

final report, which is scheduled to be issued in December 1995.

Tentative Agenda: In addition to conducting deliberations related to its charter, the Committee will discuss a revised draft of its final report.

Public Participation: This is the final meeting of the Committee. Members of the public who wish to address the Committee may register in advance by calling Linda James Hanus (602) 570-7755. All comments that have been submitted to the Committee during its tenure are being considered in development of the final report. The Committee Co-Chairs are empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business.

Transcripts and Minutes: A meeting transcript and minutes will be available for public review and copying four to six weeks after the meeting at the DOE Freedom of Information Public Reading Room, 1E-1990, Forrestal Building, 1000 Independence Avenue, SW, Washington, DC 20585 between 9:00 am and 4:00 pm, Monday through Friday, except Federal holidays. The transcript will also be made available at the Department's Field Office Reading Room locations.

Issued at Washington, DC on October 30, 1995.

Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 95-27234 Filed 11-1-95; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER93-730-001, et al.]

Wholesale Power Services, Inc., et al.; Electric Rate and Corporate Regulation Filings

October 26, 1995.

Take notice that the following filings have been made with the Commission:

1. Wholesale Power Services, Inc.

[Docket No. ER93-730-001]

Take notice that on October 23, 1995, Wholesale Power Services, Inc. tendered its compliance filing in this docket.

Comment date: November 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. JEB Corporation

[Docket No. ER94-1432-004]

Take notice that on October 17, 1995, JEB Corporation (JEB) filed certain information as required by the Commission's letter order dated

September 8, 1994, order in Docket No. ER94-1432-000. Copies of JEB's informational filing are on file with the Commission and are available for public inspection.

3. Electric Exchange

[Docket No. ER95-111-003]

Take notice that on October 18, 1995, Electric Exchange (Electric) filed certain information as required by the Commission. Copies of Electric's informational filing are on file with the Commission and are available for public inspection.

4. Kaztex Energy Ventures, Inc.

[Docket No. ER95-295-004]

Take notice that on October 11, 1995, Kaztex Energy Ventures, Inc. (Kaztex Energy) filed certain information as required by the Commission. Copies of Kaztex Energy's informational filing are on file with the Commission and are available for public inspection.

5. New York State Electric & Gas Corporation

[Docket No. ER96-103-000]

Take notice that on October 17, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing proposed changes in its FERC Rate Schedules for borderline sales to Pennsylvania Electric Co., Massachusetts Electric Co., Niagara Mohawk Power Corp., Rochester Gas & Electric Co., Central Hudson Gas & Electric Co., Orange & Rockland Utilities, Inc., Consolidated Edison Company of New York, Inc., and Connecticut Light & Power Co., (Rate Schedule FERC Nos. 20, 27, 28, 30, 32, 33, 35 and 105, respectively). NYSEG is filing the information pursuant to 35.13 of the Commission's Rules of Practice and Procedure, 18 CFR 35.13. NYSEG is requesting an effective date of August 19, 1995 for the tariff rate changes. Accordingly, NYSEG has also requested a waiver of Commission's notice requirements for good cause shown.

NYSEG has sent a copy of this filing to Central Hudson Gas & Electric Corp.; Consolidated Edison Company of New York, Inc.; Niagara Mohawk Power Corp.; Orange & Rockland Utilities, Inc.; Rochester Gas & Electric Corp.; New York State Public Service Commission; Pennsylvania Electric Co.; Pennsylvania Public Utility Commission; Massachusetts Electric Co.; Massachusetts Dept. of Public Utilities; Connecticut Light & Power Co.; and the Connecticut Dept. of Public Utility Control.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

6. American Electric Power Service Corporation

[Docket No. ER95-1596-000]

Take notice that on October 13, 1995, the American Electric Power Service Corporation (AEPSC) on behalf of the AEP Companies, submitted an Amendment in its filing in this Docket.

The Amendment revises the lists of eligible entities and qualifying receiving parties contained in Appendix II to the Power Sales Tariff filed as an initial rate schedule on August 21, 1995. Waiver of minimum notice requirements was requested to permit designation of the earliest possible effective date.

A copy of the filing was served upon parties of record, the eligible entities listed in the revised Appendix II and the affected state regulatory commissions.

Comment date: November 6, 1995, in accordance with Standard Paragraph E at the end of this notice.

7. Northern States Power Company (Wisconsin)

[Docket No. ER95-1733-000]

Take notice that on October 16, 1995, Northern States Power Company (Wisconsin) tendered for filing an Amendment to the Power and Energy Supply Agreement by and between NSPW and the City of Barron, Wisconsin, dated August 30, 1995.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

8. Indianapolis Power & Light Company

[Docket No. ER96-59-000]

Take notice that Indianapolis Power & Light Company (IPL) on October 11, 1995, tendered for filing proposed changes in its FERC Rate Schedule No. 21. The rate schedule supplement consists of Amendment No. 6 dated October 10, 1995, to the Agreement dated October 9, 1986 (1986 Agreement), which sets forth the rates, charges, terms and conditions for wholesale electric service to Wabash Valley Power Association, Inc. (Wabash Valley). Amendment No. 6 extends the 1986 Agreement for a successive term of six (6) months and provides for automatic renewal of the contract unless either Wabash Valley or IPL provide notice of termination.

