Building, 1000 Independence Avenue, S.W., Washington, D.C. 20585, (202) 586-9478. The docket room is open between the hours of 8:00 a.m. and 4:30 p.m., Monday through Friday, except Federal holidays.

Issued in Washington, DC, October 31, 1995.

Clifford P. Tomaszewski,

Director, Office of Natural Gas, Office of Fuels Programs, Office of Fossil Energy

[FR Doc. 95-28504 Filed 11-21-95; 8:45 am]

BILLING CODE 6450-01-P

Western Area Power Administration

Boulder Canyon Project—Notice of Rate Order

AGENCY: Western Area Power Administration, DOE.

ACTION: Notice of rate order.

SUMMARY: This notice announces the confirmation and approval by the Deputy Secretary of the Department of Energy (DOE) of Rate Order No. WAPA-70 and Rate Schedule BCP-F5 placing into effect the rate methodology for determining the Annual Revenue Requirement, Base Charge, Forecast Capacity Rate and Forecast Energy Rate, and Calculated Energy Rate for the Boulder Canyon Project (BCP) of the Western Area Power Administration (Western) on an interim basis. The rate methodology and the charges/rates will remain in effect on an interim basis until the Federal Energy Regulatory Commission (FERC) confirms, approves, and places them into effect on a final basis or until superseded.

DATES: Rate Schedule BCP-F5 will be placed into effect on an interim basis on the first day of the first full billing period beginning on or after November 1, 1995, and will be in effect until FERC confirms, approves, and places the rate schedule in effect on a final basis for a 5-year period, or until superseded.

FOR FURTHER INFORMATION CONTACT:

Mr. J. Tyler Carlson, Area Manager, Phoenix Area Office, Western Area Power Administration, P.O. Box 6457, Phoenix, AZ 85005-6457 and (602) 352-2453 and

Mr. Joel K. Bladow, Assistant Administrator for Washington Liaison, Western Area Power Administration, Room 8G-027, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585-0001, (202) 586-5581.

SUPPLEMENTARY INFORMATION: The proposed rate methodology is the result

of Western, the Bureau of Reclamation (Reclamation), and the BCP Contractors¹ successfully concluding negotiations on the BCP Implementation Agreement which became effective February 17, 1995. The BCP Implementation Agreement resolved eleven issues (1) Replacements; (2) Visitor Facilities; (3) Amendment to Regulations; (4) Multi-Project Benefits and Costs; (5) Engineering & Operation Committee (E&OC) and Coordinating Committee; (6) Billing and Payment; (7) Operation Amount and Working Capital; (8) Audits; (9) Principal Payments; (10) Annual Rate Adjustments; and (11) Uprating Credits.

Four major changes are affecting the power rates for the BCP. The first change concerns the ratesetting methodology. Under the Implementation Agreement of February 17, 1995, the new rate methodology provides that the BCP Contractors will pay each year for the Annual Revenue Requirement. From the Annual Revenue Requirement, a Base Charge for both capacity and energy is calculated. The Base Charge is calculated by dividing the Annual Revenue Requirement equally between energy (Energy Dollar) and capacity (Capacity Dollar), with an adjustment (Capacity Credit) to resolve the historic revenue imbalance between energy and capacity. The Contractor's energy Base Charge each month will be the Rate Year's Energy Dollar multiplied by the Contractor's Firm Energy percentage multiplied by the Contractor's Monthly Energy Ratio. The Contractor's capacity Base Charge each month will be the Rate Year's Capacity Dollar divided by 12 multiplied by the Contractor's Contingent Capacity percentage.

For each Rate Year, Western will calculate a Forecast Capacity Rate and a Forecast Energy Rate. These rates will be applied to services such as: excess energy, unauthorized overruns, and water pump energy. Within 90 days after the end of the Rate Year, a Calculated Energy Rate shall be calculated.

The second change concerns reducing the Annual Uprating Payments. The Uprating payments are payments due the BCP Schedule B Contractors for advancing funds to upgrade the BCP system. The Colorado River Commission

¹ The BCP Contractors include the Arizona Power Authority; Colorado River Commission of Nevada; City of Boulder City, Nevada; Department of Water and Power of the City of Los Angeles; The Metropolitan Water District of Southern California; Southern California Edison Company; and the Cities of Anaheim, Azusa, Banning, Burbank, Colton, Glendale, Pasadena, Riverside, and Vernon, California.