

coal supply agreement. APCo states that its purchase of replacement coal at more favorable prices will produce cumulative savings to its customers in excess of the buyout costs that it proposes to recover as fuel costs through the fuel cost recovery mechanisms applicable to these customers. The waiver is proposed to be made effective October 20, 1995, which will enable APCo to purchase the lower cost replacement coal as soon as possible.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Eastex Power Marketing, Inc.

[Docket No. ER96-118-000]

Take notice that on October 18, 1995, Eastex Power Marketing, Inc. (EPMI), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective no later than sixty (60) days from the date of its filing.

EPMI intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where EPMI sells electric energy, its proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. EPMI is not in the business of generating, transmitting, or distributing electric power.

Comment date: November 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. Greenwich Energy Partners, L.P.

[Docket No. ER96-116-000]

Take notice that on October 18, 1995, Greenwich Energy Partners, L.P. (Applicant) tendered for filing a petition for waivers and blanket approvals under various Commission regulations and for an order accepting its FERC Electric Rate Schedule No. 1.

Applicant intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Applicant sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Neither Applicant nor any of its affiliates are in the business of generating, transmitting, or distributing electric power. Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

Comment date: November 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

4. Cinergy Services, Inc.

[Docket No. ER96-124-000]

Take notice that on October 19, 1995, Cinergy Services, Inc. (Cinergy), tendered for filing service agreements under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Heartland Energy Services, Inc.

Cinergy is requesting an effective date of October 16, 1995.

Comment date: November 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

5. Central Illinois Light Company

[Docket No. ER96-125-000]

Take notice that on October 20, 1995, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, and Central Illinois Public Service Company, tendered for filing with the Commission an Index of Customers and six signed Service Agreements Under the Coordination Sales Tariff approved on April 25, 1995.

Copies of the filing were served on the applicable customers and the Illinois Commerce Commission.

Comment date: November 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. PECO Energy Company

[Docket No. ER96-126-000]

Take notice that on October 20, 1995, PECO Energy Company (PECO), filed a Service Agreement dated October 12, 1995, with New York Power Authority (NYPA) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds NYPA as a customer under the Tariff.

PECO requests an effective date of October 12, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to NYPA and to the Pennsylvania Public Utility Commission.

Comment date: November 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Nordic Electric, L.L.C.

[Docket No. ER96-127-000]

Take notice that on October 20, 1995, Nordic Electric, L.L.C. (Nordic Electric), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective upon acceptance by the Commission for filing.

Nordic Electric intends to engage in electric power and energy transactions

as a marketer and a broker. In transactions where Nordic Electric sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Nordic Electric is not in the business of generating, transmitting, or distributing electric power.

Comment date: November 16, 1995, in accordance with Standard Paragraph E at the end this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27663 Filed 11-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER93-493-003, et al.]

Milford Power Associates, et al.; Electric Rate and Corporate Regulation Filings

November 2, 1995.

Take notice that the following filings have been made with the Commission:

1. Milford Power Associates

[Docket No. ER93-493-003]

Take notice that on September 26, 1995, Milford Power Associates filed certain information as required by the Commission's order dated September 17, 1993 in Docket No. ER93-493-000. Copies of Milford Power Associates' informational filing are on file with the Commission and are available for public inspection.

2. Energy Resource Marketing, Inc.

[Docket No. ER94-1580-004]

Take notice that on October 25, 1995, Energy Resource Marketing, Inc. filed certain information as required by the Commission's September 30, 1994,

order in Docket No. ER94-1580-000. Copies of the Energy Resource Marketing, Inc. informational filing are on file with the Commission and are available for public inspection.

3. Associated Power Services, Inc.

[Docket No. ER95-7-004]

Take notice that on September 29, 1995, Associated Power Services, Inc. filed certain information as required by the Commission's December 16, 1994, order in Docket No. ER95-7-000. Copies of Associated Power Services, Inc.'s informational filing are on file with the Commission and are available for public inspection.

4. The Electric Exchange

[Docket No. ER95-111-004]

Take notice that on October 18, 1995, The Electric Exchange filed certain information as required by the Commission's May 3, 1995, order in Docket No. ER95-111-000. Copies of The Electric Exchange's informational filing are on file with the Commission and are available for public inspection.

5. Petroleum Source & Systems Group, Inc.

[Docket No. ER95-266-003]

Take notice that on October 11, 1995, Petroleum Source & Systems Group, Inc. filed certain information as required by the Commission's January 18, 1995, order in Docket No. ER95-266-000. Copies of Petroleum Source & Systems Group's informational filing are on file with the Commission and are available for public inspection.

6. Tennessee Power Company

[Docket No. ER95-581-002]

Take notice that on October 5, 1995, Tennessee Power Company filed certain information as required by the Commission's April 28, 1995, order in Docket No. ER95-581-000. Copies of Tennessee Power Company's informational filing are on file with the Commission and are available for public inspection.

7. Pacific Gas and Electric Company

[Docket No. ER95-1341-000]

Take notice that on October 25, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing a second amendment to its July 6, 1995, filing in this docket of a rate change to Rate Schedule FERC No. 79, between PG&E and the Western Area Power Administration (Western).

PG&E's initial filing in this docket submitted cost based rates for truing up previous billing made for capacity and energy sales from Energy Account No. 2

during 1993, which were made using rates based on estimated costs. PG&E amended its filing to include a calculation of certain refunds, including interest, resulting from this rate change on August 25, 1995. This second amendment submits a revision of the refund calculation in which adjustments have been made in interest computations.

Copies of this filing have been served upon Western and the California Public Utilities Commission.