The only customer affected by this filing in Wabash Valley, which was executed said Amendment No. 6 and has concurred in this filing.

Copies of this filing were sent to Wabash Valley and to the Indiana Utility Regulatory Commission.

Comment date: November 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

9. PacifiCorp

[Docket No. ER96-71-000]

Take notice that on October 12, 1995, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a supplemental filing for PacifiCorp Rate Schedule FERC Nos. 258, 267, 306 and 320 associated with wholesale power sales to Sierra Pacific Power Company (SPP), Arizona Public Service Company (APS) and Public Service Company of Colorado (PSCo).

PacifiCorp requests an effective date of January 1, 1996.

Copies of this filing were supplied to SPP, APS, PSCo, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: November 7, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Entergy Power, Inc.

[Docket No. ER96-94-000]

Take notice that on October 16, 1995, Entergy Power, Inc. (Entergy Power), tendered for filing two Notices of Cancellation for sales to Oglethorpe Power Corporation and AES Power, Inc.

Entergy Power requests an effective date of January 1, 1994 for the Notice of Cancellation for Entergy Power Rate Schedule FERC No. 4. Entergy Power requests an effective date of July 1, 1995 for the Notice of Cancellation for Entergy Power Rate Schedule FERC No. 13. Entergy Power requests waiver of the Commission's notice requirements under § 35.15 of the Commission's Regulations.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. Southern Company Services, Inc.

[Docket No. ER96-95-000]

Take notice that on October 17, 1995, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (Southern Companies), tendered for filing letter agreements concerning fuel accounting procedures at the James H. Miller, Jr. Steam Electric

Generating Plant. The letter agreements set forth effect of the revised procedures on Unit Power Sales Agreements between Southern Companies and Florida Power & Light Company, Florida Power Corporation, City of Tallahassee, and Jacksonville Electric Authority, respectively.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Southern California Edison Company

[Docket No. ER96-96-000]

Take notice that on October 17, 1995, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule Nos. 148.1, and 148.3.

Comment date: November 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER96-97-000]

Take notice that on October 17, 1995, PECO Energy Company (PECO), filed a Service Agreement dated September 11, 1995, with Dayton Power and Light Company (Dayton) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Dayton as a customer under the Tariff.

PECO requests an effective date of September 20, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to Dayton and to the Pennsylvania Public Utility Commission.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Nevada Power Company

[Docket No. ER96-98-000]

Take notice that on October 17, 1995, Nevada Power Company (Nevada Power), tendered for filing a proposed Agreement for the Sale of Economy Energy by Nevada Power Company to the Colorado River Commission (Agreement) having a proposed effective date of September 1, 1995.

The Agreement provides for the sale of economy energy to the Colorado River Commission (CRC) in block amounts, using the CRC's Western Area Power Administration (Western) allocation of capacity. Economy sales to the CRC will only be possible from time to time when they can be made above Nevada Power's incremental energy cost, but at or below the price of economy energy available from other suppliers.

Copies of this filing have been served on the CRC and the Nevada Public Service Commission.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

15. Entergy Services, Inc.

[Docket No. ER96-99-000]

Take notice that on October 17, 1995, Entergy Services, Inc. tendered for filing an executed copy of the Interchange Agreement between the City of Tallahassee, Florida and Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, New Orleans Public Service Inc. and Entergy Services, dated as of September 15, 1995.

Comment date: November 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

16. Entergy Services, Inc.

[Docket No. ER96-100-000]

Take notice that on October 17, 1995, Entergy Services, Inc. (Entergy Services), as agent for Arkansas Power & Light Company (AP&L), tendered for filing the First Amendment to the Power Agreement between AP&L and the City of North Little Rock, Arkansas (City), dated as of March 31, 1994. The First Amendment provides for the creation of an additional point of delivery thereunder. Entergy Services requests an effective date of January 1, 1996.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

17. Entergy Power, Inc.

[Docket No. ER96-101-000]

Take notice that on October 17, 1995, Entergy Power, Inc. (EPI), tendered for filing an Interchange Agreement with Oklahoma Gas and Electric Company.

