

applied for use of excess energy, unauthorized overruns, and water pump energy.

Capacity: Shall be equal to the Rate Year Capacity Dollar divided by 1,951,000 kilowatts, to be applied for use of unauthorized overruns.

Calculated Energy Rate: Within 90 days after the end of each Rate Year, a Calculated Energy Rate shall be calculated. If the Energy Deemed Delivered is greater than 4,501.001 megawatthours, then the Calculated Energy Rate shall be applied the each Contractor's Energy Deemed Delivered. A credit or debit shall be established based on the difference between the Contractor's Energy Dollar and the Contractor's Actual Energy Charge, to be applied the following month calculated or as soon as possible thereafter.

Lower Basin Development Fund Contribution Charge: The Contribution Charge is 4.5 mills/kWh for each kWh measured or scheduled to an Arizona purchaser and 2.5 mills/kWh for each kWh measured or scheduled to a California or Nevada purchaser, except for purchased power.

Billing for Unauthorized Overruns: For each billing period in which there is a contract violation involving an unauthorized overrun of the contractual power obligations, such overruns shall be billed at 10 times the Forecast Energy Rate and Forecast Capacity Rate. The Contribution Charge shall be applied also to each kWh of overrun.

Adjustments: None.

[FR Doc. 95-28534 Filed 11-21-95; 8:45 am]

BILLING CODE 6450-01-P

Notice of an Extension

AGENCY: Western Area Power Administration, DOE.

SUMMARY: The Western Area Power Administration (Western) is announcing an extension of the consultation and comment period for the proposed rate adjustment for the Pacific Northwest-Pacific Southwest Intertie Project (AC Intertie). The date for the consultation and comment period was originally announced in the Federal Register on July 31, 1995, at 60 FR 38995-38996.

This action is taken in response to public comments requesting additional time to review and comment on requested changes to the Power Repayment Studies.

PROCEDURES: Concurrently with publication of this notice, a letter announcing the comment period extension will be distributed to the AC Intertie customers and other interested parties.

Customers and interested parties are invited to comment on the proposed rates and the methodology used to develop the rates. Comments already submitted will be given full consideration in this extended comment period and do not need to be resubmitted.

Following the close of the consultation and comment period, Western will prepare additional PRSs which will include any changes due to consideration of public comments. Western will recommend the results of those studies as the final proposed rates to the Deputy Secretary to be placed in effect on an interim basis prior to submission to the Federal Energy Regulatory Commission (FERC) for approval on a final basis.

EFFECTIVE DATE: The consultation and comment period will be extended through close of business November 27, 1995. Written comments should be received by the end of the consultation and comment period to be assured consideration. Comments may be sent to: Mr. Tyler Carlson, Regional Manager, Desert Southwest Customer Service Region, Western Area Power Administration, PO Box 6457, Phoenix, AZ 85005-6457, (602) 352-2523.

SUPPLEMENTARY INFORMATION: Transmission rates for the AC Intertie are established pursuant to the Department of Energy Organization Act (42 U.S.C. 7152(a)) through which the power marketing functions of the Secretary of the Interior and the Bureau of Reclamation under the Reclamation Act of 1902 (43 U.S.C. 371 *et seq.*) as amended and supplemented by subsequent enactments, particularly section 9(c) of the Reclamation Project Act of 1939 (43 U.S.C. 485h(c)), and other acts specifically applicable to the project system involved were transferred to and vested in the Secretary of Energy.

By Amendment No. 3 to Delegation Order No. 0204-108, published November 10, 1993 (58 FR 59716), the Secretary of Energy delegated: (1) The authority to develop long-term power and transmission rates on a nonexclusive basis to the Administrator of Western; (2) the authority to confirm, approve, and place such rates into effect on an interim basis to the Deputy Secretary; and (3) the authority to confirm, approve, and place into effect on a final basis, to remand, or to disapprove such rates to FERC. Existing DOE procedures for public participation in power rate adjustments (10 CFR Part 903) became effective on September 18, 1985 (50 FR 37835).

AVAILABILITY OF INFORMATION: All brochures, studies, comments, letters, memorandums, and other documents made or kept by Western for the purpose of developing the proposed rates for transmission service are and will be available for inspection and copying at the Desert Southwest Customer Service Regional Office, located at 615 South 43rd Avenue, Phoenix, Arizona 85005.

Issued at Golden, Colorado, November 9, 1995.

J.M. Shafer,

Administrator.

[FR Doc. 95-28551 Filed 11-21-95; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5334-4]

Risk Assessment and Risk Management Commission; Revision of Earlier Notice of Public Meetings—1995; Cancellation of December 14 Meeting

Pursuant to the Federal Advisory Committee Act, Pub. L. 92-463, notice is hereby given that the Risk Assessment and Risk Management Commission, established as an Advisory Committee under section 303 of the Clean Air Act Amendments of 1990, will not meet on December 14 at the Breakers Hotel in Florida. Unexpected budget problems prevent the Commission from meeting during the month of December.

This amends an earlier notice in the Federal Register.

Dated: November 9, 1995.

Gail Charnley,

Executive Director, Commission on Risk Assessment and Risk Management.

[FR Doc. 95-28490 Filed 11-21-95; 8:45 am]

BILLING CODE 6560-50-M

[FRL-5334-5]

Gray PCB Site: Proposed Settlement

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice of Proposed Settlement.

