

SUPPLEMENTARY INFORMATION: Exports of electric energy from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act.

On October 27, 1995, CNG filed an application with the Office of Fossil Energy (FE) of the Department of Energy (DOE) for authority to export electric energy to Canada. CNG, a power marketer, proposes to sell electric energy to Hydro-Quebec in Canada. CNG proposes to export electric energy that is surplus to the generator or system from which it is to be purchased. CNG further proposes to export the electric energy through the cross-border transmission facilities owned by New York Power Authority (NYPA) and Niagara Mohawk Power Corp. (NMPC) for which Presidential permits have been issued. As appendices to the application CNG has provided executed transmission agreements from both NYPA and NMPC.

Procedural Matters

Any person desiring to be heard or to protest this application should file a petition to intervene or protest at the address provided above in accordance with §§ 385.211 or 385.214 of the Rules of Practice and Procedure (18 CFR 385.211, 385.214). Fifteen copies of such petitions and protests should be filed with the DOE on or before the date listed above. Additional copies are to be filed directly with: Jolanta Sterbenz, Esq., Hogan & Hartson L.L.P., Columbia Square, 555 Thirteenth Street, NW, Washington, DC 20004-1109 and Gary A. Jeffries, CNG Power Services Corp., One Park Ridge Center, P.O. Box 15746, Pittsburgh, PA 15244-0746.

A final decision will be made on this application after a determination is made by the DOE that the proposed action will not adversely impact on the reliability of the U.S. electric power supply system, and the environmental impacts have been evaluated pursuant to the National Environmental Policy Act of 1969 (NEPA).

Copies of this application will be made available, upon request, for public inspection and copying at the address provided above.

Issued in Washington, DC on November 3, 1995.

Anthony J. Como,

Director, Office of Coal & Electricity, Office of Fuels Programs, Office of Fossil Energy.
[FR Doc. 95-27823 Filed 11-8-95; 8:45 am]

BILLING CODE 6450-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5230-5]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 260-5076 OR (202) 260-5075.

Weekly receipt of Environmental Impact Statements Filed October 30, 1995 Through November 03, 1995 Pursuant to 40 CFR 1506.9.

EIS No. 950506, FINAL EIS, AFS, MT, Beaver Woods Vegetation Management Project, Implementation, Bitterroot National Forest, West Fork Ranger District, Ravalli County, MT, Due: December 08, 1995, Contact: Stuart Lovejoy (406) 821-3201.

EIS No. 950507, FINAL EIS, SFW, CT, VT, MA, NH, Silvio O. Conte National Fish and Wildlife Refuge Act Establishment in the Connecticut River Watershed, Implementation, CT, VT, MA and NH, Due: December 08, 1995, Contact: Larry Bandolin (413) 863-0209.

EIS No. 950508, DRAFT EIS, BLM, UT, Dixie Resource Area, Resource Management Plan, Implementation, Cedar City Ranger District, Washington County, UT, Due: January 31, 1996, Contact: David Everett (801) 673-4654.

EIS No. 950509, FINAL EIS, USN, CA, San Diego Homeporting Facilities Construction and Operation to Support Berthing One NIMITZ Class Aircraft Carrier, Implementation, San Diego County, CA, Due: December 08, 1995, Contact: Robert Hexom (619) 532-3761.

EIS No. 950510, DRAFT EIS, FRC, PR, Eco Ele'ctrica Liquefied Natural Gas (LNG) Import Terminal and Electric Cogeneration Construction and Operation Project, Approvals and Permits Issuance, Guayanilla Bay, PR, Due: December 26, 1995, Contact: Chris Zerby (202) 208-0111.

EIS No. 950511, DRAFT EIS, NPS, NM, Carlsbad Caverns National Park General Management Plan, Implementation, Eddy County, NM, Due: January 16, 1996, Contact: Frank Deckert (505) 785-2232.

EIS No. 950512, DRAFT EIS, COE, CA, Morrison Creek Mining Reach Upstream North of Jackson Highway, Implementation, Community Plan Amendment, Rezoning, Use Permit Amendment to Existing Use Permit and COE Section 404 Permit, Sacramento County, CA, Due: December 26, 1995, Contact: Larry Vinzant (916) 557-6263.

EIS No. 950513, DRAFT EIS, UAF, MI, K. I. Sawyer Air Force Base (AFB) Disposal and Reuse, Implementation, Marquette County, MI, Due: December 26, 1995, Contact: William A. Myers (210) 536-3869.