EPI requests an effective date for the Interchange Agreement that is one day after the date of filing, and requests waiver of the Commission's notice requirements in § 35.11 of the Commission's Regulations.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

18. Pacific Gas and Electric Company

[Docket No. ER96-102-000]

Take notice that on October 17, 1995, Pacific Gas and Electric Company (PG&E), tendered for filing proposed changes in rates for Sacramento Municipal Utility District (SMUD) and Modesto Irrigation District (MID), to be effective July 1, 1995, developed using a rate adjustment mechanism previously

agreed by PG&E and SMUD for Rate Schedule FERC Nos. 88, 91, 138, 175 and 176 and by PG&E and MID for Rate Schedule 116.

Copies of this filing have been served upon SMUD, MID, and the California Public Utilities Commission.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

19. IES Utilities Inc.

[Docket No. ES94-20-003]

Take notice that on October 23, 1995, IES Utilities Inc. (IES) filed an amendment to its application in Docket Nos. ES94-20-000, ES94-20-001 and ES94-20-002, under § 204 of the Federal Power Act. By letter orders dated April 11, 1994, (67 FERC ¶ 62,040) and July 13, 1995, (72 FERC ¶ 62,030) IES was authorized to issue, over a two-year period, not more than \$250 million of long-term notes or collateral trust bonds (Bonds). IES indicates that it has placed \$50 million of Bonds and requests that the authorization be amended to include Subordinated Debentures in the securities authorized to be issued under the remaining \$200 million authority.

Comment date: November 13, 1995, in accordance with Standard Paragraph E at the end of this notice.

20. Duquesne Light Company

[Docket No. ES96-3-000]

Take notice that on October 10, 1995, Duquesne Light Company filed an application under § 204 of the Federal Power Act seeking authorization to issue promissory notes and other evidences of indebtedness, from time to time, in an aggregate amount not to exceed \$600 million principal amount outstanding at any one time, during the period from the date of the Commission's Order in this Docket through October 31 1997, with final maturities not later than October 31, 1998.

Comment date: November 9, 1995, in accordance with Standard Paragraph E at the end of this notice.

21. UtiliCorp United Inc.

[Docket No. ES96-5-000]

Take notice that on October 18, 1995, UtiliCorp United Inc. filed an application under § 204 of the Federal Power Act seeking authorization to issue five-year corporate guaranties in an amount not to exceed \$270 million in support of borrowings to be made by a UtiliCorp subsidiary or subsidiaries in connection with the acquisition of interests in an Australian electric distribution company. Such guarantees

would be entered into by UtiliCorp prior to February 28, 1996.

UtiliCorp also requests that the guarantees be exempted from the Commission's competitive bidding and negotiated placement requirements.

Comment date: November 17, 1995, in accordance with Standard Paragraph E at the end of this notice.

22. Central Illinois Public Service Company

[Docket No. ES96-6-000]

Take notice that on October 23 1995, Central Illinois Public Service Company filed an application under § 204 of the Federal Power Act seeking authorization to issue unsecured promissory notes or commercial paper, from time to time, in an aggregate principal amount not to exceed \$150 million outstanding at any one time, during the period from January 1, 1996 to December 31, 1997, with final maturities not later than December 31, 1998.

Comment date: November 22, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-27199 Filed 11-1-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-81-000, et al.]

Wisconsin Public Service Corporation, et al.; Electric Rate and Corporate Regulation Filings

October 25, 1995.

Take notice that the following filings have been made with the Commission:

1. Wisconsin Public Service Corporation

[Docket No. ER96-81-000]

Take notice that Wisconsin Public Service Corporation (WPSC) on October 13, 1995, tendered for filing Supplement No. 9 to its service agreement with Consolidated Water Power Company (CWPCO). Supplement No. 9 provides CWPCO's contract demand nominations for January 1996—December 2000, under WPSC's W-3 tariff and CWPCO's applicable service agreement.

The Company states that copies of this filing have been served upon CWPCO and to the State Commissions where WPSC serves at retail.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

2. Wisconsin Public Service Corporation

[Docket No. ER96-82-000]

Take notice that Wisconsin Public Service Corporation (WPSC) on October 13, 1995, tendered for filing Supplement No. 7 to its partial requirements service agreement with Manitowoc Public Utilities (MPU), Manitowoc County, Wisconsin. Supplement No. 7 provides MPU's contract demand nominations for January 1996—December 2000, under WPSC's W-2 partial requirements tariff and MPU's applicable service agreement.

The Company states that copies of this filing have been served upon MPU and to the State Commissions where WPSC serves at retail.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER96-83-000]

Take notice that on October 13, 1995, PECO Energy Company (PECO) filed a Service Agreement dated September 26, 1995, with Enron Power Marketing, Inc. (ENRON) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds ENRON as a customer under the Tariff.

PECO requests an effective date of September 26, 1995 for the Service Agreement.

PECO states that copies of this filing have been supplied to ENRON and to the Pennsylvania Public Utility Commission.

Comment date: November 8, 1995, in accordance with Standard Paragraph E at the end of this notice.