SUMMARY: Under section 122(g) of the Comprehensive Environmental Response, Compensation, and Liability Act of 1980 (CERCLA), as amended 42 U.S.C. 9601 *et seq.*, the Environmental Protection Agency (EPA) has agreed to settle claims for response costs at the Gray PCB Site, Hopkinsville, Christian County, Kentucky, with the city of Providence, Kentucky. EPA will

consider public comments on the proposed settlements for thirty (30) days. EPA may withdraw from or modify the proposed settlements should such comments disclose facts or considerations which indicate the proposed settlement is inappropriate, improper, or inadequate. Copies of the settlements are available from:

Ms. Paula V. Batchelor, U.S. Environmental Protection Agency, Region 4, Waste Management Division, Waste Programs Branch, Cost Recovery Section, 345 Courtland Street, NE., Atlanta, Georgia 30365, 404-347-5059, vmx. 6169.

Written comments must be submitted to Mr. Ray Strickland at the above address within thirty (30) days from the date of publication.

Dated: November 3, 1995.

Joseph R. Franzmathes,

Director, Waste Management Division.

[FR Doc. 95-28491 Filed 11-21-95; 8:45 am]

BILLING CODE 6560-50-M

FEDERAL COMMUNICATIONS COMMISSION

Notice of Public Information Collections Being Reviewed by the Federal Communications Commission; Comments Requested

November 10, 1995.

SUMMARY: The Federal Communications, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following proposed and/or continuing information collections, as required by the Paperwork Reduction Act of 1995, Public Law 104-13. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimates; (c) ways to enhance the quality, utility, and clarity of the information collected and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology.

DATES: Written comments should be submitted on or before [insert date 60 days after date of publication in the Federal Register]. If you anticipate that you will be submitting comments, but find it difficult to do so within the period of time allowed by this notice, you should advise the contact listed below as soon as possible.

ADDRESS: Direct all comments to Dorothy Conway, Federal Communications, Room 234, 1919 M St., NW., Washington, DC 20554 or via internet to dconway@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information or copies of the information collections contact Dorothy Conway at 202-418-0217 or via internet at dconway@fcc.gov.

SUPPLEMENTARY INFORMATION:

OMB Approval Number: None.

Title: Telecommunications Relay Services (TRS), CC Docket No. 90-571, MO&O (Coin Sent-Paid Order).

Form No.: N/A.

Type of Review: New Collection.

Respondents: Businesses or other for-profit.

Number of Respondents: 3060.

Estimated Time Per Response: 2.6 hours (avg.).

Total Annual Burden: 7980 hours.

Needs and Uses: In the Memorandum Opinion and Order issued in CC Docket No. 90-571 the Commission suspends enforcement of coin sent-paid requirement until August 26, 1997. The Commission requires that payphones be made accessible to TRS users during the suspension pursuant to the alternative plan. The Commission also requires, among other things, that Petitioners work with any other interested parties that wish to participate to prepare and file a joint status report with the Commission on August 26, 1996 and February 26, 1997. The status reports will help the Commission monitor technical developments, assess the effectiveness of the alternative plan in meeting the needs of TRS users, and determine the appropriate action to take regarding TRS coin sent-paid service.

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 95-28469 Filed 11-21-95; 8:45 am]

BILLING CODE 6712-01-F

Public Information Collection Requirement Submitted to OMB for Review

November 13, 1995.

SUMMARY: The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following information collections, as required by the Paperwork Reduction Act of 1980, (44 U.S.C. 3507). Comments concerning the Commission's need for this information, the accuracy of the provided burden

estimates, and any suggested methods for minimizing respondent burden, including the use of automated information techniques, are requested. The Commission has requested an emergency OMB review of the Form 1240 with an approval by December 8, 1995.

DATES: Persons wishing to comment on this information collection should submit comments on or before December 8, 1995.

ADDRESS: Direct all comments to Timothy Fain, Office of Management and Budget, Room 10236 NEOB, Washington, DC 20503, (202) 395-3561 or via internet at t@1.eop.gov, and Dorothy Conway, Federal Communications, Room 234, 1919 M St., NW., Washington, DC 20554 or via internet to dconway@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information or copies of the information collections contact Dorothy Conway at 202-418-0217 or via internet at dconway@fcc.gov. Copies may also be obtained via fax by contacting the Commission's Fax on Demand System. To obtain fax copies call 202-418-0177 from the handset on your fax machine, and enter the document retrieval number indicated below, when prompted.

SUPPLEMENTARY INFORMATION: On September 22, 1995, the Commission released a Thirteenth Order on Reconsideration ("Benchmark Cleanup Order"), FCC 95-397, MM Docket No. 92-266, Implementation of Sections of the Cable Television Consumer Protection and Competition Act of 1992. In the "Benchmark Cleanup Order", the Commission adopts a new optional rate adjustment methodology where cable operators will be permitted to make annual rate changes to their BSTs and CPSTs. Operators that elect to use this new methodology will adjust their rates once per year to reflect reasonably certain and reasonably quantifiable changes in external costs, inflation, and the number of regulated channels that are projected for the 12 months following the rate change. Because operators will be permitted to estimate cost changes that will occur in the 12 months following the rate filing, we expect that this methodology will limit delays in recovering costs that operators may experience under the current system. Any incurred cost that is underestimated or overestimated may be accrued with interest and added to rates at a later time. If actual and projected costs are different during the rate year, a "true up" mechanism is available to correct estimated costs with actual cost changes. The "true up" requires