Comment date: November 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Otter Tail Power Company

[Docket No. ER95-1687-000]

Take notice that on October 24, 1995, Otter Tail Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: November 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. Pacific Gas and Electric Company

[Docket No. ER96-113-000]

Take notice that on October 18, 1995, Pacific Gas and Electric Company (PG&E) tendered for filing a Letter of Agreement SAO No. 95-SAO-00071 (Letter Agreement) with the Western Area Power Administration (Western). The Letter Agreement conforms the following Contract No. 14-06-200-2948A (Contract 2948A), Contract No. 93-SOA-18003, Settlement Agreement Between Pacific Gas and Electric Company and Western Area Power Administration (PDC Settlement Agreement), and the February 7, 1992 PG&E-Western area Energy Account No. 2 and Capacity Account Repurchase Rate Letter Agreement (February 7 Letter Agreement) in order to allow for a reduction in PG&E's capacity rate to Western.

The Letter Agreement reduces the price PG&E charges Western for capacity from a rate specified by formula to \$5.875 per kilowatt per month from June 1, 1996 through December 31, 1999. Prices for capacity from January 1, 2000 through the end of Contract 2948A are determined by indexing the price at December 31, 1999. The Letter Agreement also modifies certain sections of other agreements which effect how charges under Contract 2948A are calculated.

Copies of this filing have been served upon Western and the California Public Utilities Commission.

Comment date: November 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Northern States Power Company (Minnesota), Northern States Power Company (Wisconsin)

[Docket No. ER96-114-000]

Take notice that on October 18, 1995, Northern States Power Company-Minnesota (NSP-M) and Northern States Power Company (NSP-W) jointly tender and request the Commission to accept a Transmission Service Agreement which provides for Reserved Transmission Service to Wisconsin Power and Light Company beginning September 18, 1995, through November 30, 1996. Specifically the Agreement provides for 40 MW of Reserved Transmission Service from September 18, 1995, through January 31, 1996, 60 MW of Reserved Transmission Service from February 1, 1996, through May 31, 1996, 40 MW of Reserved Transmission Service from June 1, 1996, through August 31, 1996, and 60 MW of Reserved Transmission Service from September 1, 1996, through November 30, 1996. The source party is Basin Electric Power Cooperative and the recipient party is Wisconsin Power and Light Company.

NSP requests that the Commission accept for filing the Transmission Service Agreement effective as of September 18, 1995. NSP requests a waiver of the Commission's notice requirements so the Agreement may be accepted for filing effective on the date requested.

Comment date: November 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Entergy Power, Inc.

[Docket No. ER96-115-000]

Take notice that Entergy Power, Inc. (EPI) on October 18, 1995, tendered for filing a Purchase and Sale Agreement with Sonat Power Marketing Inc.

EPI requests an effective date for the Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the Commission's notice requirements.

Comment date: November 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. New York State Electric & Gas Corporation

[Docket No. ER96-137-000]

Take notice that New York State Electric & Gas Corporation (NYSEG) on October 23, 1995, tendered for filing as an initial rate schedule, an agreement with National Fuel Resources, Inc. (NFR). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which

NYSEG will sell to NFR and NFR will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on October 24, 1995, so that the parties, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and NFR.

Comment date: November 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. Energy Online, Inc.

[Docket No. ER96-138-000]

Take notice that on October 24, 1995, EnergyOnline, Inc., tendered for filing a petition requesting waivers, blanket approvals, disclaimer of jurisdiction and order accepting rate schedule.

Comment date: November 16, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Southwestern Public Service Company

[Docket No. ER96-139-000]

Take notice that on October 23, 1995, Southwestern Public Service Company tendered for filing a Notice of Cancellation of Supplement No. 1 to Supplement No. 6 to Rate Schedule FERC No. 104.

Comment date: November 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Illinois Power Company

[Docket No. ES96-9-000]

Take notice that on October 30, 1995, Illinois Power Company filed an application under § 204 of the Federal Power Act seeking authorization to issue short-term notes, from time to time, in an aggregate principal amount not to exceed \$500 million outstanding at any one time, on or before December 31, 1997, with final maturities no later than December 31, 1998.

Comment date: November 29, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Southern California Edison Company

[Docket No. ER95-1716-000]

Take notice that on October 27, 1995, Southern California Edison Company tendered for filing a supplement to its initial filing in the above docket.

Copies of this filing were served upon the Public Utilities Commission of the

State of California and all interested parties.

Comment date: November 15, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27664 Filed 11-7-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1572-000]

Boyd Rosene & Associates, Inc.; **Notice of Issuance of Order**

November 3, 1995.

On August 17, 1995, Boyd Rosene & Associates, Inc. (Boyd Rosene) submitted for filing a rate schedule under which Boyd Rosene will engage in wholesale electric power and energy transactions as a marketer. Boyd Rosene also requested waiver of various Commission regulations. In particular, Boyd Rosene requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Boyd Rosene.

On October 23, 1995, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by Boyd Rosene should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Boyd Rosene is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Boyd Rosene's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is November 22, 1995.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27665 Filed 11-7-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-23-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

November 2, 1995.

Take notice that on October 26, 1995, Columbia Gas Transmission Corporation (Columbia) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to be effective November 25, 1995:

Second Revised Sheet No. 2
Second Revised Sheet No. 657

Columbia states these tariff sheets are being filed to cancel the Index of Entitlements tariff sheets in their entirety, which were previously required pursuant to Section 282.204(b)(2).

Columbia states that as of August 1, 1995, Columbia does not have any firm sales customers to which Section 32.1(f) (Seasonal Curtailment) of Columbia's FERC Gas Tariff would apply. Therefore, there is no longer a need for the indicated tariff sheets.

Columbia states that copies of its filing have been mailed to all holders of Columbia's FERC Gas Tariff.

Any person desiring to be heard or to protest said filing should file a motion