EIS No. 950514, FINAL EIS, UAF, NY, Plattsburgh Air Force Base (AFB) Disposal and Reuse, Implementation, Clinton County, NY, Due: December 08, 1995, Contact: Don Gleason (703) 695-8942.

EIS No. 950515, FINAL EIS, FRC, NH, Ayers Island Hydroelectric Project, Issuance of New Licenses/Relicensing for a 8.4 Megawatt (MW) Project (FERC NO. 2456-009), Pemigewasset and Merrimack River Basin, Belknap and Grafton Counties, NH, Due: December 08, 1995, Contact: Richard Takacs (202) 219-2840.

EIS No. 950516, DRAFT EIS, AFS, CO, Vail Ski Area Category III Development Plan, Implementation, Special-Use-Permit and COE Section 404 Permit Issuance, White River National Forest, Holy Cross Ranger District, Rocky Mountain Region, Eagle County, CO, Due: December 26, 1995, Contact: Loren M. Kroenke (970) 827-5717.

EIS No. 950517, DRAFT EIS, IBR, NV, Southern Nevada Water Authority Treatment and Transmission Facility Construction and Operation, Issuance of Permits, Right-of-Way Grants and Modification of existing Water Delivery/Service Contracts, Clark County, NV, Due: February 06, 1995, Contact: James P. Green (702) 293-8519.

EIS No. 950518, DRAFT EIS, DOE, WA, Hanford Site K Basins Management of Spent Nuclear Fuel Storage and Disposal, Application for Approval of Construction and NPDES Permit Issuance, Columbia River, Richland, Benton County, WA, Due: December 29, 1995, Contact: Dr. P. G. Loscoe (509) 376-7434.

EIS No. 950519, FINAL EIS, FHW, CA, CA-180 Transportation Project, Construction between Temperance Avenue and Cove Road, Funding and COE Section 404 Permit Issuance, Fresno County, CA, Due: December 08, 1995, Contact: Dennis A. Scovill (916) 498-5034.

EIS No. 950520, DRAFT EIS, FHW, CA, East Sonora Bypass/CA-108 Construction, CA-108 from Post Mile M1.8 to Post Mile R6.9, Funding and COE Section 404 Permit Issuance, Tuolumne County, CA, Due: December 29, 1995, Contact: Dennis Scovill (916) 498-5034.

EIS No. 950521, DRAFT EIS, COE, IN, Indiana Harbor and Canal Dredging and Confined Disposal Facility

Construction, Operation and Maintenance, Lake County, IN, Due: February 01, 1996, Contact: Keith Ryder (312) 353-6400.

EIS No. 950522, REVISED FINAL EIS, UAF, ME, Loring Air Force Base (AFB) Disposal and Reuse, Implementation, Aroostook County, ME, Due: December 08, 1995, Contact: Nancy Speake (210) 536-5630.

EIS No. 950523, DRAFT EIS, COE, MD, Poplar Island Restoration Project, Dredging, Construction and Placement of Dredged Materials, Implementation, Chesapeake Bay, Talbot County, MD, Due: December 28, 1995, Contact: Wesley E. Coleman (410) 962-4713.

EIS No. 950524, FINAL EIS, FHW, NH, NH-16 and US 302 Transportation Improvements, Funding, and COE Section 10 and 404 Permits Issuance, Villages of Conway and North Conway, Carroll County, NH, Due: December 08, 1995, Contact: William F. O'Donnell (603) 225-1608.

Amended Notices

EIS No. 950421, DRAFT EIS, USA, CA, Miramar Naval Air Station (NAS) Realignment or Conversion to Miramar Marine Corps Air Station, Implementation, San Diego, CA, Due: December 21, 1995, Contact: Lt. George Martin (619) 537-6678.

Published FR 09-15-95—Review period extended.

Dated: November 06, 1995.

William D. Dickerson,

Director, NEPA Compliance Division, Office of Federal Activities.

[FR Doc. 95-27837 Filed 11-8-95; 8:45 am]

BILLING CODE 6560-50-P

FEDERAL COMMUNICATIONS COMMISSION

[Report No.1]

A Petition for Reconsideration of Action in Commission Proceedings

October 31, 1995.

A petition for reconsideration has been filed with respect to the Commission's Public Notice listed below. The full text of this document is available for viewing and copying in Room 610, 1919 M Street, N.W., Washington, D.C., by contacting Donna Viert ((202) 418-1725). In addition, copies may be purchased from the Commission's copy contractor, ITS, Inc. (202) 857-3800). In accordance with section 1.45(b) of the Commission's Rules (47 CFR 1.4(b)(1)) oppositions to this petition for reconsideration must be filed on or before November 24, 1995.

Interested parties may file oppositions to this petition on or before November 22nd. Replies to an opposition must be filed within 10 days after the time for filing oppositions has expired.

Subject: FCC Waives Limitations on Payments to Dismissing Applicants in Universal Settlements of cases Subject to Comparative Proceedings Freeze Policy (FCC 95-391).

Field By: Gene A. Bechtel and Harry F. Cole, Bechtel & Cole, Chartered, Counsel for John W. Barger and August Communications Group, Inc. on October 16, 1995.

Action by the General Counsel

Federal Communications Commission.

William F. Caton,

Acting Secretary.

[FR Doc. 95-27722 Filed 11-8-95; 8:45 am]

BILLING CODE 6712-01-M

FEDERAL RESERVE SYSTEM

[Docket No. R-0899]

Federal Reserve Bank Services

AGENCY: Board of Governors of the Federal Reserve System.

ACTION: Notice.

SUMMARY: The Board has approved a private sector adjustment factor (PSAF) for 1996 of \$85.8 million, as well as fee schedules for Federal Reserve priced services and electronic connections. These actions were taken in accordance with the requirements of the Monetary Control Act of 1980, which requires that, over the long run, fees for Federal Reserve priced services be established on the basis of all direct and indirect costs, including the PSAF.

DATES: The PSAF and the fee schedules become effective January 2, 1996.

FOR FURTHER INFORMATION CONTACT: For questions regarding the private sector adjustment factor: Elizabeth Tacik, Accounting Analyst (202/452-2303), Division of Reserve Bank Operations and Payment Systems; for questions regarding fees schedules: Scott Knudson, Senior Financial Services Analyst, ACH Payments (202/452-3959), Michele Braun, Senior Financial Services Analyst, Check Payments (202/452-2819), Darrell Mak, Financial Services Analyst, Funds Transfer and Book-Entry Securities Services, (202/452-3223), Ken Buckley, Manager, Information Technology (electronic connections), (202/452-3646), Michael Bermudez, Financial Services Analyst, (202/452-2216), or Marianne Hansberry, Financial Services Analyst, Cash Section, (202/452-2760), Division of

Reserve Bank Operations and Payment Systems. For users of Telecommunications Device for the Deaf only, please contact Dorothea Thompson (202/452-3544).

Copies of the 1996 fee schedules for the check, automated clearing house (ACH), funds transfer and net settlement, book-entry securities, noncash collection, and special cash services, as well as electronic connections to Reserve Banks, are available from the Reserve Banks.

SUPPLEMENTARY INFORMATION:

I. Private Sector Adjustment Factor

A. Overview—The Board has approved a 1996 PSAF for Federal Reserve priced services of \$85.8 million. This amount represents a decrease of \$8.9 million or 9.4 percent from the PSAF of \$94.7 million targeted for 1995.

As required by the Monetary Control Act (MCA) (12 U.S.C. 248a), the Federal Reserve's fee schedules for priced services include "taxes that would have been paid and the return on capital that would have been provided had the services been furnished by a private business firm." These imputed costs are based on data developed in part from a model comprised of the nation's 50 largest (in asset size) bank holding companies (BHCs).

The methodology first entails determining the value of Federal Reserve assets that will be used in producing priced services during the coming year. Short-term assets are assumed to be financed by short-term liabilities; and long-term assets are assumed to be financed by a combination of long-term debt and equity derived from the BHC model. For 1995, the mix of long-term debt and equity was modified slightly to ensure an imputed equity to asset ratio of 4 percent as required for adequately capitalized institutions under provisions of Regulation F (12 CFR 206.5). This was not necessary for 1996.

Imputed capital costs are determined by applying related interest rates and rates of return on equity (ROE) derived from the BHC model to assets used in providing priced services. The rates drawn from the BHC model are based on consolidated financial data for the 50 largest BHCs in each of the last five years. Because short-term debt, by definition, matures within one year, only data for the most recent year are used for computing the short-term debt rate.

In addition to capital costs, the PSAF includes imputed sales taxes, expenses of the Board of Governors related to priced services, and an imputed Federal